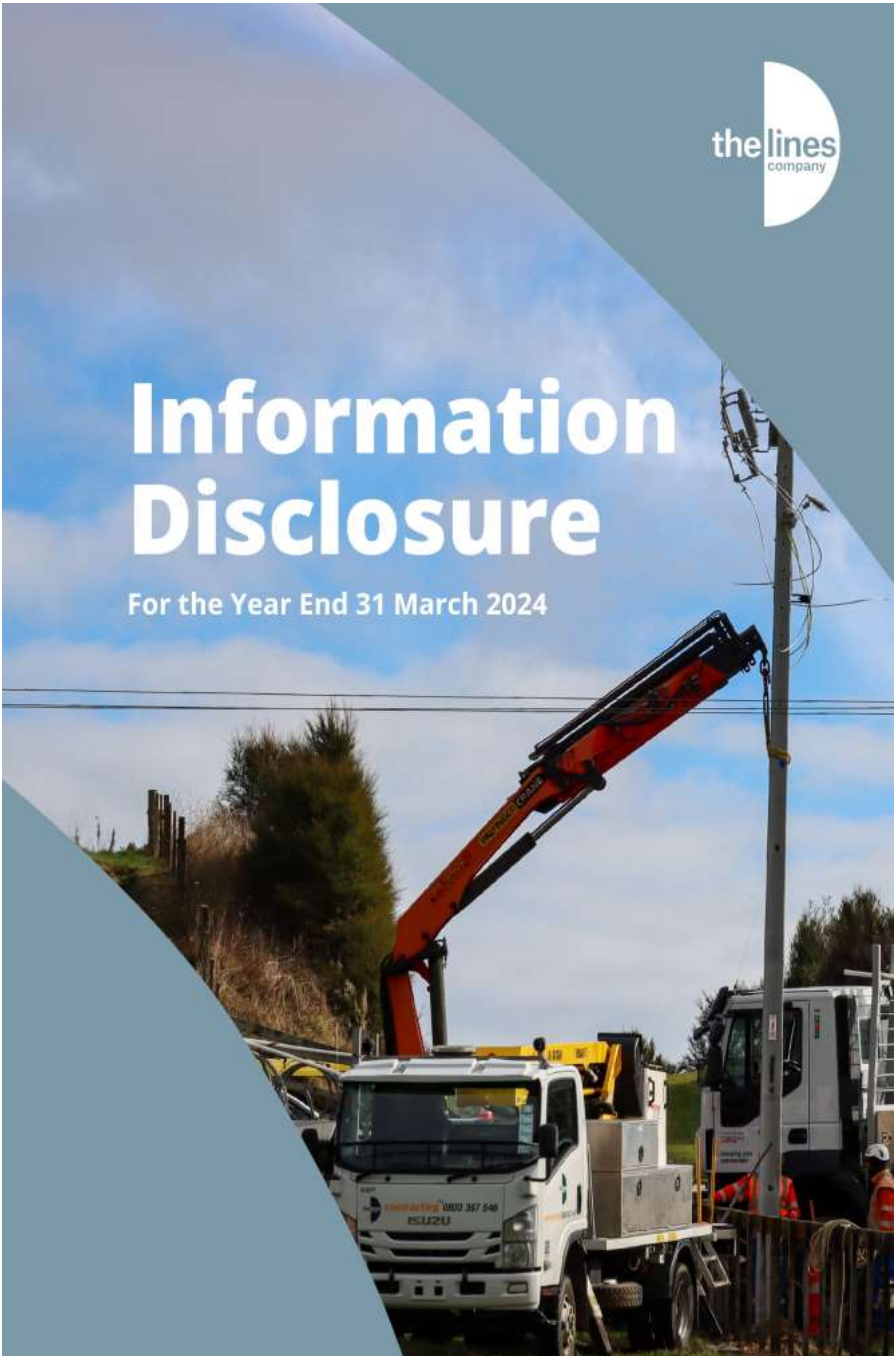
Information Disclosure

For the Year End 31 March 2024



EDB Information Disclosure Requirements
Information Templates

Schedules 1–10
excluding 5f–5h

Company Name	The Lines Company
Disclosure Date	31 August 2024
Disclosure Year (year ended)	31 March 2024

Templates for Schedules 1–10 excluding 5f–5h
Prepared 16 February 2024

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Disclosure Template Instructions

This document forms Schedules 1–10 to the Electricity Distribution Information Disclosure (Targeted Review 2024) Amendment Determination 2024 [2024] NZCC 2.

The Schedules take the form of templates for use by EDBs when making disclosures under clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1, and 2.5.2 of the Electricity Distribution Information Disclosure Determination 2012.

Company Name and Dates

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.

The cell C12 entry (current year) is used to calculate disclosure years in the column headings that show above some of the tables and in labels adjacent to some entry cells. It is also used to calculate the 'For year ended' date in the template title blocks (the title blocks are the light green shaded areas at the top of each template).

The cell C8 entry (company name) is used in the template title blocks.

Dates should be entered in day/month/year order (Example -"1 April 2023").

Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell.

Validation Settings on Data Entry Cells

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". Where this occurs, a validation message will appear when data is being entered. These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

Conditional Formatting Settings on Data Entry Cells

Schedule 2 cells G79 and I79:L79 will change colour if the total cashflows do not equal the corresponding values in table 2(ii).

Schedule 4 cells P99:P106 and P107 will change colour if the RAB values do not equal the corresponding values in table 4(ii).

Schedule 9b columns AA to AE (2013 to 2017) contain conditional formatting. The data entry cells for future years are hidden (are changed from white to yellow).

Schedule 9b cells in rows 10 to 60 of the column "Items at end of year (quantity)" will change colour if the total assets at year end for each asset class does not equal the corresponding values in column I in Schedule 9a.

Schedule 9c cell G30 will change colour if G30 (overhead circuit length by terrain) does not equal G18 (overhead circuit length by operating voltage).

Inserting Additional Rows and Columns

The schedule 4, 5b, 5c, 5d, 5e, 6a, 8, 9d, and 9e templates may require additional rows to be inserted in tables marked 'include additional rows if needed' or similar. Column A schedule references should not be entered in additional rows, and should be deleted from additional rows that are created by copying and pasting rows that have schedule references.

Additional rows in the schedule 5c, 6a, and 9e templates must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals.

The schedule 5d and 5e templates may require new cost or asset category rows to be inserted in allocation change tables 5d(iii) and 5e(ii). Accordingly, cell protection has been removed from rows 77 and 78 of the respective templates to allow blocks of rows to be copied. The four steps to add new cost category rows to table 5d(iii) are: Select Excel rows 69:77, copy, select Excel row 78, insert copied cells. Similarly, for table 5e(ii): Select Excel rows 70:78, copy, select Excel row 79, then insert copied cells.

The template for schedule 8 may require additional columns to be inserted between column L and Q, and between U and AF. If inserting additional columns, headings will need to be copied into the added columns. Additionally, the formulas for standard consumers total, non-standard consumers totals and total for all consumers will need to be copied into the cells of the added columns. The column headings and formulas can be found in the equivalent cells of the existing columns.

Disclosures by Sub-Network

If the supplier has sub-networks, schedules 8, 9a, 9b, 9c, 9e, and 10 must be completed for the network and for each sub-network. A copy of the schedule worksheet(s) must be made for each sub-network and named accordingly.

Description of Calculation References

Calculation cell formulas contain links to other cells within the same template or elsewhere in the workbook. Key cell references are described in a column to the right of each template. These descriptions are provided to assist data entry. Cell references refer to the row of the template and not the schedule reference.

Worksheet Completion Sequence

Calculation cells may show an incorrect value until precedent cell entries have been completed. Data entry may be assisted by completing the schedules in the following order:

1. Coversheet
2. Schedules 5a–5e
3. Schedules 6a–6b
4. Schedule 8
5. Schedule 3
6. Schedule 4
7. Schedule 2
8. Schedule 7
9. Schedules 9a–9e
10. Schedule 10

Company Name	**The Lines Company**
For Year Ended	**31 March 2024**

SCHEDULE 1: ANALYTICAL RATIOS

This schedule calculates expenditure, revenue and service ratios from the information disclosed. The disclosed ratios may vary for reasons that are company specific and, as a result, must be interpreted with care. The Commerce Commission will publish a summary and analysis of information disclosed in accordance with this ID determination. This will include information disclosed in accordance with this and other schedules, and information disclosed under the other requirements of this determination.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

1(i): Expenditure metrics

	Expenditure per GWh energy delivered to ICPs ($/GWh)	Expenditure per average no. of ICPs ($/ICP)	Expenditure per MW maximum coincident system demand ($/MW)	Expenditure per km circuit length ($/km)	Expenditure per MVA of capacity from EDB-owned distribution transformers ($/MVA)
Operational expenditure	48,458	740	236,837	4,020	67,479
Network	18,619	284	91,000	1,545	25,928
Non-network	29,839	456	145,837	2,475	41,552
Expenditure on assets	61,556	940	300,852	5,106	85,718
Network	56,680	865	277,022	4,702	78,928
Non-network	4,876	74	23,830	404	6,790

1(ii): Revenue metrics

	Revenue per GWh energy delivered to ICPs ($/GWh)	Revenue per average no. of ICPs ($/ICP)
Total consumer line charge revenue	112,932	1,724
Standard consumer line charge revenue	134,959	1,468
Non-standard consumer line charge revenue	58,740	122,689

1(iii): Service intensity measures

Demand density	17	*Maximum coincident system demand per km of circuit length (for supply) (kW/km)*
Volume density	83	*Total energy delivered to ICPs per km of circuit length (for supply) (MWh/km)*
Connection point density	5	*Average number of ICPs per km of circuit length (for supply) (ICPs/km)*
Energy intensity	15,266	*Total energy delivered to ICPs per average number of ICPs (kWh/ICP)*

1(iv): Composition of regulatory income

	($000)	% of revenue
Operational expenditure	17,861	42.87%
Pass-through and recoverable costs excluding financial incentives and wash-ups	6,950	16.68%
Total depreciation	11,609	27.86%
Total revaluations	10,546	25.31%
Regulatory tax allowance	1,615	3.88%
Regulatory profit/(loss) including financial incentives and wash-ups	14,178	34.03%
Total regulatory income	41,666	

1(v): Reliability

Interruption rate	24.19	*Interruptions per 100 circuit km*

Company Name	**The Lines Company**
For Year Ended	**31 March 2024**

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).
EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref				
7	**2(i): Return on Investment**	**CY-2**	**CY-1**	**Current Year CY**
8				
9	**ROI – comparable to a post tax WACC**	**%**	**%**	**%**
10	Reflecting all revenue earned	9.34%	9.15%	4.99%
11	Excluding revenue earned from financial incentives	10.07%	9.71%	5.41%
12	Excluding revenue earned from financial incentives and wash-ups	10.14%	9.78%	5.47%
13				
14	**Mid-point estimate of post tax WACC**	3.52%	4.88%	6.05%
15	25th percentile estimate	2.84%	4.20%	5.37%
16	75th percentile estimate	4.20%	5.56%	6.73%
17				
18				
19	**ROI – comparable to a vanilla WACC**			
20	Reflecting all revenue earned	9.64%	9.67%	5.69%
21	Excluding revenue earned from financial incentives	10.37%	10.23%	6.11%
22	Excluding revenue earned from financial incentives and wash-ups	10.44%	10.29%	6.17%
23				
24	**WACC rate used to set regulatory price path**	4.57%	4.57%	4.57%
25				
26	**Mid-point estimate of vanilla WACC**	3.82%	5.39%	6.75%
27	25th percentile estimate	3.14%	4.71%	6.07%
28	75th percentile estimate	4.50%	6.07%	7.43%
29				
30	**2(ii): Information Supporting the ROI**		**($000)**	
31				
32	Total opening RAB value	263,264		
33	*plus* Opening deferred tax	(20,927)		
34	**Opening RIV**		242,337	
35				
36	**Line charge revenue**		41,625	
37				
38	Expenses cash outflow	24,810		
39	*add* Assets commissioned	22,231		
40	*less* Asset disposals	391		
41	*add* Tax payments	1,325		
42	*less* Other regulated income	41		
43	**Mid-year net cash outflows**		47,935	
44				
45	**Term credit spread differential allowance**		–	
46				
47	Total closing RAB value	284,366		
48	*less* Adjustment resulting from asset allocation	272		
49	*less* Lost and found assets adjustment	52		
50	*plus* Closing deferred tax	(21,217)		
51	**Closing RIV**		262,826	
52				
53	**ROI – comparable to a vanilla WACC**			5.69%
54				
55	Leverage (%)			42%
56	Cost of debt assumption (%)			5.97%
57	Corporate tax rate (%)			28%
58				
59	**ROI – comparable to a post tax WACC**			4.99%
60				

Company Name	**The Lines Company**
For Year Ended	**31 March 2024**

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

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EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

2(iii): Information Supporting the Monthly ROI

Opening RIV	N/A

	Line charge revenue	Expenses cash outflow	Assets commissioned	Asset disposals	Other regulated income	Monthly net cash outflows
April						–
May						–
June						–
July						–
August						–
September						–
October						–
November						–
December						–
January						–
February						–
March						–
Total	–	–	–	–	–	–

Tax payments	N/A
Term credit spread differential allowance	N/A
Closing RIV	N/A
Monthly ROI – comparable to a vanilla WACC	N/A
Monthly ROI – comparable to a post tax WACC	N/A

2(iv): Year-End ROI Rates for Comparison Purposes

Year-end ROI – comparable to a vanilla WACC	6.24%
Year-end ROI – comparable to a post tax WACC	5.54%

** these year-end ROI values are comparable to the ROI reported in pre 2012 disclosures by EDBs and do not represent the Commission's current view on ROI.*

2(v): Financial Incentives and Wash-Ups

IRIS incentive adjustment	(1,389)	
Purchased assets – avoided transmission charge	–	
Energy efficiency and demand incentive allowance	–	
Quality incentive adjustment	(39)	
Other financial incentives	–	
Financial incentives		(1,428)
Impact of financial incentives on ROI		–0.42%
Input methodology claw-back	–	
CPP application recoverable costs	–	
Catastrophic event allowance	–	
Capex wash-up adjustment	(211)	
Transmission asset wash-up adjustment	–	
2013–15 NPV wash-up allowance	–	
Reconsideration event allowance	–	
Other wash-ups	–	
Wash-up costs		(211)
Impact of wash-up costs on ROI		–0.06%

Company Name	**The Lines Company**
For Year Ended	**31 March 2024**

SCHEDULE 3: REPORT ON REGULATORY PROFIT

This schedule requires information on the calculation of regulatory profit for the EDB for the disclosure year. All EDBs must complete all sections and provide explanatory comment on their regulatory profit in Schedule 14 (Mandatory Explanatory Notes).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref			
7		**3(i): Regulatory Profit**	**($000)**
8		**Income**	
9		Line charge revenue	41,625
10	*plus*	Gains / (losses) on asset disposals	41
11	*plus*	Other regulated income (other than gains / (losses) on asset disposals)	–
12			
13		**Total regulatory income**	41,666
14		**Expenses**	
15	*less*	Operational expenditure	17,861
16			
17	*less*	Pass-through and recoverable costs excluding financial incentives and wash-ups	6,950
18			
19		**Operating surplus / (deficit)**	16,855
20			
21	*less*	Total depreciation	11,609
22			
23	*plus*	Total revaluations	10,546
24			
25		**Regulatory profit / (loss) before tax**	15,793
26			
27	*less*	Term credit spread differential allowance	–
28			
29	*less*	Regulatory tax allowance	1,615
30			
31		**Regulatory profit/(loss) including financial incentives and wash-ups**	14,178
32			

sch ref			
33	**3(ii): Pass-through and Recoverable Costs excluding Financial Incentives and Wash-Ups**	**($000)**	
34	**Pass through costs**		
35	Rates	344	
36	Commerce Act levies	125	
37	Industry levies	76	
38	CPP specified pass through costs	–	
39	**Recoverable costs excluding financial incentives and wash-ups**		
40	Electricity lines service charge payable to Transpower	6,375	
41	Transpower new investment contract charges	–	
42	System operator services	–	
43	Distributed generation allowance	–	
44	Extended reserves allowance	–	
45	Other recoverable costs excluding financial incentives and wash-ups	30	
46	**Pass-through and recoverable costs excluding financial incentives and wash-ups**		6,950
47			

sch ref		
48	**3(iv): Merger and Acquisition Expenditure**	
49		**($000)**
50	Merger and acquisition expenditure	–
51		
52	*Provide commentary on the benefits of merger and acquisition expenditure to the electricity distribution business, including required disclosures in accordance with section 2.7, in Schedule 14 (Mandatory Explanatory Notes)*	
53	**3(v): Other Disclosures**	
54		**($000)**
55	Self-insurance allowance	–

Company Name	**The Lines Company**
For Year Ended	**31 March 2024**

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.
EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

4(i): Regulatory Asset Base Value (Rolled Forward)

sch ref		RAB CY-4 ($000)	RAB CY-3 ($000)	RAB CY-2 ($000)	RAB CY-1 ($000)	RAB CY ($000)
10	**Total opening RAB value**	203,757	210,964	225,659	250,864	263,264
12	*less* **Total depreciation**	9,257	9,421	9,960	11,155	11,609
14	*plus* **Total revaluations**	5,149	3,201	15,618	16,669	10,546
16	*plus* **Assets commissioned**	11,012	20,970	19,711	6,934	22,231
18	*less* **Asset disposals**	408	164	103	126	391
20	*plus* **Lost and found assets adjustment**	–	109	93	171	52
22	*plus* **Adjustment resulting from asset allocation**	711		(153)	(94)	272
24	**Total closing RAB value**	210,964	225,659	250,864	263,264	284,366

4(ii): Unallocated Regulatory Asset Base

sch ref		Unallocated RAB * ($000)	Unallocated RAB * ($000)	RAB ($000)	RAB ($000)
29	**Total opening RAB value**		264,014		263,264
30	*less*				
31	**Total depreciation**		12,202		11,609
32	*plus*				
33	**Total revaluations**		10,571		10,546
34	*plus*				
35	Assets commissioned (other than below)	22,479		22,231	
36	Assets acquired from a regulated supplier				
37	Assets acquired from a related party				
38	**Assets commissioned**		22,479		22,231
39	*less*				
40	Asset disposals (other than below)	391		391	
41	Asset disposals to a regulated supplier				
42	Asset disposals to a related party				
43	**Asset disposals**		391		391
45	*plus* **Lost and found assets adjustment**		52		52
47	*plus* **Adjustment resulting from asset allocation**				272
49	**Total closing RAB value**		284,522		284,366

** The 'unallocated RAB' is the total value of those assets used wholly or partially to provide electricity distribution services without any allowance being made for the allocation of costs to services provided by the supplier that are not electricity distribution services. The RAB value represents the value of these assets after applying this cost allocation. Neither value includes works under construction.*

50

Company Name	**The Lines Company**
For Year Ended	**31 March 2024**

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.
EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref						
51						
52	**4(iii): Calculation of Revaluation Rate and Revaluation of Assets**					
53						
54		CPI_4				1,267
55		CPI_4^{-4}				1,218
56		Revaluation rate (%)				4.02%
57						
58			**Unallocated RAB ***		**RAB**	
59			**($000)**	**($000)**	**($000)**	**($000)**
60		Total opening RAB value	264,014		263,264	
61	*less*	Opening value of fully depreciated, disposed and lost assets	1,259		1,115	
62						
63		Total opening RAB value subject to revaluation	262,755		262,149	
64		**Total revaluations**		10,571		10,546
65						
66	**4(iv): Roll Forward of Works Under Construction**					
67			**Unallocated works under construction**		**Allocated works under construction**	
68		**Works under construction—preceding disclosure year**		8,491		8,491
69	*plus*	Capital expenditure	21,336		21,089	
70	*less*	Assets commissioned	22,479		22,231	
71	*plus*	Adjustment resulting from asset allocation				
72		**Works under construction - current disclosure year**		7,349		7,349
73						
74		Highest rate of capitalised finance applied				1.93%
75						

Company Name	The Lines Company
For Year Ended	31 March 2024

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

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sch ref

76 ## 4(v): Regulatory Depreciation

sch ref		Unallocated RAB *		RAB	
77					
78		($000)	($000)	($000)	($000)
79	Depreciation - standard	10,407		10,407	
80	Depreciation - no standard life assets	1,796		1,202	
81	Depreciation - modified life assets				
82	Depreciation - alternative depreciation in accordance with CPP				
83	**Total depreciation**		12,202		11,609
84					

85 ## 4(vi): Disclosure of Changes to Depreciation Profiles

($000 unless otherwise specified)

sch ref	Asset or assets with changes to depreciation*	Reason for non-standard depreciation (text entry)	Depreciation charge for the period (RAB)	Closing RAB value under 'non-standard' depreciation	Closing RAB value under 'standard' depreciation
86					
87					
88					
89					
90					
91					
92					
93					
94					

95 ** include additional rows if needed*

96 ## 4(vii): Disclosure by Asset Category

97 **($000 unless otherwise specified)**

sch ref			Subtransmission lines	Subtransmission cables	Zone substations	Distribution and LV lines	Distribution and LV cables	Distribution substations and transformers	Distribution switchgear	Other network assets	Non-network assets	Total
98												
99		**Total opening RAB value**	21,115	867	39,280	102,812	25,164	37,624	24,154	9,947	2,300	263,264
100	*less*	Total depreciation	860	21	1,387	3,543	1,408	1,694	932	563	1,202	11,609
101	*plus*	Total revaluations	849	35	1,573	4,132	1,002	1,509	971	400	75	10,546
102	*plus*	Assets commissioned	2,094	–	1,482	12,641	847	1,538	989	1,420	1,221	22,231
103	*less*	Asset disposals	–	–	(1)	–	–	90	8	–	293	391
104	*plus*	Lost and found assets adjustment	53	–	(1)	1	–	–	–	–	–	52
105	*plus*	Adjustment resulting from asset allocation	–	–	–	–	–	–	–	–	272	272
106	*plus*	Asset category transfers	–	–	–	–	–	–	–	–	–	–
107		**Total closing RAB value**	23,251	882	40,948	116,043	25,605	38,887	25,173	11,204	2,373	284,366
108												
109		**Asset Life**										
110		Weighted average remaining asset life	31.5	40.5	28.1	36.0	34.3	27.2	29.0	15.3	6.8	(years)
111		Weighted average expected total asset life	54.1	55.1	44.3	56.5	53.0	45.0	41.7	23.0	4.7	(years)

	Company Name	The Lines Company
	For Year Ended	31 March 2024

SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section

sch ref						
7	**5a(i): Regulatory Tax Allowance**				**($000)**	
8		**Regulatory profit / (loss) before tax**			15,793	
9						
10	*plus*	Income not included in regulatory profit / (loss) before tax but taxable		*		
11		Expenditure or loss in regulatory profit / (loss) before tax but not deductible		*		
12		Amortisation of initial differences in asset values	4,085			
13		Amortisation of revaluations	2,337			
14					6,423	
15						
16	*less*	Total revaluations	10,546			
17		Income included in regulatory profit / (loss) before tax but not taxable		*		
18		Discretionary discounts and customer rebates				
19		Expenditure or loss deductible but not in regulatory profit / (loss) before tax		*		
20		Notional deductible interest	5,903			
21					16,449	
22						
23		**Regulatory taxable income**			5,767	
24						
25	*less*	Utilised tax losses				
26		Regulatory net taxable income			5,767	
27						
28		Corporate tax rate (%)	28%			
29		**Regulatory tax allowance**			1,615	
30						
31	*	Workings to be provided in Schedule 14				
32	**5a(ii): Disclosure of Permanent Differences**					
33		In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked categories in Schedule 5a(i).				
34	**5a(iii): Amortisation of Initial Difference in Asset Values**				**($000)**	
35						
36		Opening unamortised initial differences in asset values	67,620			
37	*less*	Amortisation of initial differences in asset values	4,085			
38	*plus*	Adjustment for unamortised initial differences in assets acquired				
39	*less*	Adjustment for unamortised initial differences in assets disposed				
40		Closing unamortised initial differences in asset values			63,535	
41						
42		Opening weighted average remaining useful life of relevant assets (years)			17	
43						

Company Name	The Lines Company
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SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

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sch ref				
44		**5a(iv): Amortisation of Revaluations**		($000)
45				
46		Opening sum of RAB values without revaluations	189,820	
47				
48		Adjusted depreciation	9,271	
49		Total depreciation	11,609	
50		Amortisation of revaluations		2,337
51				
52		**5a(v): Reconciliation of Tax Losses**		($000)
53				
54		**Opening tax losses**		
55	*plus*	Current period tax losses		
56	*less*	Utilised tax losses		
57		**Closing tax losses**		–
58		**5a(vi): Calculation of Deferred Tax Balance**		($000)
59				
60		**Opening deferred tax**	(20,927)	
61				
62	*plus*	Tax effect of adjusted depreciation	2,596	
63				
64	*less*	Tax effect of tax depreciation	2,085	
65				
66	*plus*	Tax effect of other temporary differences*	244	
67				
68	*less*	Tax effect of amortisation of initial differences in asset values	1,144	
69				
70	*plus*	Deferred tax balance relating to assets acquired in the disclosure year		
71				
72	*less*	Deferred tax balance relating to assets disposed in the disclosure year	(100)	
73				
74	*plus*	Deferred tax cost allocation adjustment	–	
75				
76		**Closing deferred tax**		(21,217)
77				
78		**5a(vii): Disclosure of Temporary Differences**		
79		*In Schedule 14, Box 6, provide descriptions and workings of items recorded in the asterisked category in Schedule 5a(vi) (Tax effect of other temporary differences).*		
80				
81		**5a(viii): Regulatory Tax Asset Base Roll-Forward**		
82				($000)
83		**Opening sum of regulatory tax asset values**	69,145	
84	*less*	Tax depreciation	7,448	
85	*plus*	Regulatory tax asset value of assets commissioned	21,838	
86	*less*	Regulatory tax asset value of asset disposals	33	
87	*plus*	Lost and found assets adjustment	52	
88	*plus*	Adjustment resulting from asset allocation	272	
89	*plus*	Other adjustments to the RAB tax value		
90		**Closing sum of regulatory tax asset values**		83,826

Company Name	**The Lines Company**
For Year Ended	**31 March 2024**

SCHEDULE 5b: REPORT ON RELATED PARTY TRANSACTIONS

This schedule provides information on the valuation of related party transactions, in accordance with clause 2.3.6 of this ID determination.
This information is part of audited disclosure information (as defined in clause 1.4 of this ID determination), and so is subject to the assurance report required by clause 2.8.

sch ref

7	**5b(i): Summary—Related Party Transactions**		**($000)**	**($000)**
8	**Total regulatory income**			
9				
10	**Market value of asset disposals**			
11				
12	Service interruptions and emergencies		–	
13	Vegetation management		–	
14	Routine and corrective maintenance and inspection		–	
15	Asset replacement and renewal (opex)		–	
16	**Network opex**			–
17	Business support		720	
18	System operations and network support - other		–	
19	Non-network solutions provided by a related party or third party	*Not Required before DY2025*	–	
20	**Operational expenditure**			720
21	Consumer connection		–	
22	System growth		–	
23	Asset replacement and renewal (capex)		–	
24	Asset relocations		–	
25	Quality of supply		–	
26	Legislative and regulatory		–	
27	Other reliability, safety and environment		–	
28	**Expenditure on non-network assets**			–
29	**Expenditure on assets**			–
30	Cost of financing			
31	Value of capital contributions			
32	Value of vested assets			
33	**Capital Expenditure**			–
34	**Total expenditure**			720
35				
36	**Other related party transactions**			

37 **5b(iii): Total Opex and Capex Related Party Transactions**

38	**Name of related party**	**Nature of opex or capex service provided**	**Total value of transactions ($000)**
39	Influx Energy Data Limited	Business support	196
40	Maru Energy Trust	Business support	200
41	Directors	Business support	324
42		[Select one]	
43		[Select one]	
44		[Select one]	
45		[Select one]	
46		[Select one]	
47		[Select one]	
48		[Select one]	
49		[Select one]	
50		[Select one]	
51		[Select one]	
52		[Select one]	
53		[Select one]	
54	**Total value of related party transactions**		720
55	** include additional rows if needed*		

Company Name	The Lines Company
For Year Ended	31 March 2024

SCHEDULE 5c: REPORT ON TERM CREDIT SPREAD DIFFERENTIAL ALLOWANCE

This schedule is only to be completed if, as at the date of the most recently published financial statements, the weighted average original tenor of the debt portfolio (both qualifying debt and non-qualifying debt) is greater than five years.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7
8 **5c(i): Qualifying Debt (may be Commission only)**
9

sch ref	Issuing party	Issue date	Pricing date	Original tenor (in years)	Coupon rate (%)	Book value at issue date (NZD)	Book value at date of financial statements (NZD)	Term Credit Spread Difference	Debt issue cost readjustment
11									
12									
13									
14									
15									
16	* include additional rows if needed						–	–	–

17
18 **5c(ii): Attribution of Term Credit Spread Differential**
19

sch ref			
20	**Gross term credit spread differential**		–
21			
22	Total book value of interest bearing debt		
23	Leverage	42%	
24	Average opening and closing RAB values		
25	**Attribution Rate (%)**		–
26			
27	**Term credit spread differential allowance**		–

Company Name	**The Lines Company**
For Year Ended	**31 March 2024**

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref						
7	**5d(i): Operating Cost Allocations**					
8			Value allocated ($000s)			
9		Arm's length deduction	Electricity distribution services	Non-electricity distribution services	Total	OVABAA allocation increase ($000s)
10	**Service interruptions and emergencies**					
11	Directly attributable		2,594			
12	Not directly attributable				–	
13	**Total attributable to regulated service**		2,594			
14	**Vegetation management**					
15	Directly attributable		1,727			
16	Not directly attributable				–	
17	**Total attributable to regulated service**		1,727			
18	**Routine and corrective maintenance and inspection**					
19	Directly attributable		2,177			
20	Not directly attributable				–	
21	**Total attributable to regulated service**		2,177			
22	**Asset replacement and renewal**					
23	Directly attributable		365			
24	Not directly attributable				–	
25	**Total attributable to regulated service**		365			
26	**Non-network solutions provided by a related party or third party** *Not required before DY2025*					
27	Directly attributable					
28	Not directly attributable				–	
29	**Total attributable to regulated service**		–			
30	**System operations and network support**					
31	Directly attributable		5,428			
32	Not directly attributable				–	
33	**Total attributable to regulated service**		5,428			
34	**Business support**					
35	Directly attributable		1,368			
36	Not directly attributable		4,203	1,996	6,199	
37	**Total attributable to regulated service**		5,570			
38						
39	**Operating costs directly attributable**		13,658			
40	**Operating costs not directly attributable**	–	4,203	1,996	6,199	–
41	**Operational expenditure**		17,861			
42						

Company Name	**The Lines Company**
For Year Ended	**31 March 2024**

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5d(ii): Other Cost Allocations

	($000)
Pass through and recoverable costs	
Pass through costs	
Directly attributable	202
Not directly attributable	343
Total attributable to regulated service	545
Recoverable costs	
Directly attributable	6,405
Not directly attributable	
Total attributable to regulated service	6,405

5d(iii): Changes in Cost Allocations* †

Change in cost allocation 1			($000) CY-1	($000) Current Year (CY)
Cost category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				

Change in cost allocation 2			($000) CY-1	($000) Current Year (CY)
Cost category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				

Change in cost allocation 3			($000) CY-1	($000) Current Year (CY)
Cost category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				

** a change in cost allocation must be completed for each cost allocator change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.*
† include additional rows if needed

Company Name	The Lines Company
For Year Ended	31 March 2024

SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4.
EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5e(i): Regulated Service Asset Values

	Value allocated ($000s) Electricity distribution services
Subtransmission lines	
Directly attributable	23,251
Not directly attributable	
Total attributable to regulated service	23,251
Subtransmission cables	
Directly attributable	882
Not directly attributable	
Total attributable to regulated service	882
Zone substations	
Directly attributable	40,948
Not directly attributable	
Total attributable to regulated service	40,948
Distribution and LV lines	
Directly attributable	116,043
Not directly attributable	
Total attributable to regulated service	116,043
Distribution and LV cables	
Directly attributable	25,605
Not directly attributable	
Total attributable to regulated service	25,605
Distribution substations and transformers	
Directly attributable	38,887
Not directly attributable	
Total attributable to regulated service	38,887
Distribution switchgear	
Directly attributable	25,173
Not directly attributable	
Total attributable to regulated service	25,173
Other network assets	
Directly attributable	11,204
Not directly attributable	
Total attributable to regulated service	11,204
Non-network assets	
Directly attributable	1,194
Not directly attributable	1,179
Total attributable to regulated service	2,373
Regulated service asset value directly attributable	283,188
Regulated service asset value not directly attributable	1,179
Total closing RAB value	284,366

5e(ii): Changes in Asset Allocations* †

			($000)	
Change in asset value allocation 1			**CY-1**	**Current Year (CY)**
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				

			($000)	
Change in asset value allocation 2			**CY-1**	**Current Year (CY)**
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				

			($000)	
Change in asset value allocation 3			**CY-1**	**Current Year (CY)**
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				

** a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component*
† include additional rows if needed

Company Name	The Lines Company
For Year Ended	31 March 2024

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs.
EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref			($000)	($000)
7		**6a(i): Expenditure on Assets**		
8		Consumer connection		2,445
9		System growth		758
10		Asset replacement and renewal		13,724
11		Asset relocations		–
12		Reliability, safety and environment:		
13		Quality of supply	2,319	
14		Legislative and regulatory	–	
15		Other reliability, safety and environment	1,646	
16		**Total reliability, safety and environment**		3,965
17		**Expenditure on network assets**		20,891
18		Expenditure on non-network assets		1,797
19				
20		**Expenditure on assets**		22,689
21	*plus*	Cost of financing		389
22	*less*	Value of capital contributions		1,988
23	*plus*	Value of vested assets		
24				
25		**Capital expenditure**		21,089

sch ref		($000)
26	**6a(ii): Subcomponents of Expenditure on Assets (where known)**	
27	Energy efficiency and demand side management, reduction of energy losses	
28	Overhead to underground conversion	
29	Research and development	

sch ref			($000)	($000)
31		**6a(iii): Consumer Connection**		
32		*Consumer types defined by EDB**		
33		Standard: Service Level Urban A	188	
34		Standard: Service Level Rural B	37	
35		Standard: Service Level Rural C	41	
36		Standard: Service Level Rural D	424	
		Standard: Service Level Remote Rural E	18	
		Standard: Service Level Remote Rural F	4	
37		Non Standard Customer Connection	1,733	
38		** include additional rows if needed*		
39		**Consumer connection expenditure**		2,445
40				
41	*less*	Capital contributions funding consumer connection expenditure	1,988	
42		**Consumer connection less capital contributions**		456

sch ref			System Growth ($000)	Asset Replacement and Renewal ($000)
43		**6a(iv): System Growth and Asset Replacement and Renewal**		
44				
45				
46		Subtransmission	1	1,119
47		Zone substations	710	133
48		Distribution and LV lines	8	10,414
49		Distribution and LV cables	38	990
50		Distribution substations and transformers	–	424
51		Distribution switchgear	0	326
52		Other network assets	–	318
53		**System growth and asset replacement and renewal expenditure**	758	13,724
54	*less*	Capital contributions funding system growth and asset replacement and renewal		
55		**System growth and asset replacement and renewal less capital contributions**	758	13,724
56				

sch ref			($000)	($000)
57		**6a(v): Asset Relocations**		
58		*Project or programme**		
59		[Description of material project or programme]	–	
60		[Description of material project or programme]		
61		[Description of material project or programme]		
62		[Description of material project or programme]		
63		[Description of material project or programme]		
64		** include additional rows if needed*		
65		All other projects or programmes - asset relocations		
66		**Asset relocations expenditure**		–
67	*less*	Capital contributions funding asset relocations		
68		**Asset relocations less capital contributions**		–

Company Name	**The Lines Company**
For Year Ended	**31 March 2024**

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs.
EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref				
69				
70		**6a(vi): Quality of Supply**		
71		*Project or programme**	**($000)**	**($000)**
72		11kV Fdr Dev - Feeder Development	622	
73		11kV Fdr Dev - Switch Automation and Renewal	787	
74		Sub & 33 Dev - 33kV Lines	99	
75		Sub & 33 Dev - Substations	741	
76		Sub & 33 Dev - Supply Points	70	
77		** include additional rows if needed*		
78		All other projects programmes - quality of supply		
79		**Quality of supply expenditure**		2,319
80	*less*	Capital contributions funding quality of supply		
81		**Quality of supply less capital contributions**		2,319
82		**6a(vii): Legislative and Regulatory**		
83		*Project or programme**	**($000)**	**($000)**
84		[Description of material project or programme]		
85		[Description of material project or programme]		
86		[Description of material project or programme]		
87		[Description of material project or programme]		
88		[Description of material project or programme]		
89		** include additional rows if needed*		
90		All other projects or programmes - legislative and regulatory		
91		**Legislative and regulatory expenditure**		–
92	*less*	Capital contributions funding legislative and regulatory		
93		**Legislative and regulatory less capital contributions**		–
94		**6a(viii): Other Reliability, Safety and Environment**		
95		*Project or programme**	**($000)**	**($000)**
96		11kV Cable Renewal Program	83	
97		11kV Fdr Dev - Switchgear for Safety	43	
98		Sub & 33 Dev - Substations	18	
99		Tx & Service Boxes - Capital Pillar Boxes	19	
100		Tx & Service Boxes - GMT	1,021	
101		** include additional rows if needed*		
102		All other projects or programmes - other reliability, safety and environment	464	
103		**Other reliability, safety and environment expenditure**		1,646
104	*less*	Capital contributions funding other reliability, safety and environment		
105		**Other reliability, safety and environment less capital contributions**		1,646
106				
107		**6a(ix): Non-Network Assets**		
108		**Routine expenditure**		
109		*Project or programme**	**($000)**	**($000)**
110		Buildings	85	
111		Computers	145	
		EV Chargers	41	
112		Furniture & Fittings	7	
113		Intangibles	514	
		Motor Vehicles	359	
		Office equipment	60	
114		Plant	10	
115		** include additional rows if needed*		
116		All other projects or programmes - routine expenditure		
117		**Routine expenditure**		1,221
118		**Atypical expenditure**		
119		*Project or programme**	**($000)**	**($000)**
120		Eng & Asset Capital - Building Re-structure	58	
121		Eng & Asset Capital - Data Systems	518	
122				
123				
124				
125		** include additional rows if needed*		
126		All other projects or programmes - atypical expenditure		
127		**Atypical expenditure**		576
128				
129		**Expenditure on non-network assets**		1,797

Company Name	**The Lines Company**
For Year Ended	**31 March 2024**

SCHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of operational expenditure incurred in the disclosure year.
EDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref				
7	**6b(i): Operational Expenditure** *Required for DY2024 and DY2025 only*		**($000)**	**($000)**
8	Service interruptions and emergencies		2,594	
9	Vegetation management		1,727	
10	Routine and corrective maintenance and inspection		2,177	
11	Asset replacement and renewal		365	
12	**Network opex**			6,863
13	Non-network solutions provided by a related party or third party	*Required for DY2025 only*		
14	System operations and network support		5,428	
15	Business support		5,570	
16	**Non-network opex**			10,998
17				
18	**Operational expenditure**			17,861
19	**6b(i): Operational Expenditure** *Not Required before DY2026*		**($000)**	**($000)**
20	Service interruptions and emergencies:			
21	Vegetation-related			
22	Other			
23	**Total service interruptions and emergencies**		–	
24	Vegetation management:			
25	Assessment and notification costs			
26	Felling or trimming vegetation - in-zone			
27	Felling or trimming vegetation - out-of-zone			
28	Other			
29	**Total vegetation management**		–	
30				
31	Routine and corrective maintenance and inspection:			
32	Asset replacement and renewal			

Company Name	**The Lines Company**
For Year Ended	**31 March 2024**

SCHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of operational expenditure incurred in the disclosure year.
EDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref			
33	**Network opex**		–
34	Non-network solutions provided by a related party or third party		
35	System operations and network support		
36	Business support		
37	**Non-network opex**		–
38			
39	**Operational expenditure**		–
40	**6b(ii): Subcomponents of Operational Expenditure (where known)**		
41	Energy efficiency and demand side management, reduction of energy losses		10
42	Direct billing*		
43	Research and development		
44	Insurance		467
45	** Direct billing expenditure by suppliers that directly bill the majority of their consumers*		

Company Name	The Lines Company
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SCHEDULE 7: COMPARISON OF FORECASTS TO ACTUAL EXPENDITURE

This schedule compares actual revenue and expenditure to the previous forecasts that were made for the disclosure year. Accordingly, this schedule requires the forecast revenue and expenditure information from previous disclosures to be inserted.
EDBs must provide explanatory comment on the variance between actual and target revenue and forecast expenditure in Schedule 14 (Mandatory Explanatory Notes).
This information is part of the audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8. For the purpose of this audit, target revenue and forecast expenditures only need to be verified back to previous disclosures.

sch ref				
7	**7(i): Revenue**	**Target ($000) [1]**	**Actual ($000)**	**% variance**
8	Line charge revenue	41,926	41,625	(1%)
9	**7(ii): Expenditure on Assets**	**Forecast ($000) [2]**	**Actual ($000)**	**% variance**
10	Consumer connection	4,124	2,445	(41%)
11	System growth	150	758	405%
12	Asset replacement and renewal	11,985	13,724	15%
13	Asset relocations	203	–	(100%)
14	Reliability, safety and environment:			
15	Quality of supply	2,102	2,319	10%
16	Legislative and regulatory	–	–	–
17	Other reliability, safety and environment	3,760	1,646	(56%)
18	**Total reliability, safety and environment**	5,862	3,965	(32%)
19	**Expenditure on network assets**	22,324	20,891	(6%)
20	Expenditure on non-network assets	2,528	1,797	(29%)
21	Expenditure on assets	24,851	22,689	(9%)
22	**7(iii): Operational Expenditure**			
23	Service interruptions and emergencies	1,968	2,594	32%
24	Vegetation management	1,650	1,727	5%
25	Routine and corrective maintenance and inspection	1,812	2,177	20%
26	Asset replacement and renewal	584	365	(38%)
27	**Network opex**	6,014	6,863	14%
28	Non-network solutions provided by a related party or third party *Not Required before DY2025*		–	–
29	System operations and network support	2,930	5,428	85%
30	Business support	6,893	5,570	(19%)
31	**Non-network opex**	9,824	10,998	12%
32	**Operational expenditure**	15,838	17,861	13%
33	**7(iv): Subcomponents of Expenditure on Assets (where known)**			
34	Energy efficiency and demand side management, reduction of energy losses		–	–
35	Overhead to underground conversion		–	–
36	Research and development		–	–
37				
38	**7(v): Subcomponents of Operational Expenditure (where known)**			
39	Energy efficiency and demand side management, reduction of energy losses		10	–
40	Direct billing		–	–
41	Research and development		–	–
42	Insurance	451	467	4%
43				
44	*1 From the nominal dollar target revenue for the disclosure year disclosed under clause 2.4.3(3) of this determination*			
45	*2 From the CY+1 nominal dollar expenditure forecasts disclosed in accordance with clause 2.6.6 for the forecast period starting at the beginning of the disclosure year (the second to last disclosure of Schedules 11a and 11b)*			

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs. EDBs should feel free to adjust the page break of this schedule to assist with readability if desired.

sch ref

8(i): Billed Quantities by Price Component

Billed quantities by price component

Not Required before DY2025

					Daily fixed charge - $/day			Other charge [see EDB defined price component below]				Other charge [see EDB defined price component below]				Other charge [see EDB defined price component below]				Other charge [see EDB defined price component below]				Export charge - $/kWh	
				EDB-defined price component				Peak variable charge - $/kWh				Shoulder variable charge - $/kWh				Off Peak variable charge - $/kWh				Anytime variable charge - $/kWh					
Consumer group name or price category code	Standardised connection types	Standard or non-standard consumer group (specify)	Average no. of ICPs in disclosure year	Energy delivered to ICPs in disclosure year (MWh)	Distribution billed quantity	Distribution billed quantity_TLC Discount	Transmission billed quantity	Distribution billed quantity	Distribution billed quantity_TLC Discount	Transmission billed quantity	Pass-through billed quantity	Distribution billed quantity	Distribution billed quantity_TLC Discount	Transmission billed quantity	Pass-through billed quantity	Distribution billed quantity	Distribution billed quantity_TLC Discount	Transmission billed quantity	Pass-through billed quantity	Distribution billed quantity	Distribution billed quantity_TLC Discount	Transmission billed quantity	Pass-through billed quantity	Distribution billed quantity	Distribution billed quantity_TLC Discount
WESCT Customers																									
Hangatiki (HTI) Point of Suppy		Standard		(1,948)																					
RTLFCHC	Residential	Standard	1,922	11,144	703,617	703,617	703,617	3,036,341	3,036,341	3,036,341	3,036,341	5,385,527	5,385,527	5,385,527	5,385,527	2,722,613	2,722,613	2,722,613	2,722,613	–	–	–	–	30,608	30,608
RTLFCHU	Residential	Standard	328	1,790	119,985	119,985	119,985	479,643	479,643	479,643	479,643	851,875	851,875	851,875	851,875	457,986	457,986	457,986	457,986	–	–	–	–	11,745	11,745
RTLFCLC	Residential	Standard	441	2,540	161,548	161,548	161,548	657,456	657,456	657,456	657,456	1,200,832	1,200,832	1,200,832	1,200,832	681,583	681,583	681,583	681,583	–	–	–	–	3,680	3,680
RTLFCLU	Residential	Standard	147	724	53,753	53,753	53,753	179,252	179,252	179,252	179,252	337,295	337,295	337,295	337,295	207,327	207,327	207,327	207,327	–	–	–	–	2,555	2,555
RTSTDHC	Residential	Standard	1,951	19,197	714,003	714,003	714,003	5,303,296	5,303,296	5,303,296	5,303,296	9,227,550	9,227,550	9,227,550	9,227,550	4,806,266	4,806,266	4,806,266	4,806,266	–	–	–	–	47,706	47,706
RTSTDHU	Residential	Standard	321	2,828	117,556	117,556	117,556	758,440	758,440	758,440	758,440	1,352,760	1,352,760	1,352,760	1,352,760	716,010	716,010	716,010	716,010	–	–	–	–	5,004	5,004
RTSTDLC	Residential	Standard	579	6,105	212,058	212,058	212,058	1,568,512	1,568,512	1,568,512	1,568,512	2,837,279	2,837,279	2,837,279	2,837,279	1,698,786	1,698,786	1,698,786	1,698,786	–	–	–	–	14,010	14,010
RTSTDLU	Residential	Standard	159	1,367	58,284	58,284	58,284	351,518	351,518	351,518	351,518	646,751	646,751	646,751	646,751	369,108	369,108	369,108	369,108	–	–	–	–	18,456	18,456
RNLFCHC	Residential	Standard	27	134	9,700	9,700	9,700	–	–	–	–	–	–	–	–	–	–	–	–	134,141	134,141	134,141	134,141	–	–
RNLFCHU	Residential	Standard	1	1	366	366	366	–	–	–	–	–	–	–	–	–	–	–	–	703	703	703	703	–	–
RNLFCLC	Residential	Standard	8	46	2,800	2,800	2,800	–	–	–	–	–	–	–	–	–	–	–	–	45,716	45,716	45,716	45,716	–	–
RNLFCLU	Residential	Standard	3	15	974	974	974	–	–	–	–	–	–	–	–	–	–	–	–	14,701	14,701	14,701	14,701	–	–
RNSTDHC	Residential	Standard	26	265	9,466	9,466	9,466	–	–	–	–	–	–	–	–	–	–	–	–	264,791	264,791	264,791	264,791	–	–
RNSTDHU	Residential	Standard	1	2	214	214	214	–	–	–	–	–	–	–	–	–	–	–	–	2,035	2,035	2,035	2,035	–	–
RNSTDLC	Residential	Standard	7	64	2,472	2,472	2,472	–	–	–	–	–	–	–	–	–	–	–	–	63,639	63,639	63,639	63,639	–	–
RNSTDLU	Residential	Standard	2	12	580	580	580	–	–	–	–	–	–	–	–	–	–	–	–	12,241	12,241	12,241	12,241	–	–
GT15HC	General	Standard	197	1,369	72,241	72,241	72,241	320,499	320,499	320,499	320,499	715,641	715,641	715,641	715,641	332,418	332,418	332,418	332,418	–	–	–	–	–	–
GT15HU	General	Standard	1,040	6,298	380,549	380,549	380,549	1,445,505	1,445,505	1,445,505	1,445,505	3,284,894	3,284,894	3,284,894	3,284,894	1,567,370	1,567,370	1,567,370	1,567,370	–	–	–	–	(1,766)	(1,766)
GT15LC	General	Standard	90	452	32,837	32,837	32,837	105,400	105,400	105,400	105,400	216,938	216,938	216,938	216,938	130,040	130,040	130,040	130,040	–	–	–	–	–	–
GT15LU	General	Standard	848	4,054	310,361	310,361	310,361	897,223	897,223	897,223	897,223	1,941,878	1,941,878	1,941,878	1,941,878	1,214,433	1,214,433	1,214,433	1,214,433	–	–	–	–	61,610	61,610
GT30HC	General	Standard	29	827	10,614	10,614	10,614	200,003	200,003	200,003	200,003	436,879	436,879	436,879	436,879	190,311	190,311	190,311	190,311	–	–	–	–	–	–
GT30HU	General	Standard	116	3,571	42,492	42,492	42,492	810,342	810,342	810,342	810,342	1,953,301	1,953,301	1,953,301	1,953,301	807,429	807,429	807,429	807,429	–	–	–	–	11,017	11,017
GT30LC	General	Standard	4	223	1,615	1,615	1,615	54,387	54,387	54,387	54,387	110,416	110,416	110,416	110,416	58,381	58,381	58,381	58,381	–	–	–	–	–	–
GT30LU	General	Standard	24	637	8,784	8,784	8,784	146,114	146,114	146,114	146,114	336,447	336,447	336,447	336,447	154,653	154,653	154,653	154,653	–	–	–	–	–	–
GT70H	General	Standard	65	3,838	23,680	23,680	23,680	923,456	923,456	923,456	923,456	2,144,723	2,144,723	2,144,723	2,144,723	769,794	769,794	769,794	769,794	–	–	–	–	13,965	13,965
GT70L	General	Standard	5	278	1,830	1,830	1,830	63,887	63,887	63,887	63,887	134,535	134,535	134,535	134,535	79,966	79,966	79,966	79,966	–	–	–	–	–	–
GT150H	General	Standard	20	4,224	7,320	7,320	7,320	966,745	966,745	966,745	966,745	2,162,878	2,162,878	2,162,878	2,162,878	1,094,615	1,094,615	1,094,615	1,094,615	–	–	–	–	–	–
GN15HC	General	Standard	6	18	2,126	2,126	2,126	–	–	–	–	–	–	–	–	–	–	–	–	17,613	17,613	17,613	17,613	–	–
GN15HU	General	Standard	23	217	8,534	8,534	8,534	–	–	–	–	–	–	–	–	–	–	–	–	217,482	217,482	217,482	217,482	–	–
GN15LC	General	Standard	1	5	366	366	366	–	–	–	–	–	–	–	–	–	–	–	–	5,414	5,414	5,414	5,414	–	–
GN15LU	General	Standard	17	135	6,315	6,315	6,315	–	–	–	–	–	–	–	–	–	–	–	–	134,709	134,709	134,709	134,709	–	–
GN30HC	General	Standard	1	23	366	366	366	–	–	–	–	–	–	–	–	–	–	–	–	23,258	23,258	23,258	23,258	–	–
GN30HU	General	Standard	5	153	1,892	1,892	1,892	–	–	–	–	–	–	–	–	–	–	–	–	153,462	153,462	153,462	153,462	1,882	1,882
GN70H	General	Standard	4	154	1,464	1,464	1,464	–	–	–	–	–	–	–	–	–	–	–	–	153,640	153,640	153,640	153,640	–	–
DT15HC	Dairy	Standard	11	92	4,026	4,026	4,026	23,666	23,666	23,666	23,666	45,304	45,304	45,304	45,304	22,633	22,633	22,633	22,633	–	–	–	–	–	–
DT15HU	Dairy	Standard	10	124	3,660	3,660	3,660	33,491	33,491	33,491	33,491	55,583	55,583	55,583	55,583	35,331	35,331	35,331	35,331	–	–	–	–	4,816	4,816
DT15LC	Dairy	Standard	4	85	1,464	1,464	1,464	26,232	26,232	26,232	26,232	39,085	39,085	39,085	39,085	19,565	19,565	19,565	19,565	–	–	–	–	–	–
DT30HC	Dairy	Standard	25	1,152	9,150	9,150	9,150	345,882	345,882	345,882	345,882	525,669	525,669	525,669	525,669	280,474	280,474	280,474	280,474	–	–	–	–	–	–
DT30HU	Dairy	Standard	25	918	9,150	9,150	9,150	271,500	271,500	271,500	271,500	409,559	409,559	409,559	409,559	236,547	236,547	236,547	236,547	–	–	–	–	–	–
DT30LC	Dairy	Standard	5	104	1,830	1,830	1,830	26,677	26,677	26,677	26,677	40,891	40,891	40,891	40,891	36,205	36,205	36,205	36,205	–	–	–	–	–	–
DT30LU	Dairy	Standard	3	101	1,098	1,098	1,098	23,810	23,810	23,810	23,810	39,493	39,493	39,493	39,493	37,507	37,507	37,507	37,507	–	–	–	–	–	–
DT70H	Dairy	Standard	110	9,289	40,260	40,260	40,260	2,658,192	2,658,192	2,658,192	2,658,192	4,325,259	4,325,259	4,325,259	4,325,259	2,305,279	2,305,279	2,305,279	2,305,279	–	–	–	–	12,132	12,132
DT70L	Dairy	Standard	39	3,442	14,225	14,225	14,225	960,934	960,934	960,934	960,934	1,661,828	1,661,828	1,661,828	1,661,828	819,588	819,588	819,588	819,588	–	–	–	–	–	–
DT150H	Dairy	Standard	11	1,546	4,026	4,026	4,026	414,836	414,836	414,836	414,836	737,371	737,371	737,371	737,371	393,674	393,674	393,674	393,674	–	–	–	–	–	–
DT150L	Dairy	Standard	7	1,061	2,562	2,562	2,562	278,594	278,594	278,594	278,594	495,337	495,337	495,337	495,337	286,829	286,829	286,829	286,829	–	–	–	–	–	–
DN30HU	Dairy	Standard	1	48	366	366	366	–	–	–	–	–	–	–	–	–	–	–	–	48,407	48,407	48,407	48,407	–	–
DN70H	Dairy	Standard	1	6	366	366	366	–	–	–	–	–	–	–	–	–	–	–	–	5,596	5,596	5,596	5,596	–	–
TT15HC	Temporary Accommodation	Standard	13	55	4,814	4,814	4,814	14,319	14,319	14,319	14,319	28,403	28,403	28,403	28,403	12,220	12,220	12,220	12,220	–	–	–	–	–	–
TT15HU	Temporary Accommodation	Standard	8	113	3,018	3,018	3,018	31,785	31,785	31,785	31,785	52,221	52,221	52,221	52,221	28,997	28,997	28,997	28,997	–	–	–	–	–	–
TT15LC	Temporary Accommodation	Standard	102	256	37,304	37,304	37,304	60,276	60,276	60,276	60,276	121,197	121,197	121,197	121,197	74,990	74,990	74,990	74,990	–	–	–	–	2,617	2,617
TT15LU	Temporary Accommodation	Standard	173	387	63,375	63,375	63,375	90,541	90,541	90,541	90,541	181,889	181,889	181,889	181,889	114,216	114,216	114,216	114,216	–	–	–	–	–	–
TT30HC	Temporary Accommodation	Standard	3	124	1,098	1,098	1,098	31,453	31,453	31,453	31,453	58,334	58,334	58,334	58,334	34,142	34,142	34,142	34,142	–	–	–	–	–	–
TT30HU	Temporary Accommodation	Standard	7	189	2,562	2,562	2,562	50,177	50,177	50,177	50,177	82,512	82,512	82,512	82,512	56,487	56,487	56,487	56,487	–	–	–	–	2,314	2,314
TT30LU	Temporary Accommodation	Standard	1	46	366	366	366	8,006	8,006	8,006	8,006	14,868	14,868	14,868	14,868	22,874	22,874	22,874	22,874	–	–	–	–	–	–
TT70H	Temporary Accommodation	Standard	3	120	1,098	1,098	1,098	33,440	33,440	33,440	33,440	60,133	60,133	60,133	60,133	25,996	25,996	25,996	25,996	–	–	–	–	–	–
TT70L	Temporary Accommodation	Standard	1	114	366	366	366	28,524	28,524	28,524	28,524	52,772	52,772	52,772	52,772	32,914	32,914	32,914	32,914	–	–	–	–	–	–
TT150H	Temporary Accommodation	Standard	1	141	366	366	366	37,883	37,883	37,883	37,883	61,967	61,967	61,967	61,967	41,400	41,400	41,400	41,400	–	–	–	–	–	–
TT150L	Temporary Accommodation	Standard	1	78	366	366	366	17,370	17,370	17,370	17,370	35,522	35,522	35,522	35,522	25,592	25,592	25,592	25,592	–	–	–	–	–	–
TN15HU	Temporary Accommodation	Standard	1	86	366	366	366	–	–	–	–	–	–	–	–	–	–	–	–	85,754	85,754	85,754	85,754	894	894
TN15LC	Temporary Accommodation	Standard	2	2	580	580	580	–	–	–	–	–	–	–	–	–	–	–	–	2,457	2,457	2,457	2,457	–	–
TN15LU	Temporary Accommodation	Standard	3	2	1,098	1,098	1,098	–	–	–	–	–	–	–	–	–	–	–	–	1,668	1,668	1,668	1,668	–	–
UML1	Unmetered Load	Standard	1	–	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
UML2	Unmetered Load	Standard	30	–	10,980	1,098	10,980	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
UML3	Unmetered Load	Standard	1	–	366	366	366	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
UML4	Unmetered Load	Standard	2	–	732	732	732	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
UML5	Unmetered Load	Standard	1	–	366	366	366	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
UML8	Unmetered Load	Standard	1	–	366	366	366	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
UML10	Unmetered Load	Standard	1	–	366	366	366	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
UML12	Unmetered Load	Standard	1	–	366	366	366	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
UML14	Unmetered Load	Standard	1	–	366	366	366	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
CAPDED	Capacity and Dedicated Asset	Standard	22	26,295	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
CAPDED	Capacity and Dedicated Asset	Non-standard	15	61,634	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
					–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
WESCT Customers					–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Whakamaru (WKM) Point of Suppy		Standard		2,720	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
RTLFCHC	Residential	Standard	277	1,342	101,543	101,543	101,543	349,426	349,426	349,426	349,426	657,477	657,477	657,477	657,477	334,694	334,694	334,694	334,694	–	–	–	–	5,935	5,935
RTLFCHU	Residential	Standard	66	280	24,049	24,049	24,049	72,964	72,964	72,964	72,964	134,138	134,138	134,138	134,138	72,853	72,853	72,853	72,853	–	–	–	–	874	874
RTLFCLC	Residential	Standard	225	1,544	82,288	82,288	82,288	421,069	421,069	421,069	421,069	747,869	747,869	747,869	747,869	375,227	375,227	375,227	375,227	–	–	–	–	46,197	46,197
RTLFCLU	Residential	Standard	54	293	19,889	19,889	19,889	79,067	79,067	79,067	79,067	142,644	142,644	142,644	142,644	71,597	71,597	71,597	71,597	–	–	–	–	3,546	3,546
RTSTDHC	Residential	Standard	170	1,297	62,162	62,162	62,162	340,016	340,016	340,016	340,016	632,074	632,074	632,074	632,074	324,949	324,949	324,949	324,949	–	–	–	–	14,327	14,327
RTSTDHU	Residential	Standard	38	229	13,738	13,738	13,738	57,455	57,455	57,455	57,455	107,332	107,332	107,332	107,332	63,773	63,773	63,773	63,773	–	–	–	–	4,569	4,569
RTSTDLC	Residential	Standard	443	4,678	162,142	162,142	162,142	1,270,064	1,270,064	1,270,064	1,270,064	2,247,394	2,247,394	2,247,394	2,247,394	1,160,587	1,160,587	1,160,587	1,160,587	–	–	–	–	9,131	9,131
RTSTDLU	Residential	Standard	97	959	35,369	35,369	35,369	251,768	251,768	251,768	251,768	458,846	458,846	458,846	458,846	248,731	248,731	248,731	248,731	–	–	–	–	3,376	3,376
RNLFCHC	Residential	Standard	4	16	1,464	1,464	1,464	–	–	–	–	–	–	–	–	–	–	–	–	15,739	15,739	15,739	15,739	–	–
RNLFCHU	Residential	Standard	1	1	366	366	366	–	–	–	–	–	–	–	–	–	–	–	–	1,223	1,223	1,223	1,223	–	–
RNLFCLC	Residential	Standard	1	(0)	214	214	214	–	–	–	–	–	–	–	–	–	–	–	–	(92)	(92)	(92)	(92)	–	–
RNLFCLU	Residential	Standard	1	6	366	366	366	–	–	–	–	–	–	–	–	–	–	–	–	6,174	6,174	6,174	6,174	–	–
RNSTDHC	Residential	Standard	4	29	1,464	1,464	1,464	–	–	–	–	–	–	–	–	–	–	–	–	29,037	29,037	29,037	29,037	–	–
RNSTDLC	Residential	Standard	1	24	366	366	366	–	–	–	–	–	–	–	–	–	–	–	–	24,475	24,475	24,475	24,475	–	–
RNSTDLU	Residential	Standard	1	4	245	245	245	–	–	–	–	–	–	–	–	–	–	–	–	4,400	4,400	4,400	4,400	–	–
GT15HC	General	Standard	31	139	11,392	11,392	11,392	31,820	31,820	31,820	31,820	68,058	68,058	68,058	68,058	38,654	38,654	38,654	38,654	–	–	–	–	–	–
GT15HU	General	Standard	74	511	27,265	27,265	27,265	117,361	117,361	117,361	117,361	260,887	260,887	260,887	260,887	133,114	133,114	133,114	133,114	–	–	–	–	1,072	1,072
GT15LC	General	Standard	62	550	22,726	22,726	22,726	141,589	141,589	141,589	141,589	265,491	265,491	265,491	265,491	142,820	142,820	142,820	142,820	–	–	–	–	–	–
GT15LU	General	Standard	413	2,749	151,315	151,315	151,315	636,112	636,112	636,112	636,112	1,359,365	1,359,365	1,359,365	1,359,365	753,562	753,562	753,562	753,562	–	–	–	–	2,761	2,761
GT30HC	General	Standard	4	197	1,464	1,464	1,464	47,062	47,062	47,062	47,062	97,827	97,827	97,827	97,827	52,579	52,579	52,579	52,579	–	–	–	–	–	–
GT30HU	General	Standard	13	375	4,758	4,758	4,758	101,175	101,175	101,175	101,175	189,636	189,636	189,636	189,636	84,205	84,205	84,205	84,205	–	–	–	–	–	–
GT30LC	General	Standard	5	191	1,800	1,800	1,800	53,060	53,060	53,060	53,060	99,230	99,230	99,230	99,230	38,486	38,486	38,486	38,486	–	–	–	–	–	–
GT30LU	General	Standard	19	491	7,106	7,106	7,106	114,233	114,233	114,233	114,233	238,566	238,566	238,566	238,566	137,944	137,944	137,944	137,944	–	–	–	–	–	–
GT70H	General	Standard	4	290	1,464	1,464	1,464	67,589	67,589	67,589	67,589	147,254	147,254	147,254	147,254	75,575	75,575	75,575	75,575	–	–	–	–	–	–
GT70L	General	Standard	12	610	4,392	4,392	4,392	153,764	153,764	153,764	153,764	296,055	296,055	296,055	296,055	159,846	159,846	159,846	159,846	–	–	–	–	–	–
GT150H	General	Standard	2	47	810	810	810	12,179	12,179	12,179	12,179	41,064	41,064	41,064	41,064	(6,484)	(6,484)	(6,484)	(6,484)	–	–	–	–	–	–
GT150L	General	Standard	1	165	366	366	366	42,143	42,143	42,143	42,143	82,392	82,392	82,392	82,392	40,153	40,153	40,153	40,153	–	–	–	–	–	–
GN15HC	General	Standard	–	0	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	11	11	11	11	–	–
GN15HU	General	Standard	2	5	732	732	732	–	–	–	–	–	–	–	–	–	–	–	–	4,566	4,566	4,566	4,566	–	–
GN15LC	General	Standard	–	0	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	10	10	10	10	–	–
GN15LU	General	Standard	12	84	4,392	4,392	4,392	–	–	–	–	–	–	–	–	–	–	–	–	83,549	83,549	83,549	83,549	–	–
GN30HU	General	Standard	1	70	366	366	366	–	–	–	–	–	–	–	–	–	–	–	–	69,818	69,818	69,818	69,818	–	–
GN30LU	General	Standard	1	7	214	214	214	–	–	–	–	–	–	–	–	–	–	–	–	6,948	6,948	6,948	6,948	–	–
DT15HC	Dairy	Standard	1	8	366	366	366	2,263	2,263	2,263	2,263	5,018	5,018	5,018	5,018	642	642	642	642	–	–	–	–	–	–
DT15HU	Dairy	Standard	2	24	732	732	732	5,733	5,733	5,733	5,733	10,735	10,735	10,735	10,735	7,865	7,865	7,865	7,865	–	–	–	–	–	–
DT15LC	Dairy	Standard	2	62	770	770	770	16,071	16,071	16,071	16,071	30,379	30,379	30,379	30,379	15,284	15,284	15,284	15,284	–	–	–	–	–	–
DT15LU	Dairy	Standard	7	105	2,562	2,562	2,562	24,449	24,449	24,449	24,449	47,462	47,462	47,462	47,462	32,647	32,647	32,647	32,647	–	–	–	–	–	–
DT30HC	Dairy	Standard	2	90	732	732	732	31,595	31,595	31,595	31,595	42,340	42,340	42,340	42,340	16,035	16,035	16,035	16,035	–	–	–	–	–	–
DT30LC	Dairy	Standard	6	194	2,196	2,196	2,196	58,026	58,026	58,026	58,026	88,298	88,298	88,298	88,298	47,652	47,652	47,652	47,652	–	–	–	–	–	–
DT30LU	Dairy	Standard	13	704	4,758	4,758	4,758	213,571	213,571	213,571	213,571	331,020	331,020	331,020	331,020	159,849	159,849	159,849	159,849	–	–	–	–	–	–
DT70H	Dairy	Standard	6	625	2,196	2,196	2,196	185,841	185,841	185,841	185,841	300,316	300,316	300,316	300,316	138,943	138,943	138,943	138,943	–	–	–	–	–	–
DT70L	Dairy	Standard	98	9,210	35,828	35,828	35,828	2,555,297	2,555,297	2,555,297	2,555,297	4,443,229	4,443,229	4,443,229	4,443,229	2,211,340	2,211,340	2,211,340	2,211,340	–	–	–	–	2,953	2,953
DT150H	Dairy	Standard	3	398	1,098	1,098	1,098	106,788	106,788	106,788	106,788	197,224	197,224	197,224	197,224	94,424	94,424	94,424	94,424	–	–	–	–	–	–
DT150L	Dairy	Standard	27	5,485	9,882	9,882	9,882	1,440,921	1,440,921	1,440,921	1,440,921	2,700,726	2,700,726	2,700,726	2,700,726	1,343,114	1,343,114	1,343,114	1,343,114	–	–	–	–	–	–
DN150L	Dairy	Standard	1	263	366	366	366	–	–	–	–	–	–	–	–	–	–	–	–	263,196	263,196	263,196	263,196	–	–
TT15HC	Temporary Accommodation	Standard	172	395	62,947	62,947	62,947	96,138	96,138	96,138	96,138	189,400	189,400	189,400	189,400	109,346	109,346	109,346	109,346	–	–	–	–	–	–
TT15HU	Temporary Accommodation	Standard	78	172	28,715	28,715	28,715	42,667	42,667	42,667	42,667	78,916	78,916	78,916	78,916	50,338	50,338	50,338	50,338	–	–	–	–	4,773	4,773
TT15LC	Temporary Accommodation	Standard	6	58	2,063	2,063	2,063	13,556	13,556	13,556	13,556	27,225	27,225	27,225	27,225	16,767	16,767	16,767	16,767	–	–	–	–	–	–
TT15LU	Temporary Accommodation	Standard	21	104	7,759	7,759	7,759	28,086	28,086	28,086	28,086	49,995	49,995	49,995	49,995	25,737	25,737	25,737	25,737	–	–	–	–	–	–
TT30HC	Temporary Accommodation	Standard	1	10	366	366	366	2,760	2,760	2,760	2,760	4,753	4,753	4,753	4,753	2,375	2,375	2,375	2,375	–	–	–	–	–	–
TT30HU	Temporary Accommodation	Standard	2	6	732	732	732	1,366	1,366	1,366	1,366	2,818	2,818	2,818	2,818	1,792	1,792	1,792	1,792	–	–	–	–	–	–
TT30LU	Temporary Accommodation	Standard	0	0	70	70	70	51	51	51	51	103	103	103	103	57	57	57	57	–	–	–	–	–	–
TN15HC	Temporary Accommodation	Standard	1	0	245	245	245	–	–	–	–	–	–	–	–	–	–	–	–	165	165	165	165	–	–
TN15HU	Temporary Accommodation	Standard	2	1	580	580	580	–	–	–	–	–	–	–	–	–	–	–	–	845	845	845	845	–	–
UML2	Unmetered Load	Standard	3	–	1,098	1,098	1,098	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
UML3	Unmetered Load	Standard	1	–	366	366	366	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
UML4	Unmetered Load	Standard	1	–	366	366	366	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
UML11	Unmetered Load	Standard	1	–	366	366	366	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
CAPDED	Capacity and Dedicated Asset	Standard	7	4,947	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
CAPDED	Capacity and Dedicated Asset	Non-standard	3	19,827	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
					–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs. EDBs should feel free to adjust the page break of this schedule to assist with readability if needed.

153	NON WESCT Customers					–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
154	Hangatiki (HTI) Point of Suppy		Standard			–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
155	RTLFCHC	Residential	Standard	1	7	516	–	516	1,980	–	1,980	1,980	3,517	–	3,517	3,517	1,899	–	1,899	1,899	–	–	–	–	–	–
156	RTLFCHU	Residential	Standard	1	15	366	–	366	3,887	–	3,887	3,887	6,730	–	6,730	6,730	4,070	–	4,070	4,070	–	–	–	–	–	–
157	RTSTDHC	Residential	Standard	5	44	1,678	–	1,678	11,403	–	11,403	11,403	21,428	–	21,428	21,428	10,870	–	10,870	10,870	–	–	–	–	–	–
158	RNSTDHC	Residential	Standard	1	7	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	7,055	–	7,055	7,055	–	–
159	GT15HC	General	Standard	1	3	366	–	366	620	–	620	620	1,314	–	1,314	1,314	747	–	747	747	–	–	–	–	–	–
160	GT15HU	General	Standard	3	11	1,098	–	1,098	2,490	–	2,490	2,490	5,281	–	5,281	5,281	3,121	–	3,121	3,121	–	–	–	–	–	–
161	DT15HC	General	Standard	1	54	366	–	366	23,416	–	23,416	23,416	22,239	–	22,239	22,239	8,238	–	8,238	8,238	–	–	–	–	–	–
162						–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
163	NON WESCT Customers					–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
164	Whakamaru (WKM) Point of Suppy		Standard			–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
165	RTLFCHU	Residential	Standard	6	30	2,562	–	2,562	6,916	–	6,916	6,916	15,227	–	15,227	15,227	7,436	–	7,436	7,436	–	–	–	–	–	–
166	RTLFCLC	Residential	Standard	8	57	2,775	–	2,775	15,008	–	15,008	15,008	28,561	–	28,561	28,561	13,161	–	13,161	13,161	–	–	–	–	1,138	–
167	RTLFCLU	Residential	Standard	7	70	2,410	–	2,410	17,687	–	17,687	17,687	33,802	–	33,802	33,802	18,116	–	18,116	18,116	–	–	–	–	1,789	–
168	RTSTDHC	Residential	Standard	1	4	366	–	366	498	–	498	498	2,838	–	2,838	2,838	602	–	602	602	–	–	–	–	–	–
169	RTSTDHU	Residential	Standard	8	55	2,891	–	2,891	13,556	–	13,556	13,556	29,065	–	29,065	29,065	12,669	–	12,669	12,669	–	–	–	–	–	–
170	RTSTDLC	Residential	Standard	28	323	10,313	–	10,313	86,047	–	86,047	86,047	154,535	–	154,535	154,535	82,169	–	82,169	82,169	–	–	–	–	3,243	–
171	RTSTDLU	Residential	Standard	5	53	1,962	–	1,962	15,760	–	15,760	15,760	26,506	–	26,506	26,506	12,446	–	12,446	12,446	–	–	–	–	–	–
172	GT15HU	General	Standard	7	72	2,562	–	2,562	17,585	–	17,585	17,585	38,915	–	38,915	38,915	15,038	–	15,038	15,038	–	–	–	–	–	–
173	GT15LC	General	Standard	3	30	1,098	–	1,098	8,489	–	8,489	8,489	13,336	–	13,336	13,336	7,957	–	7,957	7,957	–	–	–	–	–	–
174	GT15LU	General	Standard	15	77	5,490	–	5,490	16,932	–	16,932	16,932	39,143	–	39,143	39,143	20,469	–	20,469	20,469	–	–	–	–	–	–
175	GT30LU	General	Standard	1	33	366	–	366	7,378	–	7,378	7,378	17,333	–	17,333	17,333	8,096	–	8,096	8,096	–	–	–	–	–	–
176	DT30LU	Dairy	Standard	1	4	366	–	366	899	–	899	899	1,909	–	1,909	1,909	1,278	–	1,278	1,278	–	–	–	–	–	–
177	DT70H	Dairy	Standard	1	20	366	–	366	5,336	–	5,336	5,336	10,000	–	10,000	10,000	4,549	–	4,549	4,549	–	–	–	–	–	–
178	DT70L	Dairy	Standard	5	756	1,830	–	1,830	205,214	–	205,214	205,214	347,521	–	347,521	347,521	203,505	–	203,505	203,505	–	–	–	–	10,534	–
179	DT150H	Dairy	Standard	4	470	1,464	–	1,464	134,946	–	134,946	134,946	254,873	–	254,873	254,873	80,246	–	80,246	80,246	–	–	–	–	–	–
180	TT15LC	Temporary Accommodation	Standard	1	1	366	–	366	209	–	209	209	575	–	575	575	286	–	286	286	–	–	–	–	–	–
181	TT15LU	Temporary Accommodation	Standard	1	8	366	–	366	1,610	–	1,610	1,610	3,520	–	3,520	3,520	2,844	–	2,844	2,844	–	–	–	–	–	–
182						–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
183	NON WESCT Customers					–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
184	National Park (NPK) Point of Suppy		Standard		261	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
185	RTLFCHC	Residential	Standard	62	301	22,674	–	22,674	78,520	–	78,520	78,520	142,772	–	142,772	142,772	79,289	–	79,289	79,289	–	–	–	–	–	–
186	RTLFCHU	Residential	Standard	37	182	13,370	–	13,370	47,307	–	47,307	47,307	85,262	–	85,262	85,262	49,550	–	49,550	49,550	–	–	–	–	–	–
187	RTLFCLC	Residential	Standard	44	205	16,166	–	16,166	46,897	–	46,897	46,897	92,535	–	92,535	92,535	65,220	–	65,220	65,220	–	–	–	–	–	–
188	RTLFCLU	Residential	Standard	14	69	5,060	–	5,060	16,649	–	16,649	16,649	32,525	–	32,525	32,525	19,493	–	19,493	19,493	–	–	–	–	–	–
189	RTSTDHC	Residential	Standard	52	417	19,039	–	19,039	107,179	–	107,179	107,179	192,594	–	192,594	192,594	117,339	–	117,339	117,339	–	–	–	–	–	–
190	RTSTDHU	Residential	Standard	21	135	7,776	–	7,776	35,280	–	35,280	35,280	62,449	–	62,449	62,449	36,954	–	36,954	36,954	–	–	–	–	–	–
191	RTSTDLC	Residential	Standard	51	519	18,542	–	18,542	120,883	–	120,883	120,883	238,090	–	238,090	238,090	160,152	–	160,152	160,152	–	–	–	–	–	–
192	RTSTDLU	Residential	Standard	26	147	9,363	–	9,363	32,142	–	32,142	32,142	67,577	–	67,577	67,577	47,685	–	47,685	47,685	–	–	–	–	–	–
193	RNLFCHC	Residential	Standard	4	20	1,526	–	1,526	–	–	–	–	–	–	–	–	–	–	–	–	19,717	–	19,717	19,717	–	–
194	RNLFCHU	Residential	Standard	2	8	580	–	580	–	–	–	–	–	–	–	–	–	–	–	–	8,444	–	8,444	8,444	–	–
195	RNLFCLC	Residential	Standard	1	5	496	–	496	–	–	–	–	–	–	–	–	–	–	–	–	5,254	–	5,254	5,254	–	–
196	RNSTDHC	Residential	Standard	2	10	732	–	732	–	–	–	–	–	–	–	–	–	–	–	–	10,278	–	10,278	10,278	–	–
197	RNSTDHU	Residential	Standard	1	16	214	–	214	–	–	–	–	–	–	–	–	–	–	–	–	15,739	–	15,739	15,739	–	–
198	RNSTDLC	Residential	Standard	1	9	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	8,915	–	8,915	8,915	–	–
199	GT15HC	General	Standard	19	116	6,835	–	6,835	26,403	–	26,403	26,403	55,763	–	55,763	55,763	33,950	–	33,950	33,950	–	–	–	–	–	–
200	GT15HU	General	Standard	46	364	16,782	–	16,782	78,024	–	78,024	78,024	170,999	–	170,999	170,999	115,011	–	115,011	115,011	–	–	–	–	–	–
201	GT15LC	General	Standard	23	118	8,463	–	8,463	26,399	–	26,399	26,399	54,033	–	54,033	54,033	37,143	–	37,143	37,143	–	–	–	–	–	–
202	GT15LU	General	Standard	65	249	23,717	–	23,717	53,121	–	53,121	53,121	115,746	–	115,746	115,746	79,695	–	79,695	79,695	–	–	–	–	–	–
203	GT30HC	General	Standard	3	50	1,098	–	1,098	11,889	–	11,889	11,889	24,364	–	24,364	24,364	13,907	–	13,907	13,907	–	–	–	–	–	–
204	GT30HU	General	Standard	3	87	1,098	–	1,098	18,274	–	18,274	18,274	38,675	–	38,675	38,675	29,800	–	29,800	29,800	–	–	–	–	–	–
205	GT30LU	General	Standard	7	333	2,562	–	2,562	71,543	–	71,543	71,543	156,704	–	156,704	156,704	104,450	–	104,450	104,450	–	–	–	–	–	–
206	GT70H	General	Standard	4	313	1,464	–	1,464	77,504	–	77,504	77,504	169,462	–	169,462	169,462	66,304	–	66,304	66,304	–	–	–	–	–	–
207	GT70L	General	Standard	3	33	1,017	–	1,017	6,963	–	6,963	6,963	14,633	–	14,633	14,633	11,244	–	11,244	11,244	–	–	–	–	–	–
208	GT150H	General	Standard	2	65	732	–	732	16,114	–	16,114	16,114	25,804	–	25,804	25,804	23,348	–	23,348	23,348	–	–	–	–	–	–
209	GT150L	General	Standard	3	229	1,250	–	1,250	54,640	–	54,640	54,640	106,601	–	106,601	106,601	67,657	–	67,657	67,657	–	–	–	–	–	–
210	GN15HC	General	Standard	1	(1)	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	(965)	–	(965)	(965)	–	–
211	GN15HU	General	Standard	3	46	1,120	–	1,120	–	–	–	–	–	–	–	–	–	–	–	–	45,577	–	45,577	45,577	–	–
212	GN15LC	General	Standard	2	13	687	–	687	–	–	–	–	–	–	–	–	–	–	–	–	12,875	–	12,875	12,875	–	–
213	GN15LU	General	Standard	6	24	2,075	–	2,075	–	–	–	–	–	–	–	–	–	–	–	–	23,651	–	23,651	23,651	–	–
214	GN30HU	General	Standard	1	84	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	83,848	–	83,848	83,848	–	–
215	GN30LC	General	Standard	1	19	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	19,166	–	19,166	19,166	–	–
216	GN150L	General	Standard	1	91	214	–	214	–	–	–	–	–	–	–	–	–	–	–	–	91,425	–	91,425	91,425	–	–
217	DT70H	Dairy	Standard	1	60	366	–	366	19,974	–	19,974	19,974	31,353	–	31,353	31,353	8,787	–	8,787	8,787	–	–	–	–	–	–
218	TT15HC	Temporary Accommodation	Standard	101	284	37,030	–	37,030	71,973	–	71,973	71,973	132,136	–	132,136	132,136	79,408	–	79,408	79,408	–	–	–	–	–	–
219	TT15HU	Temporary Accommodation	Standard	80	392	29,329	–	29,329	89,104	–	89,104	89,104	176,971	–	176,971	176,971	126,078	–	126,078	126,078	–	–	–	–	16	–
220	TT15LC	Temporary Accommodation	Standard	8	54	2,928	–	2,928	12,550	–	12,550	12,550	25,162	–	25,162	25,162	16,170	–	16,170	16,170	–	–	–	–	–	–
221	TT15LU	Temporary Accommodation	Standard	10	46	3,603	–	3,603	12,455	–	12,455	12,455	21,722	–	21,722	21,722	11,556	–	11,556	11,556	–	–	–	–	–	–
222	TT30HC	Temporary Accommodation	Standard	9	290	3,294	–	3,294	74,430	–	74,430	74,430	138,802	–	138,802	138,802	77,137	–	77,137	77,137	–	–	–	–	–	–
223	TT30HU	Temporary Accommodation	Standard	11	143	3,991	–	3,991	36,420	–	36,420	36,420	61,746	–	61,746	61,746	44,512	–	44,512	44,512	–	–	–	–	–	–
224	TT30LC	Temporary Accommodation	Standard	8	112	2,928	–	2,928	29,562	–	29,562	29,562	51,335	–	51,335	51,335	31,484	–	31,484	31,484	–	–	–	–	–	–
225	TT30LU	Temporary Accommodation	Standard	19	305	7,086	–	7,086	80,607	–	80,607	80,607	136,878	–	136,878	136,878	87,353	–	87,353	87,353	–	–	–	–	–	–
226	TT70H	Temporary Accommodation	Standard	5	364	1,789	–	1,789	84,328	–	84,328	84,328	176,565	–	176,565	176,565	103,037	–	103,037	103,037	–	–	–	–	–	–
227	TT70L	Temporary Accommodation	Standard	28	890	10,400	–	10,400	222,003	–	222,003	222,003	394,110	–	394,110	394,110	274,353	–	274,353	274,353	–	–	–	–	–	–
228	TT150H	Temporary Accommodation	Standard	2	464	732	–	732	118,879	–	118,879	118,879	217,194	–	217,194	217,194	127,923	–	127,923	127,923	–	–	–	–	18,300	–
229	TT150L	Temporary Accommodation	Standard	1	149	366	–	366	42,828	–	42,828	42,828	63,456	–	63,456	63,456	43,005	–	43,005	43,005	–	–	–	–	–	–
230	TN15HC	Temporary Accommodation	Standard	4	10	1,374	–	1,374	–	–	–	–	–	–	–	–	–	–	–	–	9,597	–	9,597	9,597	–	–
231	TN15LU	Temporary Accommodation	Standard	1	2	245	–	245	–	–	–	–	–	–	–	–	–	–	–	–	1,747	–	1,747	1,747	–	–
232	TN30HC	Temporary Accommodation	Standard	1	25	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	25,462	–	25,462	25,462	–	–
233	TN30HU	Temporary Accommodation	Standard	1	17	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	17,156	–	17,156	17,156	–	–
234	TN70L	Temporary Accommodation	Standard	1	10	214	–	214	–	–	–	–	–	–	–	–	–	–	–	–	10,328	–	10,328	10,328	–	–
235	UML2	Unmetered Load	Standard	4	–	1,464	–	1,464	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
236	UML4	Unmetered Load	Standard	1	–	463	–	463	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
237	UML7	Unmetered Load	Standard	2	–	732	–	732	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
238	UML9	Unmetered Load	Standard	1	–	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
239	CAPDED	Capacity and Dedicated Asset	Standard	3	2,054	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
240	CAPDED	Capacity and Dedicated Asset	Non-standard	20	2,738	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
241						–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
242	NON WESCT Customers					–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
243	Ohakune (OKN) Point of Suppy		Standard		138	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
244	RTLFCHC	Residential	Standard	233	1,375	85,398	–	85,398	370,849	–	370,849	370,849	664,589	–	664,589	664,589	339,546	–	339,546	339,546	–	–	–	–	13,361	–
245	RTLFCHU	Residential	Standard	175	852	64,118	–	64,118	229,103	–	229,103	229,103	400,056	–	400,056	400,056	223,212	–	223,212	223,212	–	–	–	–	8,334	–
246	RTSTDHC	Residential	Standard	273	2,514	99,842	–	99,842	659,913	–	659,913	659,913	1,197,869	–	1,197,869	1,197,869	656,198	–	656,198	656,198	–	–	–	–	154	–
247	RTSTDHU	Residential	Standard	177	1,329	64,714	–	64,714	343,787	–	343,787	343,787	623,470	–	623,470	623,470	361,712	–	361,712	361,712	–	–	–	–	8,704	–
248	RNLFCHC	Residential	Standard	12	67	4,551	–	4,551	–	–	–	–	–	–	–	–	–	–	–	–	67,248	–	67,248	67,248	–	–
249	RNLFCHU	Residential	Standard	3	16	1,098	–	1,098	–	–	–	–	–	–	–	–	–	–	–	–	16,171	–	16,171	16,171	–	–
250	RNSTDHC	Residential	Standard	10	127	3,787	–	3,787	–	–	–	–	–	–	–	–	–	–	–	–	126,530	–	126,530	126,530	–	–
251	RNSTDHU	Residential	Standard	3	17	1,160	–	1,160	–	–	–	–	–	–	–	–	–	–	–	–	17,190	–	17,190	17,190	–	–
252	GT15HC	General	Standard	73	481	26,892	–	26,892	110,483	–	110,483	110,483	239,806	–	239,806	239,806	130,729	–	130,729	130,729	–	–	–	–	–	–
253	GT15HU	General	Standard	169	1,169	61,737	–	61,737	254,083	–	254,083	254,083	592,958	–	592,958	592,958	322,014	–	322,014	322,014	–	–	–	–	–	–
254	GT30HC	General	Standard	14	445	5,124	–	5,124	105,173	–	105,173	105,173	232,154	–	232,154	232,154	107,907	–	107,907	107,907	–	–	–	–	–	–
255	GT30HU	General	Standard	20	529	7,406	–	7,406	115,377	–	115,377	115,377	274,296	–	274,296	274,296	139,252	–	139,252	139,252	–	–	–	–	–	–
256	GT70H	General	Standard	14	593	4,944	–	4,944	135,793	–	135,793	135,793	338,642	–	338,642	338,642	118,202	–	118,202	118,202	–	–	–	–	–	–
257	GT150H	General	Standard	7	1,563	2,562	–	2,562	376,271	–	376,271	376,271	794,667	–	794,667	794,667	392,059	–	392,059	392,059	–	–	–	–	–	–
258	GN15HC	General	Standard	5	71	1,982	–	1,982	–	–	–	–	–	–	–	–	–	–	–	–	70,672	–	70,672	70,672	–	–
259	GN15HU	General	Standard	13	123	4,882	–	4,882	–	–	–	–	–	–	–	–	–	–	–	–	122,944	–	122,944	122,944	–	–
260	GN30HC	General	Standard	1	10	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	9,511	–	9,511	9,511	–	–
261	GN30HU	General	Standard	3	66	945	–	945	–	–	–	–	–	–	–	–	–	–	–	–	65,906	–	65,906	65,906	–	–
262	GN70H	General	Standard	1	60	524	–	524	–	–	–	–	–	–	–	–	–	–	–	–	59,880	–	59,880	59,880	–	–
263	DT70H	Dairy	Standard	2	196	732	–	732	54,810	–	54,810	54,810	90,304	–	90,304	90,304	50,434	–	50,434	50,434	–	–	–	–	–	–
264	DT150H	Dairy	Standard	1	155	366	–	366	49,269	–	49,269	49,269	75,654	–	75,654	75,654	30,048	–	30,048	30,048	–	–	–	–	–	–
265	TT15HC	Temporary Accommodation	Standard	447	1,465	163,685	–	163,685	383,679	–	383,679	383,679	672,540	–	672,540	672,540	408,385	–	408,385	408,385	–	–	–	–	2,250	–
266	TT15HU	Temporary Accommodation	Standard	415	1,401	151,713	–	151,713	362,277	–	362,277	362,277	638,092	–	638,092	638,092	400,196	–	400,196	400,196	–	–	–	–	25,796	–
267	TT30HC	Temporary Accommodation	Standard	20	238	7,320	–	7,320	66,807	–	66,807	66,807	105,857	–	105,857	105,857	65,494	–	65,494	65,494	–	–	–	–	–	–
268	TT30HU	Temporary Accommodation	Standard	16	201	5,806	–	5,806	53,200	–	53,200	53,200	94,346	–	94,346	94,346	53,491	–	53,491	53,491	–	–	–	–	–	–
269	TT70H	Temporary Accommodation	Standard	10	542	3,660	–	3,660	138,923	–	138,923	138,923	249,693	–	249,693	249,693	153,094	–	153,094	153,094	–	–	–	–	–	–
270	TT150H	Temporary Accommodation	Standard	2	272	732	–	732	70,372	–	70,372	70,372	122,132	–	122,132	122,132	79,197	–	79,197	79,197	–	–	–	–	–	–
271	TN15HC	Temporary Accommodation	Standard	9	36	3,328	–	3,328	–	–	–	–	–	–	–	–	–	–	–	–	35,850	–	35,850	35,850	–	–
272	TN15HU	Temporary Accommodation	Standard	1	2	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	1,931	–	1,931	1,931	–	–
273	TN30HC	Temporary Accommodation	Standard	1	4	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	4,472	–	4,472	4,472	–	–
274	TN30HU	Temporary Accommodation	Standard	1	26	214	–	214	–	–	–	–	–	–	–	–	–	–	–	–	25,744	–	25,744	25,744	–	–
275	UML2	Unmetered Load	Standard	5	–	1,830	–	1,830	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
276	UML3	Unmetered Load	Standard	2	–	732	–	732	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
277	UML4	Unmetered Load	Standard	2	–	732	–	732	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
278	UML5	Unmetered Load	Standard	1	–	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
279	CAPDED	Capacity and Dedicated Asset	Standard	1	3	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
280	CAPDED	Capacity and Dedicated Asset	Non-standard	3	20,096	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
281						–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
282	NON WESCT Customers					–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
283	Ongarue (ONG) Point of Suppy		Standard		517	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
284	RTLFCHC	Residential	Standard	894	5,157	327,199	–	327,199	1,322,181	–	1,322,181	1,322,181	2,462,177	–	2,462,177	2,462,177	1,372,238	–	1,372,238	1,372,238	–	–	–	–	7,413	–
285	RTLFCHU	Residential	Standard	372	2,076	136,088	–	136,088	547,559	–	547,559	547,559	987,742	–	987,742	987,742	541,093	–	541,093	541,093	–	–	–	–	–	–
286	RTLFCLC	Residential	Standard	253	1,573	92,669	–	92,669	387,002	–	387,002	387,002	740,203	–	740,203	740,203	446,289	–	446,289	446,289	–	–	–	–	7,650	–
287	RTLFCLU	Residential	Standard	104	488	38,094	–	38,094	125,612	–	125,612	125,612	235,634	–	235,634	235,634	126,999	–	126,999	126,999	–	–	–	–	1,041	–
288	RTSTDHC	Residential	Standard	762	7,303	278,905	–	278,905	1,880,344	–	1,880,344	1,880,344	3,467,926	–	3,467,926	3,467,926	1,954,810	–	1,954,810	1,954,810	–	–	–	–	26,088	–
289	RTSTDHU	Residential	Standard	322	2,878	118,000	–	118,000	738,335	–	738,335	738,335	1,387,987	–	1,387,987	1,387,987	752,132	–	752,132	752,132	–	–	–	–	326	–
290	RTSTDLC	Residential	Standard	254	2,613	92,934	–	92,934	657,699	–	657,699	657,699	1,201,611	–	1,201,611	1,201,611	753,460	–	753,460	753,460	–	–	–	–	4,327	–
291	RTSTDLU	Residential	Standard	120	1,167	43,836	–	43,836	296,417	–	296,417	296,417	548,741	–	548,741	548,741	321,725	–	321,725	321,725	–	–	–	–	–	–
292	RNLFCHC	Residential	Standard	83	468	30,433	–	30,433	–	–	–	–	–	–	–	–	–	–	–	–	467,958	–	467,958	467,958	–	–
293	RNLFCHU	Residential	Standard	10	81	3,628	–	3,628	–	–	–	–	–	–	–	–	–	–	–	–	80,975	–	80,975	80,975	–	–
294	RNLFCLC	Residential	Standard	21	113	7,558	–	7,558	–	–	–	–	–	–	–	–	–	–	–	–	113,260	–	113,260	113,260	–	–
295	RNLFCLU	Residential	Standard	4	35	1,343	–	1,343	–	–	–	–	–	–	–	–	–	–	–	–	34,593	–	34,593	34,593	–	–
296	RNSTDHC	Residential	Standard	56	510	20,419	–	20,419	–	–	–	–	–	–	–	–	–	–	–	–	509,602	–	509,602	509,602	1,617	–
297	RNSTDHU	Residential	Standard	5	59	1,975	–	1,975	–	–	–	–	–	–	–	–	–	–	–	–	58,947	–	58,947	58,947	–	–
298	RNSTDLC	Residential	Standard	13	113	4,789	–	4,789	–	–	–	–	–	–	–	–	–	–	–	–	113,105	–	113,105	113,105	–	–
299	RNSTDLU	Residential	Standard	0	1	132	–	132	–	–	–	–	–	–	–	–	–	–	–	–	649	–	649	649	–	–
300	GT15HC	General	Standard	68	320	24,922	–	24,922	78,987	–	78,987	78,987	156,286	–	156,286	156,286	84,939	–	84,939	84,939	–	–	–	–	1,891	–
301	GT15HU	General	Standard	414	2,135	151,606	–	151,606	459,015	–	459,015	459,015	1,111,673	–	1,111,673	1,111,673	564,085	–	564,085	564,085	–	–	–	–	4,789	–
302	GT15LC	General	Standard	49	219	17,980	–	17,980	51,381	–	51,381	51,381	104,271	–	104,271	104,271	62,908	–	62,908	62,908	–	–	–	–	–	–
303	GT15LU	General	Standard	372	1,278	136,244	–	136,244	275,890	–	275,890	275,890	601,322	–	601,322	601,322	400,476	–	400,476	400,476	–	–	–	–	–	–
304	GT30HC	General	Standard	3	63	1,098	–	1,098	14,351	–	14,351	14,351	31,427	–	31,427	31,427	17,291	–	17,291	17,291	–	–	–	–	–	–
305	GT30HU	General	Standard	61	1,769	22,478	–	22,478	395,924	–	395,924	395,924	960,145	–	960,145	960,145	413,070	–	413,070	413,070	–	–	–	–	–	–
306	GT30LC	General	Standard	4	111	1,447	–	1,447	28,265	–	28,265	28,265	50,827	–	50,827	50,827	31,750	–	31,750	31,750	–	–	–	–	–	–
307	GT30LU	General	Standard	6	86	2,196	–	2,196	19,165	–	19,165	19,165	43,708	–	43,708	43,708	23,199	–	23,199	23,199	–	–	–	–	–	–
308	GT70H	General	Standard	30	2,536	11,101	–	11,101	559,092	–	559,092	559,092	1,231,027	–	1,231,027	1,231,027	745,759	–	745,759	745,759	–	–	–	–	3,733	–
309	GT150H	General	Standard	7	892	2,394	–	2,394	206,654	–	206,654	206,654	463,964	–	463,964	463,964	221,504	–	221,504	221,504	–	–	–	–	–	–
310	GN15HC	General	Standard	7	22	2,610	–	2,610	–	–	–	–	–	–	–	–	–	–	–	–	21,555	–	21,555	21,555	–	–
311	GN15HU	General	Standard	28	180	10,140	–	10,140	–	–	–	–	–	–	–	–	–	–	–	–	180,069	–	180,069	180,069	–	–
312	GN15LC	General	Standard	3	17	1,098	–	1,098	–	–	–	–	–	–	–	–	–	–	–	–	17,435	–	17,435	17,435	–	–
313	GN15LU	General	Standard	11	63	3,859	–	3,859	–	–	–	–	–	–	–	–	–	–	–	–	63,038	–	63,038	63,038	–	–
314	GN30HC	General	Standard	1	38	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	37,500	–	37,500	37,500	–	–

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs. EDBs should feel free to adjust the page break of this schedule to assist with readability if needed.

315	GN30HU	General	Standard	5	118	1,678	–	1,678	–	–	–	–	–	–	–	–	–	–	–	–	117,686	–	117,686	117,686	–	–
316	GN70H	General	Standard	8	468	2,807	–	2,807	–	–	–	–	–	–	–	–	–	–	–	–	467,801	–	467,801	467,801	–	–
317	DT15LU	Dairy	Standard	1	29	366	–	366	6,986	–	6,986	6,986	15,205	–	15,205	15,205	7,110	–	7,110	7,110	–	–	–	–	–	–
318	DT30LU	Dairy	Standard	2	82	732	–	732	18,352	–	18,352	18,352	42,624	–	42,624	42,624	20,756	–	20,756	20,756	–	–	–	–	–	–
319	DT70H	Dairy	Standard	5	396	1,830	–	1,830	96,980	–	96,980	96,980	186,695	–	186,695	186,695	112,519	–	112,519	112,519	–	–	–	–	–	–
320	DT70L	Dairy	Standard	10	895	3,660	–	3,660	245,075	–	245,075	245,075	432,993	–	432,993	432,993	216,470	–	216,470	216,470	–	–	–	–	–	–
321	DT150L	Dairy	Standard	2	325	732	–	732	99,464	–	99,464	99,464	150,157	–	150,157	150,157	74,902	–	74,902	74,902	–	–	–	–	–	–
322	TT15HC	Temporary Accommodation	Standard	14	41	5,045	–	5,045	9,694	–	9,694	9,694	20,546	–	20,546	20,546	10,960	–	10,960	10,960	–	–	–	–	–	–
323	TT15HU	Temporary Accommodation	Standard	16	88	5,936	–	5,936	23,224	–	23,224	23,224	37,376	–	37,376	37,376	27,555	–	27,555	27,555	–	–	–	–	–	–
324	TT15LC	Temporary Accommodation	Standard	33	82	12,006	–	12,006	18,981	–	18,981	18,981	38,326	–	38,326	38,326	24,566	–	24,566	24,566	–	–	–	–	–	–
325	TT15LU	Temporary Accommodation	Standard	10	17	3,723	–	3,723	3,555	–	3,555	3,555	7,911	–	7,911	7,911	5,446	–	5,446	5,446	–	–	–	–	–	–
326	TT30HC	Temporary Accommodation	Standard	1	44	366	–	366	8,321	–	8,321	8,321	19,460	–	19,460	19,460	15,830	–	15,830	15,830	–	–	–	–	–	–
327	TT30HU	Temporary Accommodation	Standard	5	111	1,830	–	1,830	28,755	–	28,755	28,755	52,224	–	52,224	52,224	30,344	–	30,344	30,344	–	–	–	–	–	–
328	TT30LU	Temporary Accommodation	Standard	1	5	366	–	366	982	–	982	982	1,931	–	1,931	1,931	1,594	–	1,594	1,594	–	–	–	–	–	–
329	TT70H	Temporary Accommodation	Standard	2	118	732	–	732	33,246	–	33,246	33,246	51,852	–	51,852	51,852	33,264	–	33,264	33,264	–	–	–	–	–	–
330	TN15HC	Temporary Accommodation	Standard	3	5	1,098	–	1,098	–	–	–	–	–	–	–	–	–	–	–	–	4,520	–	4,520	4,520	–	–
331	TN15HU	Temporary Accommodation	Standard	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
332	TN15LC	Temporary Accommodation	Standard	1	3	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	2,767	–	2,767	2,767	–	–
333	TN15LU	Temporary Accommodation	Standard	1	1	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	1,397	–	1,397	1,397	–	–
334	TN70H	Temporary Accommodation	Standard	1	106	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	105,657	–	105,657	105,657	17,055	–
335	UML2	Unmetered Load	Standard	11	–	4,026	–	4,026	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
336	UML3	Unmetered Load	Standard	2	–	732	–	732	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
337	UML4	Unmetered Load	Standard	2	–	732	–	732	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
338	UML5	Unmetered Load	Standard	8	–	2,919	–	2,919	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
339	UML7	Unmetered Load	Standard	4	–	1,464	–	1,464	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
340	UML15	Unmetered Load	Standard	1	–	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
341	CAPDED	Capacity and Dedicated Asset	Standard	6	3,498	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
342	CAPDED	Capacity and Dedicated Asset	Non-standard	7	36	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
343						–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
344	**NON WESCT Customers**					–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
345	**Tokaanu (TKU) Point of Suppy**		Standard		154	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
346	RTLFCHC	Residential	Standard	1,075	5,741	393,305	–	393,305	1,563,739	–	1,563,739	1,563,739	2,788,567	–	2,788,567	2,788,567	1,389,047	–	1,389,047	1,389,047	–	–	–	–	37,532	–
347	RTLFCHU	Residential	Standard	220	1,036	80,667	–	80,667	279,751	–	279,751	279,751	495,907	–	495,907	495,907	260,262	–	260,262	260,262	–	–	–	–	6,211	–
348	RTLFCLC	Residential	Standard	19	132	7,024	–	7,024	32,813	–	32,813	32,813	63,730	–	63,730	63,730	35,014	–	35,014	35,014	–	–	–	–	–	–
349	RTLFCLU	Residential	Standard	8	45	2,928	–	2,928	12,637	–	12,637	12,637	22,159	–	22,159	22,159	9,749	–	9,749	9,749	–	–	–	–	–	–
350	RTSTDHC	Residential	Standard	740	6,242	270,880	–	270,880	1,646,202	–	1,646,202	1,646,202	3,015,033	–	3,015,033	3,015,033	1,581,147	–	1,581,147	1,581,147	–	–	–	–	21,826	–
351	RTSTDHU	Residential	Standard	208	1,429	76,041	–	76,041	380,137	–	380,137	380,137	675,019	–	675,019	675,019	373,449	–	373,449	373,449	–	–	–	–	29,692	–
352	RTSTDLC	Residential	Standard	29	300	10,766	–	10,766	78,293	–	78,293	78,293	145,586	–	145,586	145,586	76,058	–	76,058	76,058	–	–	–	–	–	–
353	RTSTDLU	Residential	Standard	2	16	732	–	732	4,090	–	4,090	4,090	7,556	–	7,556	7,556	3,880	–	3,880	3,880	–	–	–	–	–	–
354	RNLFCHC	Residential	Standard	29	163	10,633	–	10,633	–	–	–	–	–	–	–	–	–	–	–	–	162,830	–	162,830	162,830	1,918	–
355	RNLFCHU	Residential	Standard	5	20	1,839	–	1,839	–	–	–	–	–	–	–	–	–	–	–	–	20,315	–	20,315	20,315	–	–
356	RNLFCLC	Residential	Standard	1	5	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	4,505	–	4,505	4,505	–	–
357	RNSTDHC	Residential	Standard	19	149	6,827	–	6,827	–	–	–	–	–	–	–	–	–	–	–	–	149,033	–	149,033	149,033	–	–
358	RNSTDHU	Residential	Standard	3	26	1,098	–	1,098	–	–	–	–	–	–	–	–	–	–	–	–	25,514	–	25,514	25,514	–	–
359	GT15HC	General	Standard	87	375	31,881	–	31,881	93,189	–	93,189	93,189	187,063	–	187,063	187,063	94,711	–	94,711	94,711	–	–	–	–	–	–
360	GT15HU	General	Standard	262	1,894	95,961	–	95,961	407,757	–	407,757	407,757	963,736	–	963,736	963,736	522,371	–	522,371	522,371	–	–	–	–	4,310	–
361	GT15LC	General	Standard	23	102	8,549	–	8,549	22,553	–	22,553	22,553	48,335	–	48,335	48,335	31,548	–	31,548	31,548	–	–	–	–	–	–
362	GT15LU	General	Standard	52	377	19,050	–	19,050	77,825	–	77,825	77,825	178,021	–	178,021	178,021	120,814	–	120,814	120,814	–	–	–	–	–	–
363	GT30HC	General	Standard	7	157	2,562	–	2,562	30,443	–	30,443	30,443	71,717	–	71,717	71,717	54,438	–	54,438	54,438	–	–	–	–	–	–
364	GT30HU	General	Standard	37	1,079	13,694	–	13,694	258,316	–	258,316	258,316	577,013	–	577,013	577,013	243,249	–	243,249	243,249	–	–	–	–	–	–
365	GT30LC	General	Standard	1	17	366	–	366	4,125	–	4,125	4,125	10,144	–	10,144	10,144	2,581	–	2,581	2,581	–	–	–	–	–	–
366	GT30LU	General	Standard	1	2	366	–	366	392	–	392	392	873	–	873	873	447	–	447	447	–	–	–	–	–	–
367	GT70H	General	Standard	19	1,239	6,940	–	6,940	280,299	–	280,299	280,299	641,716	–	641,716	641,716	316,756	–	316,756	316,756	–	–	–	–	–	–
368	GT150H	General	Standard	11	2,503	4,136	–	4,136	555,440	–	555,440	555,440	1,253,188	–	1,253,188	1,253,188	694,368	–	694,368	694,368	–	–	–	–	–	–
369	GN15HC	General	Standard	4	27	1,605	–	1,605	–	–	–	–	–	–	–	–	–	–	–	–	26,585	–	26,585	26,585	–	–
370	GN15HU	General	Standard	16	92	5,777	–	5,777	–	–	–	–	–	–	–	–	–	–	–	–	91,934	–	91,934	91,934	–	–
371	GN15LU	General	Standard	1	20	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	19,662	–	19,662	19,662	–	–
372	GN30HC	General	Standard	1	22	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	22,011	–	22,011	22,011	–	–
373	GN30HU	General	Standard	6	279	2,018	–	2,018	–	–	–	–	–	–	–	–	–	–	–	–	279,341	–	279,341	279,341	–	–
374	GN70H	General	Standard	2	234	580	–	580	–	–	–	–	–	–	–	–	–	–	–	–	233,771	–	233,771	233,771	–	–
375	DT15LU	Dairy	Standard	1	28	366	–	366	7,515	–	7,515	7,515	12,911	–	12,911	12,911	7,838	–	7,838	7,838	–	–	–	–	–	–
376	DT30LU	Dairy	Standard	1	67	366	–	366	15,855	–	15,855	15,855	34,581	–	34,581	34,581	16,397	–	16,397	16,397	–	–	–	–	–	–
377	TT15HC	Temporary Accommodation	Standard	1,424	3,540	521,191	–	521,191	928,651	–	928,651	928,651	1,702,930	–	1,702,930	1,702,930	907,922	–	907,922	907,922	–	–	–	–	2,389	–
378	TT15HU	Temporary Accommodation	Standard	567	1,402	207,411	–	207,411	359,828	–	359,828	359,828	668,342	–	668,342	668,342	373,997	–	373,997	373,997	–	–	–	–	14,727	–
379	TT15LC	Temporary Accommodation	Standard	1	6	366	–	366	1,247	–	1,247	1,247	2,912	–	2,912	2,912	2,280	–	2,280	2,280	–	–	–	–	–	–
380	TT30HC	Temporary Accommodation	Standard	15	226	5,470	–	5,470	59,132	–	59,132	59,132	101,931	–	101,931	101,931	64,750	–	64,750	64,750	–	–	–	–	–	–
381	TT30HU	Temporary Accommodation	Standard	11	284	3,996	–	3,996	71,298	–	71,298	71,298	129,118	–	129,118	129,118	83,855	–	83,855	83,855	–	–	–	–	–	–
382	TT70H	Temporary Accommodation	Standard	15	1,144	5,490	–	5,490	301,955	–	301,955	301,955	549,759	–	549,759	549,759	291,935	–	291,935	291,935	–	–	–	–	–	–
383	TT150H	Temporary Accommodation	Standard	4	640	1,464	–	1,464	182,900	–	182,900	182,900	303,093	–	303,093	303,093	153,677	–	153,677	153,677	–	–	–	–	–	–
384	TN15HC	Temporary Accommodation	Standard	24	245	8,848	–	8,848	–	–	–	–	–	–	–	–	–	–	–	–	244,922	–	244,922	244,922	–	–
385	TN15HU	Temporary Accommodation	Standard	5	117	1,667	–	1,667	–	–	–	–	–	–	–	–	–	–	–	–	116,759	–	116,759	116,759	–	–
386	TN30HC	Temporary Accommodation	Standard	1	6	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	5,541	–	5,541	5,541	989	–
387	TN70H	Temporary Accommodation	Standard	1	66	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	65,842	–	65,842	65,842	–	–
388	UML2	Unmetered Load	Standard	7	–	2,562	–	2,562	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
389	UML3	Unmetered Load	Standard	5	–	1,830	–	1,830	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
390	UML4	Unmetered Load	Standard	1	–	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
391	UML5	Unmetered Load	Standard	2	–	732	–	732	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
392	UML6	Unmetered Load	Standard	2	–	732	–	732	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
393	UML7	Unmetered Load	Standard	2	–	732	–	732	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
394	UML9	Unmetered Load	Standard	1	–	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
395	UML13	Unmetered Load	Standard	1	–	366	–	366	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
396	CAPDED	Capacity and Dedicated Asset	Standard	3	1,120	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
397	CAPDED	Capacity and Dedicated Asset	Non-standard	3	2,191	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
398		[Select one]	Standard	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
399	*Add extra rows for additional consumer groups or price category codes as necessary*																									
400			**Standard consumer totals**	24,094	262,063	8,802,916	4,207,134	8,802,916	55,373,044	32,782,105	55,373,044	55,373,044	104,681,374	61,227,154	104,681,374	104,681,374	55,447,180	31,579,619	55,447,180	55,447,180	6,803,888	1,897,489	6,803,888	6,803,888	631,900	342,758
401			**Non-standard consumer totals**	51	106,522	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
402			**Total for all consumers**	24,145	368,586	8,802,916	4,207,134	8,802,916	55,373,044	32,782,105	55,373,044	55,373,044	104,681,374	61,227,154	104,681,374	104,681,374	55,447,180	31,579,619	55,447,180	55,447,180	6,803,888	1,897,489	6,803,888	6,803,888	631,900	342,758

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs. EDBs should feel free to adjust the page break of this schedule to assist with readability if needed.

8(ii): Line Charge Revenues ($000) by Price Component

Line charge revenues ($000) by price component — Standardised price component: Daily fixed charge - $/day; Peak variable charge - $/kWh; Shoulder variable charge - $/kWh; Off Peak variable charge - $/kWh; Anytime variable charge - $/kWh; Export charge - $/kWh. EDB defined price component: Other charge (see EDB defined price component below). Not Required before DY2025.

Consumer group name or price category code	Standardised connection types	Standard or non-standard consumer group (specify)	Total line charge revenue in disclosure year	Total distribution line charge revenue	Distribution line charge revenue, TLC Discount	Total transmission line charge revenue	Total pass-through line charge revenue
WESCT Customers			$ -	$ -	$ -	$ -	$ -
Hangatiki (HTI) Point of Supply			$ -	$ -	$ -	$ -	$ -
RTLFCHC	Residential	Standard	$ 1,304	$ 1,414,154	-$ 278,284	$ 149,336	$ 19,032
RTLFCHU	Residential	Standard	$ 233	$ 256,028	-$ 50,365	$ 23,982	$ 3,019
RTLFCLC	Residential	Standard	$ 367	$ 406,500	-$ 80,052	$ 36,320	$ 4,172
RTLFCLU	Residential	Standard	$ 115	$ 128,778	-$ 25,330	$ 10,351	$ 1,150
RTSTDHC	Residential	Standard	$ 1,988	$ 2,139,295	-$ 420,223	$ 236,799	$ 32,463
RTSTDHU	Residential	Standard	$ 337	$ 368,038	-$ 72,312	$ 36,494	$ 4,777
RTSTDLC	Residential	Standard	$ 745	$ 818,546	-$ 160,924	$ 77,593	$ 9,971
RTSTDLU	Residential	Standard	$ 198	$ 220,625	-$ 43,419	$ 18,998	$ 2,234
RNLFCHC	Residential	Standard	$ 17	$ 18,409	-$ 3,649	$ 1,797	$ 268
RNLFCHU	Residential	Standard	$ 0	$ 253	-$ 50	$ 9	$ 1
RNLFCLC	Residential	Standard	$ 7	$ 7,639	-$ 1,505	$ 654	$ 91
RNLFCLU	Residential	Standard	$ 2	$ 2,792	-$ 549	$ 210	$ 29
RNSTDHC	Residential	Standard	$ 29	$ 31,129	-$ 6,114	$ 3,217	$ 530
RNSTDHU	Residential	Standard	$ 0	$ 403	-$ 79	$ 43	$ 4
RNSTDLC	Residential	Standard	$ 9	$ 9,446	-$ 1,868	$ 848	$ 127
RNSTDLU	Residential	Standard	$ 2	$ 2,248	-$ 441	$ 179	$ 24
GT15HC	General	Standard	$ 200	$ 222,113	-$ 43,652	$ 19,612	$ 2,086
GT15HU	General	Standard	$ 1,059	$ 1,187,134	-$ 233,605	$ 96,476	$ 9,458
GT15LC	General	Standard	$ 93	$ 105,989	-$ 20,864	$ 6,864	$ 687
GT15LU	General	Standard	$ 907	$ 1,042,750	-$ 204,942	$ 63,207	$ 5,928
GT30HC	General	Standard	$ 93	$ 97,347	-$ 19,153	$ 13,759	$ 1,291
GT30HU	General	Standard	$ 404	$ 425,915	-$ 83,859	$ 57,029	$ 5,318
GT30LC	General	Standard	$ 22	$ 23,849	-$ 4,692	$ 2,678	$ 350
GT30LU	General	Standard	$ 81	$ 87,450	-$ 17,217	$ 10,242	$ 956
GT70H	General	Standard	$ 427	$ 443,859	-$ 87,326	$ 64,343	$ 5,968
GT70L	General	Standard	$ 34	$ 36,392	-$ 7,139	$ 4,728	$ 418
GT150H	General	Standard	$ 372	$ 373,554	-$ 73,498	$ 65,229	$ 6,330
GN15HC	General	Standard	$ 4	$ 4,732	-$ 934	$ 407	$ 35
GN15HU	General	Standard	$ 34	$ 37,766	-$ 7,404	$ 2,735	$ 435
GN15LC	General	Standard	$ 1	$ 1,258	-$ 248	$ 79	$ 11
GN15LU	General	Standard	$ 25	$ 28,754	-$ 5,654	$ 1,678	$ 269
GN30HC	General	Standard	$ 3	$ 3,143	-$ 618	$ 435	$ 47
GN30HU	General	Standard	$ 19	$ 20,391	-$ 4,004	$ 2,498	$ 307
GN70H	General	Standard	$ 22	$ 22,315	-$ 4,396	$ 3,351	$ 307
DT15HC	Dairy	Standard	$ 13	$ 13,054	-$ 2,565	$ 2,061	$ 150
DT15HU	Dairy	Standard	$ 16	$ 17,305	-$ 3,404	$ 2,182	$ 211
DT15LC	Dairy	Standard	$ 9	$ 9,926	-$ 1,950	$ 1,269	$ 160
DT30HC	Dairy	Standard	$ 111	$ 111,296	-$ 21,857	$ 19,796	$ 2,121
DT30HU	Dairy	Standard	$ 98	$ 97,775	-$ 19,207	$ 18,038	$ 1,670
DT30LC	Dairy	Standard	$ 14	$ 13,795	-$ 2,715	$ 3,196	$ 170
DT30LU	Dairy	Standard	$ 11	$ 11,306	-$ 2,222	$ 2,207	$ 155
DT70H	Dairy	Standard	$ 871	$ 866,863	-$ 170,357	$ 157,553	$ 16,475
DT70L	Dairy	Standard	$ 344	$ 345,211	-$ 67,863	$ 60,841	$ 5,989
DT150H	Dairy	Standard	$ 143	$ 142,619	-$ 28,019	$ 25,906	$ 2,610
DT150L	Dairy	Standard	$ 106	$ 104,603	-$ 20,568	$ 20,005	$ 1,762
DN30HU	Dairy	Standard	$ 5	$ 5,234	-$ 1,028	$ 809	$ 97
DN70H	Dairy	Standard	$ 3	$ 2,594	-$ 510	$ 841	$ 11
TT15HC	Temporary Accommodation	Standard	$ 13	$ 15,339	-$ 3,016	$ 892	$ 91
TT15HU	Temporary Accommodation	Standard	$ 16	$ 18,118	-$ 3,563	$ 1,148	$ 198
TT15LC	Temporary Accommodation	Standard	$ 117	$ 139,279	-$ 27,401	$ 5,109	$ 392
TT15LU	Temporary Accommodation	Standard	$ 201	$ 238,821	-$ 46,970	$ 8,312	$ 589
TT30HC	Temporary Accommodation	Standard	$ 13	$ 14,488	-$ 2,848	$ 1,391	$ 201
TT30HU	Temporary Accommodation	Standard	$ 25	$ 27,084	-$ 5,321	$ 2,496	$ 317
TT30LU	Temporary Accommodation	Standard	$ 5	$ 5,412	-$ 1,064	$ 494	$ 57
TT70H	Temporary Accommodation	Standard	$ 18	$ 19,561	-$ 3,840	$ 2,380	$ 208
TT70L	Temporary Accommodation	Standard	$ 12	$ 12,764	-$ 2,509	$ 1,140	$ 183
TT150H	Temporary Accommodation	Standard	$ 16	$ 16,374	-$ 3,217	$ 2,353	$ 238
TT150L	Temporary Accommodation	Standard	$ 14	$ 14,942	-$ 2,937	$ 1,419	$ 115
TN15HU	Temporary Accommodation	Standard	$ 9	$ 10,512	-$ 2,065	$ 680	$ 172
TN15LC	Temporary Accommodation	Standard	$ 2	$ 2,051	-$ 407	$ 68	$ 5
TN15LU	Temporary Accommodation	Standard	$ 3	$ 3,690	-$ 726	$ 106	$ 3
UML1	Unmetered Load	Standard	$ 0	$ 49	$ -	$ 2	$ -
UML2	Unmetered Load	Standard	$ 4	$ 3,800	-$ 75	$ 167	$ -
UML3	Unmetered Load	Standard	$ 0	$ 268	-$ 53	$ 12	$ -
UML4	Unmetered Load	Standard	$ 1	$ 749	-$ 147	$ 33	$ -
UML5	Unmetered Load	Standard	$ 0	$ 543	-$ 107	$ 24	$ -
UML8	Unmetered Load	Standard	$ 1	$ 1,241	-$ 244	$ 55	$ -
UML10	Unmetered Load	Standard	$ 6	$ 6,648	-$ 1,307	$ 292	$ -
UML12	Unmetered Load	Standard	$ 35	$ 41,212	-$ 8,105	$ 1,810	$ -
UML14	Unmetered Load	Standard	$ 96	$ 113,105	-$ 22,243	$ 4,968	$ -
CAPDED	Capacity and Dedicated Asset	Standard	$ 1,528	$ 1,378,609	-$ 271,116	$ 366,140	$ 54,000
CAPDED	Capacity and Dedicated Asset	Non-standard	$ 3,907	$ 3,036,155	-$ 436,941	$ 1,196,260	$ 111,816
			$ -	$ -	$ -	$ -	$ -
WESCT Customers			$ -	$ -	$ -	$ -	$ -
Whakamaru (WKM) Point of Supply			$ -	$ -	$ -	$ -	$ -
RTLFCHC	Residential	Standard	$ 163	$ 177,222	-$ 34,876	$ 17,977	$ 2,214
RTLFCHU	Residential	Standard	$ 38	$ 42,168	-$ 8,292	$ 3,746	$ 460
RTLFCLC	Residential	Standard	$ 219	$ 242,014	-$ 47,612	$ 22,082	$ 2,639
RTLFCLU	Residential	Standard	$ 47	$ 52,248	-$ 10,276	$ 4,194	$ 497
RTSTDHC	Residential	Standard	$ 146	$ 156,380	-$ 30,726	$ 17,809	$ 2,151
RTSTDHU	Residential	Standard	$ 30	$ 32,898	-$ 6,467	$ 3,500	$ 367
RTSTDLC	Residential	Standard	$ 576	$ 633,033	-$ 124,436	$ 59,407	$ 7,968
RTSTDLU	Residential	Standard	$ 132	$ 146,810	-$ 28,853	$ 12,500	$ 1,592
RNLFCHC	Residential	Standard	$ 2	$ 2,297	-$ 457	$ 211	$ 31
RNLFCHU	Residential	Standard	$ 0	$ 319	-$ 63	$ 16	$ 2
RNLFCLC	Residential	Standard	$ 0	$ 40	-$ 16	-$ 1	-$ 0
RNLFCLU	Residential	Standard	$ 1	$ 1,152	-$ 227	$ 88	$ 12
RNSTDHC	Residential	Standard	$ 4	$ 3,785	-$ 743	$ 408	$ 58
RNSTDLC	Residential	Standard	$ 2	$ 2,711	-$ 532	$ 238	$ 49
RNSTDLU	Residential	Standard	$ 1	$ 862	-$ 170	$ 70	$ 9
GT15HC	General	Standard	$ 25	$ 28,311	-$ 5,565	$ 2,513	$ 208
GT15HU	General	Standard	$ 81	$ 90,738	-$ 17,859	$ 7,363	$ 768
GT15LC	General	Standard	$ 83	$ 93,785	-$ 18,417	$ 6,526	$ 900
GT15LU	General	Standard	$ 513	$ 587,412	-$ 115,551	$ 36,612	$ 4,153
GT30HC	General	Standard	$ 19	$ 19,811	-$ 3,898	$ 2,523	$ 305
GT30HU	General	Standard	$ 44	$ 46,556	-$ 9,164	$ 6,199	$ 636
GT30LC	General	Standard	$ 21	$ 22,668	-$ 4,463	$ 2,554	$ 334
GT30LU	General	Standard	$ 63	$ 68,073	-$ 13,421	$ 8,100	$ 745
GT70H	General	Standard	$ 30	$ 30,879	-$ 6,074	$ 4,377	$ 441
GT70L	General	Standard	$ 79	$ 83,726	-$ 16,467	$ 10,909	$ 982
GT150H	General	Standard	$ 15	$ 14,237	-$ 2,880	$ 4,063	$ 77
GT150L	General	Standard	$ 17	$ 17,420	-$ 3,428	$ 2,813	$ 268
GN15HC	General	Standard	$ 0	$ 1	-$ 0	$ 0	$ 0
GN15HU	General	Standard	$ 1	$ 1,612	-$ 317	$ 129	$ 9
GN15LC	General	Standard	$ 0	$ 1	-$ 0	$ 0	$ 0
GN15LU	General	Standard	$ 16	$ 18,612	-$ 3,703	$ 1,091	$ 167
GN30HU	General	Standard	$ 7	$ 7,867	-$ 1,533	$ 784	$ 140
GN30LU	General	Standard	$ 1	$ 1,512	-$ 295	$ 185	$ 14
DT15HC	Dairy	Standard	$ 1	$ 1,207	-$ 237	$ 184	$ 14
DT15HU	Dairy	Standard	$ 3	$ 3,304	-$ 650	$ 432	$ 37
DT15LC	Dairy	Standard	$ 6	$ 6,549	-$ 1,287	$ 796	$ 102
DT15LU	Dairy	Standard	$ 14	$ 14,859	-$ 2,928	$ 1,891	$ 159
DT30HC	Dairy	Standard	$ 9	$ 9,014	-$ 1,770	$ 1,567	$ 188
DT30LC	Dairy	Standard	$ 23	$ 22,269	-$ 4,376	$ 4,356	$ 356
DT30LU	Dairy	Standard	$ 72	$ 73,556	-$ 14,455	$ 11,570	$ 1,307
DT70H	Dairy	Standard	$ 55	$ 55,787	-$ 10,957	$ 9,482	$ 1,142
DT70L	Dairy	Standard	$ 900	$ 905,122	-$ 177,959	$ 157,286	$ 15,949
DT150H	Dairy	Standard	$ 38	$ 37,629	-$ 7,390	$ 6,891	$ 672
DT150L	Dairy	Standard	$ 490	$ 489,256	-$ 96,066	$ 87,612	$ 9,110
DN150L	Dairy	Standard	$ 24	$ 23,890	-$ 4,585	$ 3,695	$ 526
TT15HC	Temporary Accommodation	Standard	$ 149	$ 172,952	-$ 34,006	$ 9,237	$ 619
TT15HU	Temporary Accommodation	Standard	$ 69	$ 80,996	-$ 15,929	$ 4,152	$ 274
TT15LC	Temporary Accommodation	Standard	$ 10	$ 11,163	-$ 2,193	$ 608	$ 88
TT15LU	Temporary Accommodation	Standard	$ 30	$ 35,112	-$ 6,904	$ 1,441	$ 176
TT30HC	Temporary Accommodation	Standard	$ 2	$ 2,441	-$ 480	$ 228	$ 17
TT30HU	Temporary Accommodation	Standard	$ 3	$ 3,804	-$ 748	$ 353	$ 9
TT30LU	Temporary Accommodation	Standard	$ 0	$ 435	-$ 85	$ 31	$ 0
TN15HC	Temporary Accommodation	Standard	$ 0	$ 566	-$ 111	$ 26	$ 0
TN15HU	Temporary Accommodation	Standard	$ 1	$ 1,397	-$ 275	$ 64	$ 2
UML2	Unmetered Load	Standard	$ 0	$ 380	-$ 75	$ 17	$ -
UML3	Unmetered Load	Standard	$ 0	$ 268	-$ 53	$ 12	$ -
UML4	Unmetered Load	Standard	$ 0	$ 374	-$ 74	$ 16	$ -
UML11	Unmetered Load	Standard	$ 21	$ 24,946	-$ 4,906	$ 1,096	$ -
CAPDED	Capacity and Dedicated Asset	Standard	$ 381	$ 474,504	-$ 93,316	$ -	$ -
CAPDED	Capacity and Dedicated Asset	Non-standard	$ 441	$ 548,804	-$ 107,927	$ -	$ -
			$ -	$ -	$ -	$ -	$ -

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

550	NON WESCT Customers			$ -	$ -	$ -	$ -	$ -
551	Hangatiki (HTI) Point of Supply			$ -	$ -	$ -	$ -	$ -
552	RTLFCHC	Residential	Standard	$ 1	$ 958	$ -	$ 99	$ 12
553	RTLFCHU	Residential	Standard	$ 2	$ 1,809	$ -	$ 197	$ 25
554	RTSTDHC	Residential	Standard	$ 6	$ 4,910	$ -	$ 546	$ 72
555	RNSTDHC	Residential	Standard	$ 1	$ 926	$ -	$ 100	$ 14
556	GT15HC	General	Standard	$ 1	$ 762	$ -	$ 67	$ 4
557	GT15HU	General	Standard	$ 3	$ 2,681	$ -	$ 224	$ 16
558	DT15HC	General	Standard	$ 6	$ 5,254	$ -	$ 529	$ 134
559				$ -	$ -	$ -	$ -	$ -
560	NON WESCT Customers			$ -	$ -	$ -	$ -	$ -
561	Whakamaru (WKM) Point of Supply			$ -	$ -	$ -	$ -	$ -
562	RTLFCHU	Residential	Standard	$ 5	$ 4,205	$ -	$ 396	$ 45
563	RTLFCLC	Residential	Standard	$ 10	$ 8,897	$ -	$ 821	$ 98
564	RTLFCLU	Residential	Standard	$ 12	$ 11,245	$ -	$ 995	$ 113
565	RTSTDHC	Residential	Standard	$ 1	$ 630	$ -	$ 77	$ 4
566	RTSTDHU	Residential	Standard	$ 8	$ 7,567	$ -	$ 786	$ 85
567	RTSTDLC	Residential	Standard	$ 47	$ 42,187	$ -	$ 3,968	$ 542
568	RTSTDLU	Residential	Standard	$ 9	$ 8,171	$ -	$ 693	$ 87
569	GT15HU	General	Standard	$ 12	$ 11,086	$ -	$ 868	$ 113
570	GT15LC	General	Standard	$ 5	$ 4,789	$ -	$ 339	$ 53
571	GT15LU	General	Standard	$ 20	$ 19,004	$ -	$ 1,154	$ 112
572	GT30LU	General	Standard	$ 5	$ 4,158	$ -	$ 474	$ 49
573	DT30LU	Dairy	Standard	$ 2	$ 1,596	$ -	$ 514	$ 6
574	DT70H	Dairy	Standard	$ 5	$ 3,521	$ -	$ 948	$ 34
575	DT70L	Dairy	Standard	$ 77	$ 65,137	$ -	$ 10,177	$ 1,288
576	DT150H	Dairy	Standard	$ 57	$ 47,043	$ -	$ 8,730	$ 836
577	TT15LC	Temporary Accommodation	Standard	$ 1	$ 1,253	$ -	$ 39	$ 1
578	TT15LU	Temporary Accommodation	Standard	$ 2	$ 1,873	$ -	$ 91	$ 11
579				$ -	$ -	$ -	$ -	$ -
580	NON WESCT Customers			$ -	$ -	$ -	$ -	$ -
581	National Park (NPK) Point of Supply			$ -	$ -	$ -	$ -	$ -
582	RTLFCHC	Residential	Standard	$ 44	$ 39,467	$ -	$ 4,028	$ 497
583	RTLFCHU	Residential	Standard	$ 29	$ 26,371	$ -	$ 2,440	$ 300
584	RTLFCLC	Residential	Standard	$ 37	$ 33,655	$ -	$ 2,927	$ 307
585	RTLFCLU	Residential	Standard	$ 13	$ 12,174	$ -	$ 982	$ 107
586	RTSTDHC	Residential	Standard	$ 55	$ 49,021	$ -	$ 5,603	$ 681
587	RTSTDHU	Residential	Standard	$ 22	$ 19,316	$ -	$ 2,021	$ 223
588	RTSTDLC	Residential	Standard	$ 77	$ 69,463	$ -	$ 6,675	$ 788
589	RTSTDLU	Residential	Standard	$ 31	$ 28,004	$ -	$ 2,510	$ 213
590	RNLFCHC	Residential	Standard	$ 3	$ 2,763	$ -	$ 264	$ 39
591	RNLFCHU	Residential	Standard	$ 1	$ 1,320	$ -	$ 113	$ 17
592	RNLFCLC	Residential	Standard	$ 1	$ 949	$ -	$ 75	$ 11
593	RNSTDHC	Residential	Standard	$ 2	$ 1,518	$ -	$ 172	$ 21
594	RNSTDHU	Residential	Standard	$ 2	$ 1,866	$ -	$ 146	$ 31
595	RNSTDLC	Residential	Standard	$ 2	$ 1,364	$ -	$ 122	$ 18
596	GT15HC	General	Standard	$ 22	$ 19,628	$ -	$ 1,755	$ 173
597	GT15HU	General	Standard	$ 65	$ 59,395	$ -	$ 4,902	$ 520
598	GT15LC	General	Standard	$ 29	$ 27,313	$ -	$ 1,776	$ 174
599	GT15LU	General	Standard	$ 78	$ 73,418	$ -	$ 4,371	$ 354
600	GT30HC	General	Standard	$ 8	$ 7,167	$ -	$ 1,158	$ 77
601	GT30HU	General	Standard	$ 12	$ 10,113	$ -	$ 1,432	$ 122
602	GT30LU	General	Standard	$ 41	$ 36,738	$ -	$ 4,089	$ 476
603	GT70H	General	Standard	$ 38	$ 32,492	$ -	$ 4,548	$ 497
604	GT70L	General	Standard	$ 13	$ 11,340	$ -	$ 1,714	$ 47
605	GT150H	General	Standard	$ 18	$ 14,414	$ -	$ 3,844	$ 103
606	GT150L	General	Standard	$ 45	$ 37,524	$ -	$ 7,104	$ 354
607	GN15HC	General	Standard	$ 0	$ 391	$ -	$ 40	-$ 2
608	GN15HU	General	Standard	$ 8	$ 6,990	$ -	$ 487	$ 91
609	GN15LC	General	Standard	$ 3	$ 2,622	$ -	$ 169	$ 26
610	GN15LU	General	Standard	$ 7	$ 6,945	$ -	$ 397	$ 47
611	GN30HU	General	Standard	$ 10	$ 9,203	$ -	$ 889	$ 168
612	GN30LC	General	Standard	$ 4	$ 3,116	$ -	$ 371	$ 38
613	GN150L	General	Standard	$ 12	$ 10,560	$ -	$ 1,608	$ 183
614	DT70H	Dairy	Standard	$ 8	$ 6,420	$ -	$ 1,250	$ 120
615	TT15HC	Temporary Accommodation	Standard	$ 112	$ 105,868	$ -	$ 5,818	$ 459
616	TT15HU	Temporary Accommodation	Standard	$ 109	$ 102,452	$ -	$ 5,865	$ 585
617	TT15LC	Temporary Accommodation	Standard	$ 14	$ 13,617	$ -	$ 654	$ 82
618	TT15LU	Temporary Accommodation	Standard	$ 17	$ 16,051	$ -	$ 651	$ 78
619	TT30HC	Temporary Accommodation	Standard	$ 42	$ 37,722	$ -	$ 3,563	$ 473
620	TT30HU	Temporary Accommodation	Standard	$ 32	$ 29,476	$ -	$ 2,748	$ 232
621	TT30LC	Temporary Accommodation	Standard	$ 28	$ 26,100	$ -	$ 2,053	$ 187
622	TT30LU	Temporary Accommodation	Standard	$ 73	$ 67,196	$ -	$ 5,215	$ 509
623	TT70H	Temporary Accommodation	Standard	$ 48	$ 42,784	$ -	$ 5,146	$ 550
624	TT70L	Temporary Accommodation	Standard	$ 216	$ 200,158	$ -	$ 14,732	$ 1,422
625	TT150H	Temporary Accommodation	Standard	$ 51	$ 44,084	$ -	$ 6,066	$ 756
626	TT150L	Temporary Accommodation	Standard	$ 22	$ 19,535	$ -	$ 1,950	$ 265
627	TN15HC	Temporary Accommodation	Standard	$ 4	$ 3,950	$ -	$ 209	$ 19
628	TN15LU	Temporary Accommodation	Standard	$ 1	$ 979	$ -	$ 34	$ 3
629	TN30HC	Temporary Accommodation	Standard	$ 4	$ 3,824	$ -	$ 345	$ 51
630	TN30HU	Temporary Accommodation	Standard	$ 4	$ 3,252	$ -	$ 283	$ 34
631	TN70L	Temporary Accommodation	Standard	$ 4	$ 3,666	$ -	$ 243	$ 21
632	UML2	Unmetered Load	Standard	$ 1	$ 507	$ -	$ 22	$ -
633	UML4	Unmetered Load	Standard	$ 0	$ 473	$ -	$ 21	$ -
634	UML7	Unmetered Load	Standard	$ 2	$ 1,881	$ -	$ 83	$ -
635	UML9	Unmetered Load	Standard	$ 2	$ 1,575	$ -	$ 69	$ -
636	CAPDED	Capacity and Dedicated Asset	Standard	$ 325	$ 250,409	$ -	$ 67,215	$ 6,981
637	CAPDED	Capacity and Dedicated Asset	Non-standard	$ 760	$ 548,593	$ -	$ 195,650	$ 15,484
638				$ -	$ -	$ -	$ -	$ -
639	NON WESCT Customers			$ -	$ -	$ -	$ -	$ -
640	Ohakune (OKN) Point of Supply			$ -	$ -	$ -	$ -	$ -
641	RTLFCHC	Residential	Standard	$ 194	$ 173,682	$ -	$ 18,425	$ 2,330
642	RTLFCHU	Residential	Standard	$ 138	$ 124,968	$ -	$ 11,422	$ 1,441
643	RTSTDHC	Residential	Standard	$ 320	$ 284,344	$ -	$ 31,834	$ 4,173
644	RTSTDHU	Residential	Standard	$ 200	$ 179,204	$ -	$ 18,380	$ 2,182
645	RNLFCHC	Residential	Standard	$ 10	$ 9,088	$ -	$ 901	$ 134
646	RNLFCHU	Residential	Standard	$ 3	$ 2,540	$ -	$ 217	$ 32
647	RNSTDHC	Residential	Standard	$ 16	$ 14,240	$ -	$ 1,441	$ 253
648	RNSTDHU	Residential	Standard	$ 3	$ 2,837	$ -	$ 280	$ 34
649	GT15HC	General	Standard	$ 87	$ 79,665	$ -	$ 7,087	$ 723
650	GT15HU	General	Standard	$ 223	$ 204,778	$ -	$ 16,757	$ 1,687
651	GT30HC	General	Standard	$ 58	$ 50,388	$ -	$ 6,987	$ 683
652	GT30HU	General	Standard	$ 76	$ 65,501	$ -	$ 9,239	$ 765
653	GT70H	General	Standard	$ 89	$ 76,664	$ -	$ 11,869	$ 889
654	GT150H	General	Standard	$ 163	$ 136,901	$ -	$ 23,464	$ 2,431
655	GN15HC	General	Standard	$ 11	$ 9,575	$ -	$ 787	$ 141
656	GN15HU	General	Standard	$ 23	$ 21,290	$ -	$ 1,554	$ 246
657	GN30HC	General	Standard	$ 2	$ 1,919	$ -	$ 332	$ 19
658	GN30HU	General	Standard	$ 10	$ 9,117	$ -	$ 1,167	$ 132

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs. EDBs should feel free to adjust the page break of this schedule to assist with readibility if needed.

719		TT15HC	Temporary Accommodation	Standard	16	14,639	-	812	63
720		TT15HU	Temporary Accommodation	Standard	23	21,858	-	1,253	147
721		TT15LC	Temporary Accommodation	Standard	47	44,761	-	1,639	124
722		TT15LU	Temporary Accommodation	Standard	14	13,421	-	445	24
723		TT30HC	Temporary Accommodation	Standard	5	4,746	-	481	57
724		TT30HU	Temporary Accommodation	Standard	19	17,437	-	1,604	183
725		TT30LU	Temporary Accommodation	Standard	3	2,531	-	185	7
726		TT70H	Temporary Accommodation	Standard	18	15,622	-	1,877	207
727		TN15HC	Temporary Accommodation	Standard	3	2,863	-	143	9
728		TN15HU	Temporary Accommodation	Standard	-	-	-	-	-
729		TN15LC	Temporary Accommodation	Standard	1	1,412	-	52	6
730		TN15LU	Temporary Accommodation	Standard	1	1,326	-	42	3
731		TN70H	Temporary Accommodation	Standard	13	11,707	-	1,287	211
732		UML2	Unmetered Load	Standard	1	1,393	-	61	-
733		UML3	Unmetered Load	Standard	1	536	-	24	-
734		UML4	Unmetered Load	Standard	1	749	-	33	-
735		UML5	Unmetered Load	Standard	5	4,330	-	190	-
736		UML7	Unmetered Load	Standard	4	3,762	-	165	-
737		UML15	Unmetered Load	Standard	170	162,716	-	7,147	-
738		CAPDED	Capacity and Dedicated Asset	Standard	361	282,226	-	67,923	10,365
739		CAPDED	Capacity and Dedicated Asset	Non-standard	183	182,907	-	-	-
740					-	-	-	-	-
741	NON WESCT Customers				-	-	-	-	-
742	Tokaanu (TKU) Point of Supply				-	-	-	-	-
743		RTLFCHC	Residential	Standard	830	742,831	-	76,934	9,802
744		RTLFCHU	Residential	Standard	169	153,616	-	13,881	1,757
745		RTLFCLC	Residential	Standard	23	20,435	-	1,881	210
746		RTLFCLU	Residential	Standard	9	7,982	-	637	78
747		RTSTDHC	Residential	Standard	820	727,810	-	82,032	10,399
748		RTSTDHU	Residential	Standard	222	199,468	-	20,600	2,396
749		RTSTDLC	Residential	Standard	45	41,079	-	3,864	496
750		RTSTDLU	Residential	Standard	3	2,640	-	226	26
751		RNLFCHC	Residential	Standard	24	21,926	-	2,182	326
752		RNLFCHU	Residential	Standard	4	3,360	-	272	41
753		RNLFCLC	Residential	Standard	1	794	-	64	9
754		RNSTDHC	Residential	Standard	21	18,782	-	2,005	298
755		RNSTDHU	Residential	Standard	4	3,680	-	334	51
756		GT15HC	General	Standard	86	78,616	-	6,938	597
757		GT15HU	General	Standard	355	325,300	-	26,621	2,715
758		GT15LC	General	Standard	28	26,268	-	1,672	149
759		GT15LU	General	Standard	81	75,338	-	4,839	524
760		GT30HC	General	Standard	22	19,210	-	2,998	209
761		GT30HU	General	Standard	152	132,054	-	17,837	1,671
762		GT30LC	General	Standard	3	2,814	-	354	27
763		GT30LU	General	Standard	2	1,568	-	240	3
764		GT70H	General	Standard	158	136,292	-	19,712	1,841
765		GT150H	General	Standard	258	216,726	-	37,728	3,667
766		GN15HC	General	Standard	5	4,769	-	407	53
767		GN15HU	General	Standard	20	18,786	-	1,437	184
768		GN15LU	General	Standard	3	3,096	-	186	39
769		GN30HC	General	Standard	3	3,017	-	426	44
770		GN30HU	General	Standard	37	32,964	-	3,531	559
771		GN70H	General	Standard	26	23,035	-	2,624	468
772		DT15LU	Dairy	Standard	4	3,498	-	370	47
773		DT30LU	Dairy	Standard	8	6,473	-	985	103
774		TT15HC	Temporary Accommodation	Standard	1,542	1,457,390	-	78,509	5,873
775		TT15HU	Temporary Accommodation	Standard	636	602,608	-	31,195	2,288
776		TT15LC	Temporary Accommodation	Standard	2	1,648	-	80	9
777		TT30HC	Temporary Accommodation	Standard	47	42,165	-	3,993	374
778		TT30HU	Temporary Accommodation	Standard	45	40,959	-	3,812	456
779		TT70H	Temporary Accommodation	Standard	153	134,897	-	15,994	1,907
780		TT150H	Temporary Accommodation	Standard	82	70,897	-	9,971	1,134
781		TN15HC	Temporary Accommodation	Standard	45	42,192	-	2,719	490
782		TN15HU	Temporary Accommodation	Standard	18	16,919	-	1,042	234
783		TN30HC	Temporary Accommodation	Standard	2	2,136	-	195	11
784		TN70H	Temporary Accommodation	Standard	10	8,843	-	988	132
785		UML2	Unmetered Load	Standard	1	887	-	39	-
786		UML3	Unmetered Load	Standard	1	1,341	-	59	-
787		UML4	Unmetered Load	Standard	0	374	-	16	-
788		UML5	Unmetered Load	Standard	1	1,086	-	48	-
789		UML6	Unmetered Load	Standard	2	1,518	-	67	-
790		UML7	Unmetered Load	Standard	2	1,881	-	83	-
791		UML9	Unmetered Load	Standard	2	1,575	-	69	-
792		UML13	Unmetered Load	Standard	55	52,240	-	2,294	-
793		CAPDED	Capacity and Dedicated Asset	Standard	131	116,140	-	12,194	2,644
794		CAPDED	Capacity and Dedicated Asset	Non-standard	266	246,057	-	17,267	2,871
	Other		DG Connection Fees	Standard	13	13,400	-	-	-
795			Balance to DPP	Standard	-$0	-$22	-	-	-
796	*Add extra rows for additional consumer groups or price category codes as necessary*								
797				Standard consumer totals	35,368	34,792,331	-$3,714,515	3,850,004	439,958
798				Non-standard consumer totals	6,257	5,109,054	-$544,869	1,548,832	144,146
799				Total for all consumers	41,625	39,901,385	-$4,259,384	5,398,836	584,104

719	TT15HC	11,323	-	503	11,826	1,002	-	73	50	1,125	1,777	-	154	8	1,940
720	TT15HU	13,323	-	592	13,915	3,951	-	174	121	4,246	3,233	-	280	15	3,529
721	TT15LC	38,292	-	1,025	39,317	1,946	-	142	99	2,187	3,316	-	287	15	3,618
722	TT15LU	11,874	-	318	12,192	596	-	27	18	641	684	-	59	3	747
723	TT30HC	1,664	-	154	1,818	877	-	62	43	983	1,467	-	146	8	1,621
724	TT30HU	8,322	-	769	9,092	3,770	-	216	150	4,135	3,943	-	392	21	4,356
725	TT30LU	2,183	-	151	2,335	129	-	7	5	141	146	-	14	1	161
726	TT70H	7,350	-	989	8,339	3,251	-	249	173	3,673	3,484	-	389	21	3,894
727	TN15HC	2,464	-	109	2,574	-	-	-	-	-	-	-	-	-	-
728	TN15HU	-	-	-	-	-	-	-	-	-	-	-	-	-	-
729	TN15LC	1,167	-	31	1,199	-	-	-	-	-	-	-	-	-	-
730	TN15LU	1,167	-	31	1,199	-	-	-	-	-	-	-	-	-	-
731	TN70H	3,675	-	494	4,169	-	-	-	-	-	-	-	-	-	-
732	UML2	1,393	-	61	1,455	-	-	-	-	-	-	-	-	-	-
733	UML3	536	-	24	560	-	-	-	-	-	-	-	-	-	-
734	UML4	749	-	33	781	-	-	-	-	-	-	-	-	-	-
735	UML5	4,330	-	190	4,520	-	-	-	-	-	-	-	-	-	-
736	UML7	3,762	-	165	3,927	-	-	-	-	-	-	-	-	-	-
737	UML15	162,716	-	7,147	169,862	-	-	-	-	-	-	-	-	-	-
738	CAPDED	-	-	-	-	-	-	-	-	-	-	-	-	-	-
739	CAPDED	-	-	-	-	-	-	-	-	-	-	-	-	-	-
740		-	-	-	-	-	-	-	-	-	-	-	-	-	-
741	NON WESCT Customers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
742	Tokaanu (TKU) Point of Supply	-	-	-	-	-	-	-	-	-	-	-	-	-	-
743	RTLFCHC	176,928	-	-	176,928	191,185	-	20,954	8,131	220,271	281,925	-	37,367	1,115	320,407
744	RTLFCHU	36,300	-	-	36,300	49,793	-	3,749	1,455	54,996	50,136	-	6,645	198	56,980
745	RTLFCLC	3,161	-	-	3,161	5,114	-	469	171	5,754	8,622	-	911	25	9,559
746	RTLFCLU	1,318	-	-	1,318	2,682	-	181	66	2,928	2,998	-	317	9	3,324
747	RTSTDHC	234,692	-	35,214	269,906	170,000	-	12,347	8,560	190,907	247,536	-	22,613	1,206	271,355
748	RTSTDHU	65,885	-	9,885	75,770	60,304	-	2,851	1,977	65,131	55,430	-	5,063	270	60,763
749	RTSTDLC	17,409	-	1,615	19,024	8,079	-	587	407	9,073	11,954	-	1,092	58	13,104
750	RTSTDLU	1,184	-	110	1,293	651	-	31	21	703	620	-	57	3	680
751	RNLFCHC	4,785	-	-	4,785	-	-	-	-	-	-	-	-	-	-
752	RNLFCHU	799	-	-	799	-	-	-	-	-	-	-	-	-	-
753	RNLFCLC	165	-	-	165	-	-	-	-	-	-	-	-	-	-
754	RNSTDHC	5,915	-	888	6,802	-	-	-	-	-	-	-	-	-	-
755	RNSTDHU	951	-	143	1,094	-	-	-	-	-	-	-	-	-	-
756	GT15HC	47,296	-	4,125	51,422	9,585	-	699	485	10,769	17,095	-	1,403	75	18,573
757	GT15HU	142,467	-	12,417	154,885	69,173	-	3,058	2,120	74,352	88,074	-	7,228	385	95,688
758	GT15LC	17,967	-	904	18,871	2,332	-	169	117	2,619	4,420	-	363	19	4,802
759	GT15LU	40,037	-	2,014	42,051	13,094	-	584	405	14,083	16,272	-	1,335	71	17,678
760	GT30HC	7,601	-	1,824	9,425	3,486	-	228	158	3,872	5,608	-	538	29	6,175
761	GT30HU	40,629	-	9,747	50,376	35,059	-	1,937	1,343	38,340	45,126	-	4,328	231	49,684
762	GT30LC	1,425	-	228	1,653	476	-	31	21	528	794	-	76	4	874
763	GT30LU	1,425	-	228	1,653	54	-	3	2	59	68	-	7	0	75
764	GT70H	46,330	-	10,421	56,751	28,684	-	2,102	1,458	32,243	46,647	-	4,813	257	51,717
765	GT150H	57,523	-	18,955	76,479	46,487	-	4,166	2,888	53,542	80,659	-	9,399	501	90,560
766	GN15HC	2,381	-	208	2,589	-	-	-	-	-	-	-	-	-	-
767	GN15HU	8,570	-	748	9,318	-	-	-	-	-	-	-	-	-	-
768	GN15LU	769	-	39	808	-	-	-	-	-	-	-	-	-	-
769	GN30HC	1,086	-	261	1,346	-	-	-	-	-	-	-	-	-	-
770	GN30HU	5,987	-	1,436	7,424	-	-	-	-	-	-	-	-	-	-
771	GN70H	3,872	-	871	4,743	-	-	-	-	-	-	-	-	-	-
772	DT15LU	719	-	158	877	1,278	-	56	39	1,374	1,117	-	97	5	1,219
773	DT30LU	1,289	-	484	1,773	1,815	-	119	82	2,017	2,611	-	259	14	2,884
774	TT15HC	1,169,753	-	51,963	1,221,716	95,835	-	6,965	4,829	107,629	147,302	-	12,772	681	160,755
775	TT15HU	465,455	-	20,679	486,134	61,024	-	2,699	1,871	65,594	57,805	-	5,013	267	63,085
776	TT15LC	1,167	-	31	1,199	118	-	9	6	134	251	-	22	1	274
777	TT30HC	24,876	-	2,300	27,176	6,600	-	443	307	7,351	7,696	-	764	41	8,502
778	TT30HU	18,173	-	1,680	19,853	9,181	-	535	371	10,086	9,740	-	968	52	10,760
779	TT70H	55,123	-	7,417	62,540	29,367	-	2,265	1,570	33,202	36,928	-	4,123	220	41,271
780	TT150H	30,264	-	5,173	35,437	14,833	-	1,372	951	17,156	18,701	-	2,273	121	21,095
781	TN15HC	19,859	-	882	20,741	-	-	-	-	-	-	-	-	-	-
782	TN15HU	3,741	-	166	3,908	-	-	-	-	-	-	-	-	-	-
783	TN30HC	1,664	-	154	1,818	-	-	-	-	-	-	-	-	-	-
784	TN70H	3,675	-	494	4,169	-	-	-	-	-	-	-	-	-	-
785	UML2	887	-	39	926	-	-	-	-	-	-	-	-	-	-
786	UML3	1,341	-	59	1,400	-	-	-	-	-	-	-	-	-	-
787	UML4	374	-	16	391	-	-	-	-	-	-	-	-	-	-
788	UML5	1,086	-	48	1,134	-	-	-	-	-	-	-	-	-	-
789	UML6	1,518	-	67	1,585	-	-	-	-	-	-	-	-	-	-
790	UML7	1,881	-	83	1,963	-	-	-	-	-	-	-	-	-	-
791	UML9	1,575	-	69	1,645	-	-	-	-	-	-	-	-	-	-
792	UML13	52,240	-	2,294	54,535	-	-	-	-	-	-	-	-	-	-
793	CAPDED	-	-	-	-	-	-	-	-	-	-	-	-	-	-
794	CAPDED	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	DG Connection Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	-
795	Balance to DPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
797	Standard consumer totals	13,489,517	-$1,271,756	1,421,663	13,639,424	6,496,257	-$732,364	478,343	287,940	6,530,176	8,732,889	-$988,660	899,100	41,873	8,685,202
798	Non-standard consumer totals	-	-	-	-	-	-	-	-	-	-	-	-	-	-
799	Total for all consumers	13,489,517	-$1,271,756	1,421,663	13,639,424	6,496,257	-$732,364	478,343	287,940	6,530,176	8,732,889	-$988,660	899,100	41,873	8,685,202

719	TT15HC	537	-	82	4	624	-	-	-	-	-	-	-	-
720	TT15HU	1,351	-	207	11	1,568	-	-	-	-	-	-	-	-
721	TT15LC	1,207	-	184	10	1,401	-	-	-	-	-	-	-	-
722	TT15LU	268	-	41	2	311	-	-	-	-	-	-	-	-
723	TT30HC	737	-	119	6	862	-	-	-	-	-	-	-	-
724	TT30HU	1,402	-	228	12	1,642	-	-	-	-	-	-	-	-
725	TT30LU	74	-	12	1	86	-	-	-	-	-	-	-	-
726	TT70H	1,537	-	249	13	1,800	-	-	-	-	-	-	-	-
727	TN15HC	-	-	-	-	-	399	-	34	9	442	-	-	-
728	TN15HU	-	-	-	-	-	-	-	-	-	-	-	-	-
729	TN15LC	-	-	-	-	-	245	-	21	6	271	-	-	-
730	TN15LU	-	-	-	-	-	158	-	10	3	172	-	-	-
731	TN70H	-	-	-	-	-	8,032	-	792	211	9,036	-	-	-
732	UML2	-	-	-	-	-	-	-	-	-	-	-	-	-
733	UML3	-	-	-	-	-	-	-	-	-	-	-	-	-
734	UML4	-	-	-	-	-	-	-	-	-	-	-	-	-
735	UML5	-	-	-	-	-	-	-	-	-	-	-	-	-
736	UML7	-	-	-	-	-	-	-	-	-	-	-	-	-
737	UML15	-	-	-	-	-	-	-	-	-	-	-	-	-
738	CAPDED	-	-	-	-	-	-	-	-	-	-	-	-	-
739	CAPDED	-	-	-	-	-	-	-	-	-	-	-	-	-
740		-	-	-	-	-	-	-	-	-	-	-	-	-
741	NON WESCT Customers	-	-	-	-	-	-	-	-	-	-	-	-	-
742	Tokaanu (TKU) Point of Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
743	RTLFCHC	92,794	-	18,613	556	111,963	-	-	-	-	-	-	-	-
744	RTLFCHU	17,387	-	3,488	104	20,979	-	-	-	-	-	-	-	-
745	RTLFCLC	3,539	-	501	14	4,053	-	-	-	-	-	-	-	-
746	RTLFCLU	985	-	139	4	1,128	-	-	-	-	-	-	-	-
747	RTSTDHC	75,582	-	11,859	632	88,073	-	-	-	-	-	-	-	-
748	RTSTDHU	17,850	-	2,801	149	20,800	-	-	-	-	-	-	-	-
749	RTSTDLC	3,637	-	570	30	4,238	-	-	-	-	-	-	-	-
750	RTSTDLU	185	-	29	2	216	-	-	-	-	-	-	-	-
751	RNLFCHC	-	-	-	-	-	17,141	-	2,182	326	19,649	-	-	-
752	RNLFCHU	-	-	-	-	-	2,561	-	272	41	2,874	-	-	-
753	RNLFCLC	-	-	-	-	-	629	-	64	9	702	-	-	-
754	RNSTDHC	-	-	-	-	-	12,867	-	1,118	298	14,283	-	-	-
755	RNSTDHU	-	-	-	-	-	2,729	-	191	51	2,971	-	-	-
756	GT15HC	4,639	-	710	38	5,388	-	-	-	-	-	-	-	-
757	GT15HU	25,585	-	3,918	209	29,712	-	-	-	-	-	-	-	-
758	GT15LC	1,548	-	237	13	1,798	-	-	-	-	-	-	-	-
759	GT15LU	5,935	-	906	48	6,889	-	-	-	-	-	-	-	-
760	GT30HC	2,515	-	408	22	2,945	-	-	-	-	-	-	-	-
761	GT30HU	11,240	-	1,824	97	13,162	-	-	-	-	-	-	-	-
762	GT30LC	119	-	19	1	140	-	-	-	-	-	-	-	-
763	GT30LU	21	-	3	0	24	-	-	-	-	-	-	-	-
764	GT70H	14,631	-	2,376	127	17,134	-	-	-	-	-	-	-	-
765	GT150H	32,056	-	5,208	278	37,541	-	-	-	-	-	-	-	-
766	GN15HC	-	-	-	-	-	2,388	-	199	53	2,641	-	-	-
767	GN15HU	-	-	-	-	-	10,216	-	690	184	11,089	-	-	-
768	GN15LU	-	-	-	-	-	2,327	-	147	39	2,514	-	-	-
769	GN30HC	-	-	-	-	-	1,931	-	165	44	2,140	-	-	-
770	GN30HU	-	-	-	-	-	26,977	-	2,095	559	29,631	-	-	-
771	GN70H	-	-	-	-	-	19,163	-	1,753	468	21,384	-	-	-
772	DT15LU	384	-	59	3	446	-	-	-	-	-	-	-	-
773	DT30LU	758	-	123	7	887	-	-	-	-	-	-	-	-
774	TT15HC	44,500	-	6,809	363	51,673	-	-	-	-	-	-	-	-
775	TT15HU	18,324	-	2,805	150	21,278	-	-	-	-	-	-	-	-
776	TT15LC	112	-	17	1	130	-	-	-	-	-	-	-	-
777	TT30HC	2,992	-	486	26	3,504	-	-	-	-	-	-	-	-
778	TT30HU	3,865	-	629	34	4,528	-	-	-	-	-	-	-	-
779	TT70H	13,479	-	2,190	117	15,785	-	-	-	-	-	-	-	-
780	TT150H	7,100	-	1,153	61	8,314	-	-	-	-	-	-	-	-
781	TN15HC	-	-	-	-	-	22,333	-	1,837	490	24,660	-	-	-
782	TN15HU	-	-	-	-	-	13,178	-	876	234	14,287	-	-	-
783	TN30HC	-	-	-	-	-	472	-	42	11	524	-	-	-
784	TN70H	-	-	-	-	-	5,168	-	494	132	5,794	-	-	-
785	UML2	-	-	-	-	-	-	-	-	-	-	-	-	-
786	UML3	-	-	-	-	-	-	-	-	-	-	-	-	-
787	UML4	-	-	-	-	-	-	-	-	-	-	-	-	-
788	UML5	-	-	-	-	-	-	-	-	-	-	-	-	-
789	UML6	-	-	-	-	-	-	-	-	-	-	-	-	-
790	UML7	-	-	-	-	-	-	-	-	-	-	-	-	-
791	UML9	-	-	-	-	-	-	-	-	-	-	-	-	-
792	UML13	-	-	-	-	-	-	-	-	-	-	-	-	-
793	CAPDED	-	-	-	-	-	-	-	-	-	-	-	-	-
794	CAPDED	-	-	-	-	-	-	-	-	-	-	-	-	-
	DG Connection Fees	-	-	-	-	-	-	-	-	-	-	-	-	-
795	Balance to DPP	-	-	-	-	-	-	-	-	-	-	-	-	-
797	Standard consumer totals	2,892,363	-$321,409	476,277	22,179	3,069,410	656,742	-$35,894	58,426	13,608	692,882	-	-	-
798	Non-standard consumer totals	-	-	-	-	-	-	-	-	-	-	-	-	-
799	Total for all consumers	2,892,363	-$321,409	476,277	22,179	3,069,410	656,742	-$35,894	58,426	13,608	692,882	-	-	-

Check: OK

8(iii): Number of ICPs directly billed

Number of directly billed ICPs at year end: 61

Company Name	The Lines Company
For Year Ended	31 March 2024
Network / Sub-Network Name	

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs.EDBs should feel free to adjust the page break of this schedule to assist with readibility if needed.

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8(i): Billed Quantities by Price Component

Consumer group name or price category code	Standardised connection types	Standard or non-standard consumer group (specify)	Average no. of ICPs in disclosure year	Energy delivered to ICPs in disclosure year (MWh)
WESCT Customers				
Hangatiki (HTI) Point of Suppy		Standard		(1,948)
RTLFCHC	Residential	Standard	1,922	11,144
RTLFCHU	Residential	Standard	328	1,790
RTLFCLC	Residential	Standard	441	2,540
RTLFCLU	Residential	Standard	147	724
RTSTDHC	Residential	Standard	1,951	19,197
RTSTDHU	Residential	Standard	321	2,828
RTSTDLC	Residential	Standard	579	6,105
RTSTDLU	Residential	Standard	159	1,367
RNLFCHC	Residential	Standard	27	134
RNLFCHU	Residential	Standard	1	1
RNLFCLC	Residential	Standard	8	46
RNLFCLU	Residential	Standard	3	15
RNSTDHC	Residential	Standard	26	265
RNSTDHU	Residential	Standard	1	2
RNSTDLC	Residential	Standard	7	64
RNSTDLU	Residential	Standard	2	12
GT15HC	General	Standard	197	1,369
GT15HU	General	Standard	1,040	6,298
GT15LC	General	Standard	90	452
GT15LU	General	Standard	848	4,054
GT30HC	General	Standard	29	827
GT30HU	General	Standard	116	3,571
GT30LC	General	Standard	4	223
GT30LU	General	Standard	24	637
GT70H	General	Standard	65	3,838
GT70L	General	Standard	5	278
GT150H	General	Standard	20	4,224
GN15HC	General	Standard	6	18
GN15HU	General	Standard	23	217
GN15LC	General	Standard	1	5
GN15LU	General	Standard	17	135
GN30HC	General	Standard	1	23
GN30HU	General	Standard	5	153
GN70H	General	Standard	4	154
DT15HC	Dairy	Standard	11	92
DT15HU	Dairy	Standard	10	124
DT15LC	Dairy	Standard	4	85
DT30HC	Dairy	Standard	25	1,152
DT30HU	Dairy	Standard	25	918
DT30LC	Dairy	Standard	5	104
DT30LU	Dairy	Standard	3	101
DT70H	Dairy	Standard	110	9,289
DT70L	Dairy	Standard	39	3,442
DT150H	Dairy	Standard	11	1,546
DT150L	Dairy	Standard	7	1,061
DN30HU	Dairy	Standard	1	48
DN70H	Dairy	Standard	1	6
TT15HC	Temporary Accommodation	Standard	13	55
TT15HU	Temporary Accommodation	Standard	8	113
TT15LC	Temporary Accommodation	Standard	102	256
TT15LU	Temporary Accommodation	Standard	173	387
TT30HC	Temporary Accommodation	Standard	3	124
TT30HU	Temporary Accommodation	Standard	7	189
TT30LU	Temporary Accommodation	Standard	1	46
TT70H	Temporary Accommodation	Standard	3	120
TT70L	Temporary Accommodation	Standard	1	114
TT150H	Temporary Accommodation	Standard	1	141
TT150L	Temporary Accommodation	Standard	1	78
TN15HU	Temporary Accommodation	Standard	1	86
TN15LC	Temporary Accommodation	Standard	2	2
TN15LU	Temporary Accommodation	Standard	3	2
UML1	Unmetered Load	Standard	1	–
UML2	Unmetered Load	Standard	30	–
UML3	Unmetered Load	Standard	1	–
UML4	Unmetered Load	Standard	2	–
UML5	Unmetered Load	Standard	1	–
UML8	Unmetered Load	Standard	1	–
UML10	Unmetered Load	Standard	1	–
UML12	Unmetered Load	Standard	1	–
UML14	Unmetered Load	Standard	1	–
CAPDED	Capacity and Dedicated Asset	Standard	22	26,295
CAPDED	Capacity and Dedicated Asset	Non-standard	15	61,634
WESCT Customers				
Whakamaru (WKM) Point of Suppy		Standard		2,720
RTLFCHC	Residential	Standard	277	1,342
RTLFCHU	Residential	Standard	66	280
RTLFCLC	Residential	Standard	225	1,544
RTLFCLU	Residential	Standard	54	293
RTSTDHC	Residential	Standard	170	1,297
RTSTDHU	Residential	Standard	38	229
RTSTDLC	Residential	Standard	443	4,678
RTSTDLU	Residential	Standard	97	959
RNLFCHC	Residential	Standard	4	16
RNLFCHU	Residential	Standard	1	1
RNLFCLC	Residential	Standard	1	(0)
RNLFCLU	Residential	Standard	1	6
RNSTDHC	Residential	Standard	4	29
RNSTDLC	Residential	Standard	1	24
RNSTDLU	Residential	Standard	1	4
GT15HC	General	Standard	31	139
GT15HU	General	Standard	74	511
GT15LC	General	Standard	62	550
GT15LU	General	Standard	413	2,749
GT30HC	General	Standard	4	197
GT30HU	General	Standard	13	375
GT30LC	General	Standard	5	191
GT30LU	General	Standard	19	491
GT70H	General	Standard	4	290
GT70L	General	Standard	12	610
GT150H	General	Standard	2	47
GT150L	General	Standard	1	165
GN15HC	General	Standard	–	0
GN15HU	General	Standard	2	5
GN15LC	General	Standard	–	0
GN15LU	General	Standard	12	84
GN30HU	General	Standard	1	70
GN30LU	General	Standard	1	7
DT15HC	Dairy	Standard	1	8
DT15HU	Dairy	Standard	2	24
DT15LC	Dairy	Standard	2	62
DT15LU	Dairy	Standard	7	105
DT30HC	Dairy	Standard	2	90
DT30LC	Dairy	Standard	6	194
DT30LU	Dairy	Standard	13	704
DT70H	Dairy	Standard	6	625
DT70L	Dairy	Standard	98	9,210
DT150H	Dairy	Standard	3	398
DT150L	Dairy	Standard	27	5,485
DN150L	Dairy	Standard	1	263
TT15HC	Temporary Accommodation	Standard	172	395
TT15HU	Temporary Accommodation	Standard	78	172
TT15LC	Temporary Accommodation	Standard	6	58
TT15LU	Temporary Accommodation	Standard	21	104
TT30HC	Temporary Accommodation	Standard	1	10
TT30HU	Temporary Accommodation	Standard	2	6
TT30LU	Temporary Accommodation	Standard	0	0

Standardised price component	Other charge [see EDB defined price component below]									Other charge [see EDB defined price component below]		Other charge [see EDB defined price component below]		Other charge [see EDB defined price component below]		Other charge [see EDB defined price component below]
EDB defined price component	Capacity and Dedicated Asset (CAPDED) charges - $/kW or kVA									Individual contract - $/month		Transformer charge - $/month		Billing charge - $/month		Connection of distributed generation - $/application
Consumer group name or price category code	Transmission billed quantity_Connection	Transmission billed quantity_CMD	Pass-through billed quantity	Distribution billed quantity_11 kV	Distribution billed quantity_11 kV TLC Discount	Distribution billed quantity_33 kV	Distribution billed quantity_33 kV TLC Discount	Distribution billed quantity_Stepped kV	Distribution billed quantity_Stepped kV TLC Discount	Distribution billed quantity	Distribution billed quantity_TLC Discount	Distribution billed quantity	Distribution billed quantity_TLC Discount	Distribution billed quantity	Distribution billed quantity_TLC Discount	Distribution billed quantity
CAPDED (Standard)	9,015	4,595	9,015	11,007	11,007	–	–	–	–	–	–	20	20	20	19	
CAPDED (Non-standard)	18,667	15,997	18,667	4,100	4,100	1,350	1,350	700	700	16	16	9	9	4	4	

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SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

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144	TN15HC	Temporary Accommodation	Standard	1	0																
145	TN15HU	Temporary Accommodation	Standard	2	1																
146	UML2	Unmetered Load	Standard	3	–																
147	UML3	Unmetered Load	Standard	1	–																
148	UML4	Unmetered Load	Standard	1	–																
149	UML11	Unmetered Load	Standard	1	–																
150	CAPDED	Capacity and Dedicated Asset	Standard	7	4,947	1,957	575	1,957	1,978	1,978					–	–	5	5	4	4	
151	CAPDED	Capacity and Dedicated Asset	Non-standard	3	19,827	–	–	–	–	–					4	4	15	15	1	1	
152																					

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153	NON WESCT Customers				
154	Hangatiki (HTI) Point of Suppy		Standard		
155	RTLFCHC	Residential	Standard	1	7
156	RTLFCHU	Residential	Standard	1	15
157	RTSTDHC	Residential	Standard	5	44
158	RNSTDHC	Residential	Standard	1	7
159	GT15HC	General	Standard	1	3
160	GT15HU	General	Standard	3	11
161	DT15HC	General	Standard	1	54
162					
163	NON WESCT Customers				
164	Whakamaru (WKM) Point of Suppy		Standard		
165	RTLFCHU	Residential	Standard	6	30
166	RTLFCLC	Residential	Standard	8	57
167	RTLFCLU	Residential	Standard	7	70
168	RTSTDHC	Residential	Standard	1	4
169	RTSTDHU	Residential	Standard	8	55
170	RTSTDLC	Residential	Standard	28	323
171	RTSTDLU	Residential	Standard	5	53
172	GT15HU	General	Standard	7	72
173	GT15LC	General	Standard	3	30
174	GT15LU	General	Standard	15	77
175	GT30LU	General	Standard	1	33
176	DT30LU	Dairy	Standard	1	4
177	DT70H	Dairy	Standard	1	20
178	DT70L	Dairy	Standard	5	756
179	DT150H	Dairy	Standard	4	470
180	TT15LC	Temporary Accommodation	Standard	1	1
181	TT15LU	Temporary Accommodation	Standard	1	8
182					
183	NON WESCT Customers				
184	National Park (NPK) Point of Suppy		Standard		261
185	RTLFCHC	Residential	Standard	62	301
186	RTLFCHU	Residential	Standard	37	182
187	RTLFCLC	Residential	Standard	44	205
188	RTLFCLU	Residential	Standard	14	69
189	RTSTDHC	Residential	Standard	52	417
190	RTSTDHU	Residential	Standard	21	135
191	RTSTDLC	Residential	Standard	51	519
192	RTSTDLU	Residential	Standard	26	147
193	RNLFCHC	Residential	Standard	4	20
194	RNLFCHU	Residential	Standard	2	8
195	RNLFCLC	Residential	Standard	1	5
196	RNSTDHC	Residential	Standard	2	10
197	RNSTDHU	Residential	Standard	1	16
198	RNSTDLC	Residential	Standard	1	9
199	GT15HC	General	Standard	19	116
200	GT15HU	General	Standard	46	364
201	GT15LC	General	Standard	23	118
202	GT15LU	General	Standard	65	249
203	GT30HC	General	Standard	3	50
204	GT30HU	General	Standard	3	87
205	GT30LU	General	Standard	7	333
206	GT70H	General	Standard	4	313
207	GT70L	General	Standard	3	33
208	GT150H	General	Standard	2	65
209	GT150L	General	Standard	3	229
210	GN15HC	General	Standard	1	(1)
211	GN15HU	General	Standard	3	46
212	GN15LC	General	Standard	2	13
213	GN15LU	General	Standard	6	24
214	GN30HU	General	Standard	1	84
215	GN30LC	General	Standard	1	19
216	GN150L	General	Standard	1	91
217	DT70H	Dairy	Standard	1	60
218	TT15HC	Temporary Accommodation	Standard	101	284
219	TT15HU	Temporary Accommodation	Standard	40	392
220	TT15LC	Temporary Accommodation	Standard	8	54
221	TT15LU	Temporary Accommodation	Standard	10	46
222	TT30HC	Temporary Accommodation	Standard	9	290
223	TT30HU	Temporary Accommodation	Standard	11	143
224	TT30LC	Temporary Accommodation	Standard	8	112
225	TT30LU	Temporary Accommodation	Standard	19	305
226	TT70H	Temporary Accommodation	Standard	3	364
227	TT70L	Temporary Accommodation	Standard	26	890
228	TT150H	Temporary Accommodation	Standard	2	464
229	TT150L	Temporary Accommodation	Standard	1	149
230	TN15HC	Temporary Accommodation	Standard	4	10
231	TN15LU	Temporary Accommodation	Standard	1	2
232	TN30HC	Temporary Accommodation	Standard	1	28
233	TN30HU	Temporary Accommodation	Standard	1	17
234	TN70L	Temporary Accommodation	Standard	1	18
235	UML2	Unmetered Load	Standard	4	–
236	UML4	Unmetered Load	Standard	1	–
237	UML7	Unmetered Load	Standard	2	–
238	UML9	Unmetered Load	Standard	1	–
239	CAPDED	Capacity and Dedicated Asset	Standard	3	2,054
240	CAPDED	Capacity and Dedicated Asset	Non-standard	25	2,738
241					
242	NON WESCT Customers				
243	Ohakune (OKN) Point of Suppy		Standard		138
244	RTLFCHC	Residential	Standard	233	1,375
245	RTLFCHU	Residential	Standard	175	852
246	RTSTDHC	Residential	Standard	273	2,514
247	RTSTDHU	Residential	Standard	177	1,326
248	RNLFCHC	Residential	Standard	12	67
249	RNLFCHU	Residential	Standard	3	16
250	RNSTDHC	Residential	Standard	10	127
251	RNSTDHU	Residential	Standard	3	17
252	GT15HC	General	Standard	73	481
253	GT15HU	General	Standard	169	1,168
254	GT30HC	General	Standard	14	445
255	GT30HU	General	Standard	26	529
256	GT70H	General	Standard	14	593
257	GT150H	General	Standard	7	1,043
258	GN15HC	General	Standard	5	71
259	GN15HU	General	Standard	13	123
260	GN30HC	General	Standard	5	59
261	GN30HU	General	Standard	5	66
262	GN70H	General	Standard	1	60
263	DT70H	Dairy	Standard	2	196
264	DT150H	Dairy	Standard	1	151
265	TT15HC	Temporary Accommodation	Standard	447	1,465
266	TT15HU	Temporary Accommodation	Standard	415	1,401
267	TT30HC	Temporary Accommodation	Standard	20	238
268	TT30HU	Temporary Accommodation	Standard	16	201
269	TT70H	Temporary Accommodation	Standard	10	542
270	TT150H	Temporary Accommodation	Standard	2	272
271	TN15HC	Temporary Accommodation	Standard	9	36
272	TN15HU	Temporary Accommodation	Standard	1	2
273	TN30HC	Temporary Accommodation	Standard	1	4
274	TN30HU	Temporary Accommodation	Standard	1	26
275	UML2	Unmetered Load	Standard	5	–
276	UML3	Unmetered Load	Standard	2	–
277	UML4	Unmetered Load	Standard	2	–
278	UML5	Unmetered Load	Standard	1	–
279	CAPDED	Capacity and Dedicated Asset	Standard	1	3
280	CAPDED	Capacity and Dedicated Asset	Non-standard	3	20,096
281					
282	NON WESCT Customers				
283	Ongarue (ONG) Point of Suppy		Standard		517
284	RTLFCHC	Residential	Standard	894	5,157
285	RTLFCHU	Residential	Standard	372	2,076
286	RTLFCLC	Residential	Standard	253	1,073
287	RTLFCLU	Residential	Standard	194	486
288	RTSTDHC	Residential	Standard	762	7,303
289	RTSTDHU	Residential	Standard	320	2,878
290	RTSTDLC	Residential	Standard	254	2,615
291	RTSTDLU	Residential	Standard	120	1,187
292	RNLFCHC	Residential	Standard	63	468
293	RNLFCHU	Residential	Standard	10	81
294	RNLFCLC	Residential	Standard	21	113
295	RNLFCLU	Residential	Standard	4	35

239	CAPDED	1,165	604	1,165	1,392						–	–	3	–	3	–	
240	CAPDED	2,585	2,076	2,585	–						21	–	–		1	–	
279	CAPDED	62	31	62	62						–	–	0	–	0	–	
280	CAPDED	2,333	1,746	2,333	–						6	–	–	–	1	–	

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296	RNSTDHC	Residential	Standard	56	510																
297	RNSTDHU	Residential	Standard	5	59																
298	RNSTDLC	Residential	Standard	13	113																
299	RNSTDLU	Residential	Standard	0	1																
300	GT15HC	General	Standard	68	320																
301	GT15HU	General	Standard	414	2,135																
302	GT15LC	General	Standard	49	219																
303	GT15LU	General	Standard	372	1,278																
304	GT30HC	General	Standard	3	63																
305	GT30HU	General	Standard	61	1,769																
306	GT30LC	General	Standard	4	111																
307	GT30LU	General	Standard	6	86																
308	GT70H	General	Standard	30	2,536																
309	GT150H	General	Standard	7	892																
310	GN15HC	General	Standard	7	22																
311	GN15HU	General	Standard	28	180																
312	GN15LC	General	Standard	3	17																
313	GN15LU	General	Standard	11	63																
314	GN30HC	General	Standard	1	38																
315	GN30HU	General	Standard	5	118																
316	GN70H	General	Standard	8	468																
317	DT15LU	Dairy	Standard	1	29																
318	DT30LU	Dairy	Standard	2	82																
319	DT70H	Dairy	Standard	5	396																
320	DT70L	Dairy	Standard	10	895																
321	DT150L	Dairy	Standard	2	325																
322	TT15HC	Temporary Accommodation	Standard	14	41																
323	TT15HU	Temporary Accommodation	Standard	16	88																
324	TT15LC	Temporary Accommodation	Standard	33	82																
325	TT15LU	Temporary Accommodation	Standard	10	17																
326	TT30HC	Temporary Accommodation	Standard	1	44																
327	TT30HU	Temporary Accommodation	Standard	5	111																
328	TT30LU	Temporary Accommodation	Standard	1	5																
329	TT70H	Temporary Accommodation	Standard	2	118																
330	TN15HC	Temporary Accommodation	Standard	3	5																
331	TN15HU	Temporary Accommodation	Standard	–	–																
332	TN15LC	Temporary Accommodation	Standard	1	3																
333	TN15LU	Temporary Accommodation	Standard	1	1																
334	TN70H	Temporary Accommodation	Standard	1	106																
335	UML2	Unmetered Load	Standard	11	–																
336	UML3	Unmetered Load	Standard	2	–																
337	UML4	Unmetered Load	Standard	2	–																
338	UML5	Unmetered Load	Standard	8	–																
339	UML7	Unmetered Load	Standard	4	–																
340	UML15	Unmetered Load	Standard	1	–																
341	CAPDED	Capacity and Dedicated Asset	Standard	6	3,498	1,730	743	1,730	1,986						–	–	4	–	5	–	
342	CAPDED	Capacity and Dedicated Asset	Non-standard	7	36	–	–	–	–						7	–	–	–	–	–	
343																					
344	**NON WESCT Customers**																				
345	**Tokaanu (TKU) Point of Supply**		Standard		154																
346	RTLFCHC	Residential	Standard	1,075	5,741																
347	RTLFCHU	Residential	Standard	220	1,036																
348	RTLFCLC	Residential	Standard	19	132																
349	RTLFCLU	Residential	Standard	8	45																
350	RTSTDHC	Residential	Standard	740	6,242																
351	RTSTDHU	Residential	Standard	208	1,429																
352	RTSTDLC	Residential	Standard	29	300																
353	RTSTDLU	Residential	Standard	2	16																
354	RNLFCHC	Residential	Standard	29	163																
355	RNLFCHU	Residential	Standard	5	20																
356	RNLFCLC	Residential	Standard	1	5																
357	RNSTDHC	Residential	Standard	19	149																
358	RNSTDHU	Residential	Standard	3	26																
359	GT15HC	General	Standard	87	375																
360	GT15HU	General	Standard	262	1,894																
361	GT15LC	General	Standard	23	102																
362	GT15LU	General	Standard	52	377																
363	GT30HC	General	Standard	7	157																
364	GT30HU	General	Standard	37	1,079																
365	GT30LC	General	Standard	1	17																
366	GT30LU	General	Standard	1	2																
367	GT70H	General	Standard	19	1,239																
368	GT150H	General	Standard	11	2,503																
369	GN15HC	General	Standard	4	27																
370	GN15HU	General	Standard	16	92																
371	GN15LU	General	Standard	1	20																
372	GN30HC	General	Standard	1	22																
373	GN30HU	General	Standard	6	279																
374	GN70H	General	Standard	2	234																
375	DT15LU	Dairy	Standard	1	28																
376	DT30LU	Dairy	Standard	1	67																
377	TT15HC	Temporary Accommodation	Standard	1,424	3,540																
378	TT15HU	Temporary Accommodation	Standard	567	1,402																
379	TT15LC	Temporary Accommodation	Standard	1	6																
380	TT30HC	Temporary Accommodation	Standard	15	226																
381	TT30HU	Temporary Accommodation	Standard	11	284																
382	TT70H	Temporary Accommodation	Standard	15	1,144																
383	TT150H	Temporary Accommodation	Standard	4	640																
384	TN15HC	Temporary Accommodation	Standard	24	245																
385	TN15HU	Temporary Accommodation	Standard	5	117																
386	TN30HC	Temporary Accommodation	Standard	1	6																
387	TN70H	Temporary Accommodation	Standard	1	66																
388	UML2	Unmetered Load	Standard	7	–																
389	UML3	Unmetered Load	Standard	5	–																
390	UML4	Unmetered Load	Standard	1	–																
391	UML5	Unmetered Load	Standard	2	–																
392	UML6	Unmetered Load	Standard	2	–																
393	UML7	Unmetered Load	Standard	2	–																
394	UML9	Unmetered Load	Standard	1	–																
395	UML13	Unmetered Load	Standard	1	–																
396	CAPDED	Capacity and Dedicated Asset	Standard	3	1,120	481	155	481	833						–	–	2	–	2	–	
397	CAPDED	Capacity and Dedicated Asset	Non-standard	3	2,191	479	227	479	3,235						3	–	7	–	1	–	
398		[Select one]	Standard	–	–																89
399	*Add extra rows for additional consumer groups or price category codes as necessary*																				
400			**Standard consumer totals**	24,094	262,063	14,371	6,702	14,371	17,258	12,985	–	–	–	–	–	–	34	25	34	23	89
401			**Non-standard consumer totals**	51	106,522	24,064	20,046	24,064	5,325	4,100	1,350	1,350	700	700	57	20	31	24	8	5	–
402			**Total for all consumers**	24,145	368,586	38,436	26,748	38,436	22,583	17,085	1,350	1,350	700	700	57	20	65	49	42	28	89

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405 **8(ii): Line Charge Revenues ($000) by Price Component**

410	Consumer group name or price category code	Standardised connection types	Standard or non-standard consumer group (specify)	Total line charge revenue in disclosure year	Total distribution line charge revenue	Total distribution line charge revenue_TLC Discount	Total transmission line charge revenue	Total pass-through line charge revenue
412	WESCT Customers			$ -	$ -	$ -	$ -	$ -
413	Hangatiki (HTI) Point of Suppy			$ -	$ -	$ -	$ -	$ -
414	RTLFCHC	Residential	Standard	$ 1,304	$ 1,414,154	-$ 278,284	$ 149,336	$ 19,032
415	RTLFCHU	Residential	Standard	$ 233	$ 256,028	-$ 50,365	$ 23,982	$ 3,019
416	RTLFCLC	Residential	Standard	$ 367	$ 406,500	-$ 80,052	$ 36,320	$ 4,172
417	RTLFCLU	Residential	Standard	$ 115	$ 128,778	-$ 25,330	$ 10,351	$ 1,150
418	RTSTDHC	Residential	Standard	$ 1,988	$ 2,139,295	-$ 420,223	$ 236,799	$ 32,463
419	RTSTDHU	Residential	Standard	$ 337	$ 368,038	-$ 72,312	$ 36,494	$ 4,777
420	RTSTDLC	Residential	Standard	$ 745	$ 818,546	-$ 160,924	$ 77,593	$ 9,971
421	RTSTDLU	Residential	Standard	$ 198	$ 220,625	-$ 43,419	$ 18,998	$ 2,234
422	RNLFCHC	Residential	Standard	$ 17	$ 18,409	-$ 3,649	$ 1,797	$ 268
423	RNLFCHU	Residential	Standard	$ 0	$ 253	-$ 50	$ 9	$ 1
424	RNLFCLC	Residential	Standard	$ 7	$ 7,639	-$ 1,505	$ 654	$ 91
425	RNLFCLU	Residential	Standard	$ 2	$ 2,792	-$ 549	$ 210	$ 29
426	RNSTDHC	Residential	Standard	$ 29	$ 31,129	-$ 6,114	$ 3,217	$ 530
427	RNSTDHU	Residential	Standard	$ 0	$ 403	-$ 79	$ 43	$ 4
428	RNSTDLC	Residential	Standard	$ 9	$ 9,446	-$ 1,868	$ 848	$ 127
429	RNSTDLU	Residential	Standard	$ 2	$ 2,248	-$ 441	$ 179	$ 24
430	GT15HC	General	Standard	$ 200	$ 222,113	-$ 43,652	$ 19,612	$ 2,086
431	GT15HU	General	Standard	$ 1,059	$ 1,187,134	-$ 233,605	$ 96,476	$ 9,458
432	GT15LC	General	Standard	$ 93	$ 105,989	-$ 20,864	$ 6,864	$ 687
433	GT15LU	General	Standard	$ 907	$ 1,042,750	-$ 204,942	$ 63,207	$ 5,928
434	GT30HC	General	Standard	$ 93	$ 97,347	-$ 19,153	$ 13,759	$ 1,291
435	GT30HU	General	Standard	$ 404	$ 425,915	-$ 83,859	$ 57,029	$ 5,318
436	GT30LC	General	Standard	$ 22	$ 23,849	-$ 4,692	$ 2,678	$ 350
437	GT30LU	General	Standard	$ 81	$ 87,450	-$ 17,217	$ 10,242	$ 956
438	GT70H	General	Standard	$ 427	$ 443,859	-$ 87,326	$ 64,343	$ 5,968
439	GT70L	General	Standard	$ 34	$ 36,392	-$ 7,139	$ 4,728	$ 418
440	GT150H	General	Standard	$ 372	$ 373,554	-$ 73,498	$ 65,229	$ 6,330
441	GN15HC	General	Standard	$ 4	$ 4,732	-$ 934	$ 407	$ 35
442	GN15HU	General	Standard	$ 34	$ 37,766	-$ 7,404	$ 2,735	$ 435
443	GN15LC	General	Standard	$ 1	$ 1,258	-$ 248	$ 79	$ 11
444	GN15LU	General	Standard	$ 25	$ 28,754	-$ 5,654	$ 1,678	$ 269
445	GN30HC	General	Standard	$ 3	$ 3,143	-$ 618	$ 435	$ 47
446	GN30HU	General	Standard	$ 19	$ 20,391	-$ 4,004	$ 2,498	$ 307
447	GN70H	General	Standard	$ 22	$ 22,315	-$ 4,396	$ 3,351	$ 307
448	DT15HC	Dairy	Standard	$ 13	$ 13,054	-$ 2,565	$ 2,061	$ 150
449	DT15HU	Dairy	Standard	$ 16	$ 17,305	-$ 3,404	$ 2,182	$ 211
450	DT15LC	Dairy	Standard	$ 9	$ 9,926	-$ 1,950	$ 1,269	$ 160
451	DT30HC	Dairy	Standard	$ 111	$ 111,296	-$ 21,857	$ 19,796	$ 2,121
452	DT30HU	Dairy	Standard	$ 98	$ 97,775	-$ 19,207	$ 18,038	$ 1,670
453	DT30LC	Dairy	Standard	$ 14	$ 13,795	-$ 2,715	$ 3,196	$ 170
454	DT30LU	Dairy	Standard	$ 11	$ 11,306	-$ 2,222	$ 2,207	$ 155
455	DT70H	Dairy	Standard	$ 871	$ 866,863	-$ 170,357	$ 157,553	$ 16,475
456	DT70L	Dairy	Standard	$ 344	$ 345,211	-$ 67,863	$ 60,841	$ 5,989
457	DT150H	Dairy	Standard	$ 143	$ 142,619	-$ 28,019	$ 25,906	$ 2,610
458	DT150L	Dairy	Standard	$ 106	$ 104,603	-$ 20,568	$ 20,005	$ 1,762
459	DN30HU	Dairy	Standard	$ 5	$ 5,234	-$ 1,028	$ 809	$ 97
460	DN70H	Dairy	Standard	$ 3	$ 2,594	-$ 510	$ 841	$ 11
461	TT15HC	Temporary Accommodation	Standard	$ 13	$ 15,339	-$ 3,016	$ 892	$ 91
462	TT15HU	Temporary Accommodation	Standard	$ 16	$ 18,118	-$ 3,563	$ 1,148	$ 198
463	TT15LC	Temporary Accommodation	Standard	$ 117	$ 139,279	-$ 27,401	$ 5,109	$ 392
464	TT15LU	Temporary Accommodation	Standard	$ 201	$ 238,821	-$ 46,970	$ 8,312	$ 589
465	TT30HC	Temporary Accommodation	Standard	$ 13	$ 14,488	-$ 2,848	$ 1,391	$ 201
466	TT30HU	Temporary Accommodation	Standard	$ 25	$ 27,084	-$ 5,321	$ 2,496	$ 317
467	TT30LU	Temporary Accommodation	Standard	$ 5	$ 5,412	-$ 1,064	$ 494	$ 57
468	TT70H	Temporary Accommodation	Standard	$ 18	$ 19,561	-$ 3,840	$ 2,380	$ 208
469	TT70L	Temporary Accommodation	Standard	$ 12	$ 12,764	-$ 2,509	$ 1,140	$ 183
470	TT150H	Temporary Accommodation	Standard	$ 16	$ 16,374	-$ 3,217	$ 2,353	$ 238
471	TT150L	Temporary Accommodation	Standard	$ 14	$ 14,942	-$ 2,937	$ 1,419	$ 115
472	TN15HU	Temporary Accommodation	Standard	$ 9	$ 10,512	-$ 2,065	$ 680	$ 172
473	TN15LC	Temporary Accommodation	Standard	$ 2	$ 2,051	-$ 407	$ 68	$ 5
474	TN15LU	Temporary Accommodation	Standard	$ 3	$ 3,690	-$ 726	$ 106	$ 3
475	UML1	Unmetered Load	Standard	$ 0	$ 49	$ -	$ 2	$ -
476	UML2	Unmetered Load	Standard	$ 4	$ 3,800	-$ 75	$ 167	$ -
477	UML3	Unmetered Load	Standard	$ 0	$ 268	-$ 53	$ 12	$ -
478	UML4	Unmetered Load	Standard	$ 1	$ 749	-$ 147	$ 33	$ -
479	UML5	Unmetered Load	Standard	$ 0	$ 543	-$ 107	$ 24	$ -
480	UML8	Unmetered Load	Standard	$ 1	$ 1,241	-$ 244	$ 55	$ -
481	UML10	Unmetered Load	Standard	$ 6	$ 6,648	-$ 1,307	$ 292	$ -
482	UML12	Unmetered Load	Standard	$ 35	$ 41,212	-$ 8,105	$ 1,810	$ -
483	UML14	Unmetered Load	Standard	$ 96	$ 113,105	-$ 22,243	$ 4,968	$ -
484	CAPDED	Capacity and Dedicated Asset	Standard	$ 1,528	$ 1,378,609	-$ 271,116	$ 366,140	$ 54,000
485	CAPDED	Capacity and Dedicated Asset	Non-standard	$ 3,907	$ 3,036,155	-$ 436,941	$ 1,196,260	$ 111,816
486				$ -	$ -	$ -	$ -	$ -
487	WESCT Customers			$ -	$ -	$ -	$ -	$ -
488	Whakamaru (WKM) Point of Suppy			$ -	$ -	$ -	$ -	$ -
489	RTLFCHC	Residential	Standard	$ 163	$ 177,222	-$ 34,876	$ 17,977	$ 2,214
490	RTLFCHU	Residential	Standard	$ 38	$ 42,168	-$ 8,292	$ 3,746	$ 460
491	RTLFCLC	Residential	Standard	$ 219	$ 242,014	-$ 47,612	$ 22,082	$ 2,639
492	RTLFCLU	Residential	Standard	$ 47	$ 52,248	-$ 10,276	$ 4,194	$ 497
493	RTSTDHC	Residential	Standard	$ 146	$ 156,380	-$ 30,726	$ 17,809	$ 2,151
494	RTSTDHU	Residential	Standard	$ 30	$ 32,898	-$ 6,467	$ 3,500	$ 367
495	RTSTDLC	Residential	Standard	$ 576	$ 633,033	-$ 124,436	$ 59,407	$ 7,968
496	RTSTDLU	Residential	Standard	$ 132	$ 146,810	-$ 28,853	$ 12,500	$ 1,592
497	RNLFCHC	Residential	Standard	$ 2	$ 2,297	-$ 457	$ 211	$ 31
498	RNLFCHU	Residential	Standard	$ 0	$ 319	-$ 63	$ 16	$ 2
499	RNLFCLC	Residential	Standard	$ 0	$ 40	-$ 16	-$ 1	-$ 0
500	RNLFCLU	Residential	Standard	$ 1	$ 1,152	-$ 227	$ 88	$ 12
501	RNSTDHC	Residential	Standard	$ 4	$ 3,785	-$ 743	$ 408	$ 58
502	RNSTDLC	Residential	Standard	$ 2	$ 2,711	-$ 532	$ 238	$ 49
503	RNSTDLU	Residential	Standard	$ 1	$ 862	-$ 170	$ 70	$ 9
504	GT15HC	General	Standard	$ 25	$ 28,311	-$ 5,565	$ 2,513	$ 208
505	GT15HU	General	Standard	$ 81	$ 90,738	-$ 17,859	$ 7,363	$ 768
506	GT15LC	General	Standard	$ 83	$ 93,785	-$ 18,417	$ 6,526	$ 900
507	GT15LU	General	Standard	$ 513	$ 587,412	-$ 115,551	$ 36,612	$ 4,153
508	GT30HC	General	Standard	$ 19	$ 19,811	-$ 3,898	$ 2,523	$ 305
509	GT30HU	General	Standard	$ 44	$ 46,556	-$ 9,164	$ 6,199	$ 636
510	GT30LC	General	Standard	$ 21	$ 22,668	-$ 4,463	$ 2,554	$ 334
511	GT30LU	General	Standard	$ 63	$ 68,073	-$ 13,421	$ 8,100	$ 745
512	GT70H	General	Standard	$ 30	$ 30,879	-$ 6,074	$ 4,377	$ 441
513	GT70L	General	Standard	$ 79	$ 83,726	-$ 16,467	$ 10,909	$ 982
514	GT150H	General	Standard	$ 15	$ 14,237	-$ 2,880	$ 4,063	$ 77
515	GT150L	General	Standard	$ 17	$ 17,420	-$ 3,428	$ 2,813	$ 268
516	GN15HC	General	Standard	$ 0	$ 1	-$ 0	$ 0	$ 0
517	GN15HU	General	Standard	$ 1	$ 1,612	-$ 317	$ 129	$ 9
518	GN15LC	General	Standard	$ 0	$ 1	-$ 0	$ 0	$ 0
519	GN15LU	General	Standard	$ 16	$ 18,612	-$ 3,703	$ 1,091	$ 167
520	GN30HU	General	Standard	$ 7	$ 7,867	-$ 1,533	$ 784	$ 140
521	GN30LU	General	Standard	$ 1	$ 1,512	-$ 295	$ 185	$ 14
522	DT15HC	Dairy	Standard	$ 1	$ 1,207	-$ 237	$ 184	$ 14
523	DT15HU	Dairy	Standard	$ 3	$ 3,304	-$ 650	$ 432	$ 37
524	DT15LC	Dairy	Standard	$ 6	$ 6,549	-$ 1,287	$ 796	$ 102
525	DT15LU	Dairy	Standard	$ 14	$ 14,859	-$ 2,928	$ 1,891	$ 159
526	DT30HC	Dairy	Standard	$ 9	$ 9,014	-$ 1,770	$ 1,567	$ 188
527	DT30LC	Dairy	Standard	$ 23	$ 22,269	-$ 4,376	$ 4,356	$ 356
528	DT30LU	Dairy	Standard	$ 72	$ 73,556	-$ 14,455	$ 11,570	$ 1,307
529	DT70H	Dairy	Standard	$ 55	$ 55,787	-$ 10,957	$ 9,482	$ 1,142
530	DT70L	Dairy	Standard	$ 900	$ 905,122	-$ 177,959	$ 157,286	$ 15,949
531	DT150H	Dairy	Standard	$ 38	$ 37,629	-$ 7,390	$ 6,891	$ 672
532	DT150L	Dairy	Standard	$ 490	$ 489,256	-$ 96,066	$ 87,612	$ 9,110
533	DN150L	Dairy	Standard	$ 24	$ 23,890	-$ 4,585	$ 3,695	$ 526
534	TT15HC	Temporary Accommodation	Standard	$ 149	$ 172,952	-$ 34,006	$ 9,237	$ 619
535	TT15HU	Temporary Accommodation	Standard	$ 69	$ 80,996	-$ 15,929	$ 4,152	$ 274
536	TT15LC	Temporary Accommodation	Standard	$ 10	$ 11,163	-$ 2,193	$ 608	$ 88
537	TT15LU	Temporary Accommodation	Standard	$ 30	$ 35,112	-$ 6,904	$ 1,441	$ 176
538	TT30HC	Temporary Accommodation	Standard	$ 2	$ 2,441	-$ 480	$ 228	$ 17
539	TT30HU	Temporary Accommodation	Standard	$ 3	$ 3,804	-$ 748	$ 353	$ 9
540	TT30LU	Temporary Accommodation	Standard	$ 0	$ 435	-$ 85	$ 31	$ 0
541	TN15HC	Temporary Accommodation	Standard	$ 0	$ 566	-$ 111	$ 26	$ 0
542	TN15HU	Temporary Accommodation	Standard	$ 1	$ 1,397	-$ 275	$ 64	$ 2

408	Standardised price component	Export charge - $/kWh	Other charge [see EDB defined price component below]										Other charge [see EDB defined price component below]			Other charge [see EDB defined price component below]			Other charge [see EDB defined price component below]			Other charge [see EDB defined price component below]	
409	EDB defined price component		Capacity and Dedicated Asset (CAPDED) charges - $/kW or kVA										Individual contract - $/month			Transformer charge - $/month			Billing charge - $/month			Connection of distributed generation - $/application	
410	Not Required before DY2025	Total line charge revenue	Transmission line charge revenue_Connection	Transmission line charge revenue_CMD	Pass-through line charge revenue	Distribution line charge revenue_11 kV	Distribution line charge revenue_11 kV TLC Discount	Distribution line charge revenue_33 kV	Distribution line charge revenue_33 kV TLC Discount	Distribution line charge revenue_Stepped kV	Distribution line charge revenue_Stepped kV	Total line charge revenue	Distribution line charge revenue	Distribution line charge revenue_TLC Discount	Total line charge revenue	Distribution line charge revenue	Distribution line charge revenue_TLC Discount	Total line charge revenue	Distribution line charge revenue	Distribution line charge revenue_TLC Discount	Total line charge revenue	Distribution line charge revenue	Total line charge revenue
411							0.196659362		0.196659362		0.196659362			0.196659362			0.196659362			0.196659362			
412	WESCT Customers	$ -										$ -			$ -			$ -			$ -		$ -
413	Hangatiki (HTI) Point of Suppy	$ -										$ -			$ -			$ -			$ -		$ -
414	RTLFCHC	$ -										$ -			$ -			$ -			$ -		$ -
415	RTLFCHU	$ -										$ -			$ -			$ -			$ -		$ -
416	RTLFCLC	$ -										$ -			$ -			$ -			$ -		$ -
417	RTLFCLU	$ -										$ -			$ -			$ -			$ -		$ -
418	RTSTDHC	$ -										$ -			$ -			$ -			$ -		$ -
419	RTSTDHU	$ -										$ -			$ -			$ -			$ -		$ -
420	RTSTDLC	$ -										$ -			$ -			$ -			$ -		$ -
421	RTSTDLU	$ -										$ -			$ -			$ -			$ -		$ -
422	RNLFCHC	$ -										$ -			$ -			$ -			$ -		$ -
423	RNLFCHU	$ -										$ -			$ -			$ -			$ -		$ -
424	RNLFCLC	$ -										$ -			$ -			$ -			$ -		$ -
425	RNLFCLU	$ -										$ -			$ -			$ -			$ -		$ -
426	RNSTDHC	$ -										$ -			$ -			$ -			$ -		$ -
427	RNSTDHU	$ -										$ -			$ -			$ -			$ -		$ -
428	RNSTDLC	$ -										$ -			$ -			$ -			$ -		$ -
429	RNSTDLU	$ -										$ -			$ -			$ -			$ -		$ -
430	GT15HC	$ -										$ -			$ -			$ -			$ -		$ -
431	GT15HU	$ -										$ -			$ -			$ -			$ -		$ -
432	GT15LC	$ -										$ -			$ -			$ -			$ -		$ -
433	GT15LU	$ -										$ -			$ -			$ -			$ -		$ -
434	GT30HC	$ -										$ -			$ -			$ -			$ -		$ -
435	GT30HU	$ -										$ -			$ -			$ -			$ -		$ -
436	GT30LC	$ -										$ -			$ -			$ -			$ -		$ -
437	GT30LU	$ -										$ -			$ -			$ -			$ -		$ -
438	GT70H	$ -										$ -			$ -			$ -			$ -		$ -
439	GT70L	$ -										$ -			$ -			$ -			$ -		$ -
440	GT150H	$ -										$ -			$ -			$ -			$ -		$ -
441	GN15HC	$ -										$ -			$ -			$ -			$ -		$ -
442	GN15HU	$ -										$ -			$ -			$ -			$ -		$ -
443	GN15LC	$ -										$ -			$ -			$ -			$ -		$ -
444	GN15LU	$ -										$ -			$ -			$ -			$ -		$ -
445	GN30HC	$ -										$ -			$ -			$ -			$ -		$ -
446	GN30HU	$ -										$ -			$ -			$ -			$ -		$ -
447	GN70H	$ -										$ -			$ -			$ -			$ -		$ -
448	DT15HC	$ -										$ -			$ -			$ -			$ -		$ -
449	DT15HU	$ -										$ -			$ -			$ -			$ -		$ -
450	DT15LC	$ -										$ -			$ -			$ -			$ -		$ -
451	DT30HC	$ -										$ -			$ -			$ -			$ -		$ -
452	DT30HU	$ -										$ -			$ -			$ -			$ -		$ -
453	DT30LC	$ -										$ -			$ -			$ -			$ -		$ -
454	DT30LU	$ -										$ -			$ -			$ -			$ -		$ -
455	DT70H	$ -										$ -			$ -			$ -			$ -		$ -
456	DT70L	$ -										$ -			$ -			$ -			$ -		$ -
457	DT150H	$ -										$ -			$ -			$ -			$ -		$ -
458	DT150L	$ -										$ -			$ -			$ -			$ -		$ -
459	DN30HU	$ -										$ -			$ -			$ -			$ -		$ -
460	DN70H	$ -										$ -			$ -			$ -			$ -		$ -
461	TT15HC	$ -										$ -			$ -			$ -			$ -		$ -
462	TT15HU	$ -										$ -			$ -			$ -			$ -		$ -
463	TT15LC	$ -										$ -			$ -			$ -			$ -		$ -
464	TT15LU	$ -										$ -			$ -			$ -			$ -		$ -
465	TT30HC	$ -										$ -			$ -			$ -			$ -		$ -
466	TT30HU	$ -										$ -			$ -			$ -			$ -		$ -
467	TT30LU	$ -										$ -			$ -			$ -			$ -		$ -
468	TT70H	$ -										$ -			$ -			$ -			$ -		$ -
469	TT70L	$ -										$ -			$ -			$ -			$ -		$ -
470	TT150H	$ -										$ -			$ -			$ -			$ -		$ -
471	TT150L	$ -										$ -			$ -			$ -			$ -		$ -
472	TN15HU	$ -										$ -			$ -			$ -			$ -		$ -
473	TN15LC	$ -										$ -			$ -			$ -			$ -		$ -
474	TN15LU	$ -										$ -			$ -			$ -			$ -		$ -
475	UML1	$ -										$ -			$ -			$ -			$ -		$ -
476	UML2	$ -										$ -			$ -			$ -			$ -		$ -
477	UML3	$ -										$ -			$ -			$ -			$ -		$ -
478	UML4	$ -										$ -			$ -			$ -			$ -		$ -
479	UML5	$ -										$ -			$ -			$ -			$ -		$ -
480	UML8	$ -										$ -			$ -			$ -			$ -		$ -
481	UML10	$ -										$ -			$ -			$ -			$ -		$ -
482	UML12	$ -										$ -			$ -			$ -			$ -		$ -
483	UML14	$ -										$ -			$ -			$ -			$ -		$ -
484	CAPDED	$ -	$ 55,623	$ 310,518	$ 54,000	$ 1,273,894	-$ 250,523	$ -	$ -	$ -	$ -	$ 1,443,511	$ -	$ -	$ -	$ 66,117	-$ 13,003	$ 53,115	$ 38,598	-$ 7,591	$ 31,007		$ -
485	CAPDED	$ -	$ 115,176	$ 1,081,084	$ 111,816	$ 474,493	-$ 93,313	$ 94,784	-$ 18,640	$ 60,767	-$ 11,950	$ 1,814,215	$ 2,363,115	-$ 304,963	$ 2,058,152	$ 35,237	-$ 6,930	$ 28,307	$ 7,759	-$ 1,144	$ 6,615		$ -
486		$ -										$ -			$ -			$ -			$ -		$ -
487	WESCT Customers	$ -										$ -			$ -			$ -			$ -		$ -
488	Whakamaru (WKM) Point of Suppy	$ -										$ -			$ -			$ -			$ -		$ -
489	RTLFCHC	$ -										$ -			$ -			$ -			$ -		$ -
490	RTLFCHU	$ -										$ -			$ -			$ -			$ -		$ -
491	RTLFCLC	$ -										$ -			$ -			$ -			$ -		$ -
492	RTLFCLU	$ -										$ -			$ -			$ -			$ -		$ -
493	RTSTDHC	$ -										$ -			$ -			$ -			$ -		$ -
494	RTSTDHU	$ -										$ -			$ -			$ -			$ -		$ -
495	RTSTDLC	$ -										$ -			$ -			$ -			$ -		$ -
496	RTSTDLU	$ -										$ -			$ -			$ -			$ -		$ -
497	RNLFCHC	$ -										$ -			$ -			$ -			$ -		$ -
498	RNLFCHU	$ -										$ -			$ -			$ -			$ -		$ -
499	RNLFCLC	$ -										$ -			$ -			$ -			$ -		$ -
500	RNLFCLU	$ -										$ -			$ -			$ -			$ -		$ -
501	RNSTDHC	$ -										$ -			$ -			$ -			$ -		$ -
502	RNSTDLC	$ -										$ -			$ -			$ -			$ -		$ -
503	RNSTDLU	$ -										$ -			$ -			$ -			$ -		$ -
504	GT15HC	$ -										$ -			$ -			$ -			$ -		$ -
505	GT15HU	$ -										$ -			$ -			$ -			$ -		$ -
506	GT15LC	$ -										$ -			$ -			$ -			$ -		$ -
507	GT15LU	$ -										$ -			$ -			$ -			$ -		$ -
508	GT30HC	$ -										$ -			$ -			$ -			$ -		$ -
509	GT30HU	$ -										$ -			$ -			$ -			$ -		$ -
510	GT30LC	$ -										$ -			$ -			$ -			$ -		$ -
511	GT30LU	$ -										$ -			$ -			$ -			$ -		$ -
512	GT70H	$ -										$ -			$ -			$ -			$ -		$ -
513	GT70L	$ -										$ -			$ -			$ -			$ -		$ -
514	GT150H	$ -										$ -			$ -			$ -			$ -		$ -
515	GT150L	$ -										$ -			$ -			$ -			$ -		$ -
516	GN15HC	$ -										$ -			$ -			$ -			$ -		$ -
517	GN15HU	$ -										$ -			$ -			$ -			$ -		$ -
518	GN15LC	$ -										$ -			$ -			$ -			$ -		$ -
519	GN15LU	$ -										$ -			$ -			$ -			$ -		$ -
520	GN30HU	$ -										$ -			$ -			$ -			$ -		$ -
521	GN30LU	$ -										$ -			$ -			$ -			$ -		$ -
522	DT15HC	$ -										$ -			$ -			$ -			$ -		$ -
523	DT15HU	$ -										$ -			$ -			$ -			$ -		$ -
524	DT15LC	$ -										$ -			$ -			$ -			$ -		$ -
525	DT15LU	$ -										$ -			$ -			$ -			$ -		$ -
526	DT30HC	$ -										$ -			$ -			$ -			$ -		$ -
527	DT30LC	$ -										$ -			$ -			$ -			$ -		$ -
528	DT30LU	$ -										$ -			$ -			$ -			$ -		$ -
529	DT70H	$ -										$ -			$ -			$ -			$ -		$ -
530	DT70L	$ -										$ -			$ -			$ -			$ -		$ -
531	DT150H	$ -										$ -			$ -			$ -			$ -		$ -
532	DT150L	$ -										$ -			$ -			$ -			$ -		$ -
533	DN150L	$ -										$ -			$ -			$ -			$ -		$ -
534	TT15HC	$ -										$ -			$ -			$ -			$ -		$ -
535	TT15HU	$ -										$ -			$ -			$ -			$ -		$ -
536	TT15LC	$ -										$ -			$ -			$ -			$ -		$ -
537	TT15LU	$ -										$ -			$ -			$ -			$ -		$ -
538	TT30HC	$ -										$ -			$ -			$ -			$ -		$ -
539	TT30HU	$ -										$ -			$ -			$ -			$ -		$ -
540	TT30LU	$ -										$ -			$ -			$ -			$ -		$ -
541	TN15HC	$ -										$ -			$ -			$ -			$ -		$ -
542	TN15HU	$ -										$ -			$ -			$ -			$ -		$ -

																								Company Name	The Lines Company					
																								For Year Ended	31 March 2024					
																								Network / Sub-Network Name						

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs.EDBs should feel free to adjust the page break of this schedule to assist with readibility if needed.

543	UML2	Unmetered Load	Standard	$ 0	$ 380	-$ 75	$ 17	$ -	$ -										$ -			$ -			$ -			$ -		$ -
544	UML3	Unmetered Load	Standard	$ 0	$ 268	-$ 53	$ 12	$ -	$ -										$ -			$ -			$ -			$ -		$ -
545	UML4	Unmetered Load	Standard	$ 0	$ 374	-$ 74	$ 16	$ -	$ -										$ -			$ -			$ -			$ -		$ -
546	UML11	Unmetered Load	Standard	$ 21	$ 24,946	-$ 4,906	$ 1,096	$ -	$ -										$ -			$ -			$ -			$ -		$ -
547	CAPDED	Capacity and Dedicated Asset	Standard	$ 381	$ 474,504	-$ 93,316	$ -	$ -	$ -	$ -	$ -	$ -	$ 450,259	-$ 88,548					$ 361,712	$ -	$ -	$ -	$ 16,486	-$ 3,242	$ 13,244	$ 7,759	-$ 1,526	$ 6,233		$ -
548	CAPDED	Capacity and Dedicated Asset	Non-standard	$ 441	$ 548,804	-$ 107,927	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -					$ -	$ 504,755	-$ 99,265	$ 405,490	$ 42,110	-$ 8,281	$ 33,829	$ 1,940	-$ 381	$ 1,558		$ -
549				$ -	$ -	$ -	$ -	$ -	$ -										$ -			$ -			$ -			$ -		$ -

Company Name: The Lines Company
For Year Ended: 31 March 2024
Network / Sub-Network Name:

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs.EDBs should feel free to adjust the page break of this schedule to assist with readibility if needed.

550	NON WESCT Customers			$ -	$ -	$ -	$ -	$ -	$ -										$ -			$ -			$ -			$ -		$ -
551	Hangatiki (HTI) Point of Suppy			$ -	$ -	$ -	$ -	$ -	$ -										$ -			$ -			$ -			$ -		$ -
552	RTLFCHC	Residential	Standard	$ 1	$ 958	$ -	$ 99	$ 12	$ -										$ -			$ -			$ -			$ -		$ -
553	RTLFCHU	Residential	Standard	$ 2	$ 1,809	$ -	$ 197	$ 25	$ -										$ -			$ -			$ -			$ -		$ -
554	RTSTDHC	Residential	Standard	$ 6	$ 4,910	$ -	$ 546	$ 72	$ -										$ -			$ -			$ -			$ -		$ -
555	RNSTDHC	Residential	Standard	$ 1	$ 926	$ -	$ 100	$ 14	$ -										$ -			$ -			$ -			$ -		$ -
556	GT15HC	General	Standard	$ 1	$ 762	$ -	$ 67	$ 4	$ -										$ -			$ -			$ -			$ -		$ -
557	GT15HU	General	Standard	$ 3	$ 2,681	$ -	$ 224	$ 16	$ -										$ -			$ -			$ -			$ -		$ -
558	DT15HC	General	Standard	$ 6	$ 5,254	$ -	$ 529	$ 134	$ -										$ -			$ -			$ -			$ -		$ -
559				$ -	$ -	$ -	$ -	$ -	$ -										$ -			$ -			$ -			$ -		$ -
560	NON WESCT Customers			$ -	$ -	$ -	$ -	$ -	$ -										$ -			$ -			$ -			$ -		$ -
561	Whakamaru (WKM) Point of Suppy			$ -	$ -	$ -	$ -	$ -	$ -										$ -			$ -			$ -			$ -		$ -
562	RTLFCHU	Residential	Standard	$ 5	$ 4,205	$ -	$ 396	$ 45	$ -										$ -			$ -			$ -			$ -		$ -
563	RTLFCLC	Residential	Standard	$ 10	$ 8,897	$ -	$ 821	$ 98	$ -										$ -			$ -			$ -			$ -		$ -
564	RTLFCLU	Residential	Standard	$ 12	$ 11,245	$ -	$ 995	$ 113	$ -										$ -			$ -			$ -			$ -		$ -
565	RTSTDHC	Residential	Standard	$ 1	$ 630	$ -	$ 77	$ 4	$ -										$ -			$ -			$ -			$ -		$ -
566	RTSTDHU	Residential	Standard	$ 8	$ 7,567	$ -	$ 786	$ 85	$ -										$ -			$ -			$ -			$ -		$ -
567	RTSTDLC	Residential	Standard	$ 47	$ 42,187	$ -	$ 3,968	$ 542	$ -										$ -			$ -			$ -			$ -		$ -
568	RTSTDLU	Residential	Standard	$ 9	$ 8,171	$ -	$ 693	$ 87	$ -										$ -			$ -			$ -			$ -		$ -
569	GT15HU	General	Standard	$ 12	$ 11,086	$ -	$ 868	$ 113	$ -										$ -			$ -			$ -			$ -		$ -
570	GT15LC	General	Standard	$ 5	$ 4,789	$ -	$ 339	$ 53	$ -										$ -			$ -			$ -			$ -		$ -
571	GT15LU	General	Standard	$ 20	$ 19,004	$ -	$ 1,154	$ 112	$ -										$ -			$ -			$ -			$ -		$ -
572	GT30LU	General	Standard	$ 5	$ 4,158	$ -	$ 474	$ 49	$ -										$ -			$ -			$ -			$ -		$ -
573	DT30LU	Dairy	Standard	$ 2	$ 1,596	$ -	$ 514	$ 6	$ -										$ -			$ -			$ -			$ -		$ -
574	DT70H	Dairy	Standard	$ 5	$ 3,521	$ -	$ 948	$ 34	$ -										$ -			$ -			$ -			$ -		$ -
575	DT70L	Dairy	Standard	$ 77	$ 65,137	$ -	$ 10,177	$ 1,288	$ -										$ -			$ -			$ -			$ -		$ -
576	DT150H	Dairy	Standard	$ 57	$ 47,043	$ -	$ 8,730	$ 836	$ -										$ -			$ -			$ -			$ -		$ -
577	TT15LC	Temporary Accommodation	Standard	$ 1	$ 1,253	$ -	$ 39	$ 1	$ -										$ -			$ -			$ -			$ -		$ -
578	TT15LU	Temporary Accommodation	Standard	$ 2	$ 1,873	$ -	$ 91	$ 11	$ -										$ -			$ -			$ -			$ -		$ -
579				$ -	$ -	$ -	$ -	$ -	$ -										$ -			$ -			$ -			$ -		$ -
580	NON WESCT Customers			$ -	$ -	$ -	$ -	$ -	$ -										$ -			$ -			$ -			$ -		$ -
581	National Park (NPK) Point of Suppy			$ -	$ -	$ -	$ -	$ -	$ -										$ -			$ -			$ -			$ -		$ -
582	RTLFCHC	Residential	Standard	$ 44	$ 39,467	$ -	$ 4,028	$ 497	$ -										$ -			$ -			$ -			$ -		$ -
583	RTLFCHU	Residential	Standard	$ 29	$ 26,371	$ -	$ 2,440	$ 300	$ -										$ -			$ -			$ -			$ -		$ -
584	RTLFCLC	Residential	Standard	$ 37	$ 33,655	$ -	$ 2,927	$ 307	$ -										$ -			$ -			$ -			$ -		$ -
585	RTLFCLU	Residential	Standard	$ 13	$ 12,174	$ -	$ 982	$ 107	$ -										$ -			$ -			$ -			$ -		$ -
586	RTSTDHC	Residential	Standard	$ 55	$ 49,021	$ -	$ 5,603	$ 681	$ -										$ -			$ -			$ -			$ -		$ -
587	RTSTDHU	Residential	Standard	$ 22	$ 19,316	$ -	$ 2,021	$ 223	$ -										$ -			$ -			$ -			$ -		$ -
588	RTSTDLC	Residential	Standard	$ 77	$ 69,463	$ -	$ 6,675	$ 788	$ -										$ -			$ -			$ -			$ -		$ -
589	RTSTDLU	Residential	Standard	$ 31	$ 28,004	$ -	$ 2,510	$ 213	$ -										$ -			$ -			$ -			$ -		$ -
590	RNLFCHC	Residential	Standard	$ 3	$ 2,763	$ -	$ 264	$ 39	$ -										$ -			$ -			$ -			$ -		$ -
591	RNLFCHU	Residential	Standard	$ 1	$ 1,320	$ -	$ 113	$ 17	$ -										$ -			$ -			$ -			$ -		$ -
592	RNLFCLC	Residential	Standard	$ 1	$ 949	$ -	$ 75	$ 11	$ -										$ -			$ -			$ -			$ -		$ -
593	RNSTDHC	Residential	Standard	$ 2	$ 1,518	$ -	$ 172	$ 21	$ -										$ -			$ -			$ -			$ -		$ -
594	RNSTDHU	Residential	Standard	$ 2	$ 1,866	$ -	$ 146	$ 31	$ -										$ -			$ -			$ -			$ -		$ -
595	RNSTDLC	Residential	Standard	$ 2	$ 1,364	$ -	$ 122	$ 18	$ -										$ -			$ -			$ -			$ -		$ -
596	GT15HC	General	Standard	$ 22	$ 19,628	$ -	$ 1,755	$ 173	$ -										$ -			$ -			$ -			$ -		$ -
597	GT15HU	General	Standard	$ 65	$ 59,395	$ -	$ 4,902	$ 520	$ -										$ -			$ -			$ -			$ -		$ -
598	GT15LC	General	Standard	$ 29	$ 27,313	$ -	$ 1,776	$ 174	$ -										$ -			$ -			$ -			$ -		$ -
599	GT15LU	General	Standard	$ 78	$ 73,418	$ -	$ 4,371	$ 354	$ -										$ -			$ -			$ -			$ -		$ -
600	GT30HC	General	Standard	$ 8	$ 7,167	$ -	$ 1,158	$ 77	$ -										$ -			$ -			$ -			$ -		$ -
601	GT30HU	General	Standard	$ 12	$ 10,113	$ -	$ 1,432	$ 122	$ -										$ -			$ -			$ -			$ -		$ -
602	GT30LU	General	Standard	$ 41	$ 36,738	$ -	$ 4,089	$ 476	$ -										$ -			$ -			$ -			$ -		$ -
603	GT70H	General	Standard	$ 38	$ 32,492	$ -	$ 4,548	$ 497	$ -										$ -			$ -			$ -			$ -		$ -
604	GT70L	General	Standard	$ 13	$ 11,340	$ -	$ 1,714	$ 47	$ -										$ -			$ -			$ -			$ -		$ -
605	GT150H	General	Standard	$ 18	$ 14,414	$ -	$ 3,844	$ 103	$ -										$ -			$ -			$ -			$ -		$ -
606	GT150L	General	Standard	$ 45	$ 37,524	$ -	$ 7,104	$ 354	$ -										$ -			$ -			$ -			$ -		$ -
607	GN15HC	General	Standard	$ 0	$ 391	$ -	$ 40	-$ 2	$ -										$ -			$ -			$ -			$ -		$ -
608	GN15HU	General	Standard	$ 8	$ 6,990	$ -	$ 487	$ 91	$ -										$ -			$ -			$ -			$ -		$ -
609	GN15LC	General	Standard	$ 3	$ 2,622	$ -	$ 169	$ 26	$ -										$ -			$ -			$ -			$ -		$ -
610	GN15LU	General	Standard	$ 7	$ 6,945	$ -	$ 397	$ 47	$ -										$ -			$ -			$ -			$ -		$ -
611	GN30HU	General	Standard	$ 10	$ 9,203	$ -	$ 889	$ 168	$ -										$ -			$ -			$ -			$ -		$ -
612	GN30LC	General	Standard	$ 4	$ 3,116	$ -	$ 371	$ 38	$ -										$ -			$ -			$ -			$ -		$ -
613	GN150L	General	Standard	$ 12	$ 10,560	$ -	$ 1,608	$ 183	$ -										$ -			$ -			$ -			$ -		$ -
614	DT70H	Dairy	Standard	$ 8	$ 6,420	$ -	$ 1,250	$ 120	$ -										$ -			$ -			$ -			$ -		$ -
615	TT15HC	Temporary Accommodation	Standard	$ 112	$ 105,868	$ -	$ 5,818	$ 459	$ -										$ -			$ -			$ -			$ -		$ -
616	TT15HU	Temporary Accommodation	Standard	$ 109	$ 102,452	$ -	$ 5,865	$ 585	$ -										$ -			$ -			$ -			$ -		$ -
617	TT15LC	Temporary Accommodation	Standard	$ 14	$ 13,617	$ -	$ 654	$ 82	$ -										$ -			$ -			$ -			$ -		$ -
618	TT15LU	Temporary Accommodation	Standard	$ 17	$ 16,051	$ -	$ 651	$ 78	$ -										$ -			$ -			$ -			$ -		$ -
619	TT30HC	Temporary Accommodation	Standard	$ 42	$ 37,722	$ -	$ 3,563	$ 473	$ -										$ -			$ -			$ -			$ -		$ -
620	TT30HU	Temporary Accommodation	Standard	$ 32	$ 29,476	$ -	$ 2,748	$ 232	$ -										$ -			$ -			$ -			$ -		$ -
621	TT30LC	Temporary Accommodation	Standard	$ 28	$ 26,100	$ -	$ 2,053	$ 187	$ -										$ -			$ -			$ -			$ -		$ -
622	TT30LU	Temporary Accommodation	Standard	$ 73	$ 67,196	$ -	$ 5,215	$ 509	$ -										$ -			$ -			$ -			$ -		$ -
623	TT70H	Temporary Accommodation	Standard	$ 48	$ 42,784	$ -	$ 5,146	$ 550	$ -										$ -			$ -			$ -			$ -		$ -
624	TT70L	Temporary Accommodation	Standard	$ 216	$ 200,158	$ -	$ 14,732	$ 1,422	$ -										$ -			$ -			$ -			$ -		$ -
625	TT150H	Temporary Accommodation	Standard	$ 51	$ 44,064	$ -	$ 6,066	$ 756	$ -										$ -			$ -			$ -			$ -		$ -
626	TT150L	Temporary Accommodation	Standard	$ 22	$ 19,535	$ -	$ 1,950	$ 265	$ -										$ -			$ -			$ -			$ -		$ -
627	TN15HC	Temporary Accommodation	Standard	$ 4	$ 3,950	$ -	$ 209	$ 19	$ -										$ -			$ -			$ -			$ -		$ -
628	TN15LU	Temporary Accommodation	Standard	$ 1	$ 979	$ -	$ 34	$ 3	$ -										$ -			$ -			$ -			$ -		$ -
629	TN30HC	Temporary Accommodation	Standard	$ 4	$ 3,824	$ -	$ 345	$ 51	$ -										$ -			$ -			$ -			$ -		$ -
630	TN30HU	Temporary Accommodation	Standard	$ 4	$ 3,252	$ -	$ 282	$ 34	$ -										$ -			$ -			$ -			$ -		$ -
631	TN70L	Temporary Accommodation	Standard	$ 4	$ 3,666	$ -	$ 243	$ 21	$ -										$ -			$ -			$ -			$ -		$ -
632	UML2	Unmetered Load	Standard	$ 1	$ 507	$ -	$ 22	$ -	$ -										$ -			$ -			$ -			$ -		$ -
633	UML4	Unmetered Load	Standard	$ 0	$ 473	$ -	$ 21	$ -	$ -										$ -			$ -			$ -			$ -		$ -
634	UML7	Unmetered Load	Standard	$ 2	$ 1,881	$ -	$ 83	$ -	$ -										$ -			$ -			$ -			$ -		$ -
635	UML9	Unmetered Load	Standard	$ 2	$ 1,575	$ -	$ 66	$ -	$ -										$ -			$ -			$ -			$ -		$ -
636	CAPDED	Capacity and Dedicated Asset	Standard	$ 325	$ 250,409	$ -	$ 67,215	$ 6,981	$ -	$ 29,008	$ 38,207	$ 6,981	$ 234,407						$ 308,603	$ -	$ -	$ -	$ 10,183	$ -	$ 10,183	$ 5,819	$ -	$ 5,819		$ -
637	CAPDED	Capacity and Dedicated Asset	Non-standard	$ 760	$ 548,593	$ -	$ 195,650	$ 15,484	$ -	$ 64,342	$ 131,308	$ 15,484	$ -						$ 211,134	$ 546,654	$ -	$ 546,654	$ -	$ -	$ -	$ 1,940	$ -	$ 1,940		$ -
638				$ -	$ -	$ -	$ -	$ -	$ -										$ -			$ -			$ -			$ -		$ -
639	NON WESCT Customers			$ -	$ -	$ -	$ -	$ -	$ -										$ -			$ -			$ -			$ -		$ -
640	Ohakune (OKN) Point of Suppy			$ -	$ -	$ -	$ -	$ -	$ -										$ -			$ -			$ -			$ -		$ -
641	RTLFCHC	Residential	Standard	$ 184	$ 173,682	$ -	$ 18,425	$ 2,230	$ -										$ -			$ -			$ -			$ -		$ -
642	RTLFCHU	Residential	Standard	$ 138	$ 124,968	$ -	$ 11,422	$ 1,441	$ -										$ -			$ -			$ -			$ -		$ -
643	RTSTDHC	Residential	Standard	$ 320	$ 284,344	$ -	$ 31,834	$ 4,173	$ -										$ -			$ -			$ -			$ -		$ -
644	RTSTDHU	Residential	Standard	$ 200	$ 179,204	$ -	$ 16,380	$ 2,182	$ -										$ -			$ -			$ -			$ -		$ -
645	RNLFCHC	Residential	Standard	$ 10	$ 9,088	$ -	$ 901	$ 134	$ -										$ -			$ -			$ -			$ -		$ -
646	RNLFCHU	Residential	Standard	$ 3	$ 2,540	$ -	$ 217	$ 32	$ -										$ -			$ -			$ -			$ -		$ -
647	RNSTDHC	Residential	Standard	$ 16	$ 14,240	$ -	$ 1,441	$ 253	$ -										$ -			$ -			$ -			$ -		$ -
648	RNSTDHU	Residential	Standard	$ 3	$ 2,837	$ -	$ 285	$ 34	$ -										$ -			$ -			$ -			$ -		$ -
649	GT15HC	General	Standard	$ 87	$ 79,665	$ -	$ 7,057	$ 723	$ -										$ -			$ -			$ -			$ -		$ -
650	GT15HU	General	Standard	$ 223	$ 204,779	$ -	$ 16,757	$ 1,887	$ -										$ -			$ -			$ -			$ -		$ -
651	GT30HC	General	Standard	$ 56	$ 50,388	$ -	$ 6,067	$ 683	$ -										$ -			$ -			$ -			$ -		$ -
652	GT30HU	General	Standard	$ 76	$ 65,501	$ -	$ 9,239	$ 765	$ -										$ -			$ -			$ -			$ -		$ -
653	GT70H	General	Standard	$ 89	$ 76,664	$ -	$ 11,869	$ 889	$ -										$ -			$ -			$ -			$ -		$ -
654	GT150H	General	Standard	$ 163	$ 136,601	$ -	$ 23,464	$ 2,431	$ -										$ -			$ -			$ -			$ -		$ -
655	GN15HC	General	Standard	$ 11	$ 9,575	$ -	$ 787	$ 141	$ -										$ -			$ -			$ -			$ -		$ -
656	GN15HU	General	Standard	$ 23	$ 21,290	$ -	$ 1,554	$ 246	$ -										$ -			$ -			$ -			$ -		$ -
657	GN30HC	General	Standard	$ 2	$ 1,919	$ -	$ 332	$ 19	$ -										$ -			$ -			$ -			$ -		$ -
658	GN30HU	General	Standard	$ 10	$ 9,117	$ -	$ 1,167	$ 132	$ -										$ -			$ -			$ -			$ -		$ -
659	GN70H	General	Standard	$ 10	$ 8,423	$ -	$ 1,236	$ 135	$ -										$ -			$ -			$ -			$ -		$ -
660	DT70H	Dairy	Standard	$ 21	$ 17,499	$ -	$ 3,065	$ 341	$ -										$ -			$ -			$ -			$ -		$ -
661	DT150H	Dairy	Standard	$ 17	$ 14,044	$ -	$ 2,463	$ 296	$ -										$ -			$ -			$ -			$ -		$ -
662	TT15HC	Temporary Accommodation	Standard	$ 515	$ 485,165	$ -	$ 27,304	$ 2,427	$ -										$ -			$ -			$ -			$ -		$ -
663	TT15HU	Temporary Accommodation	Standard	$ 505	$ 476,914	$ -	$ 25,630	$ 2,299	$ -										$ -			$ -			$ -			$ -		$ -
664	TT30HC	Temporary Accommodation	Standard	$ 57	$ 51,773	$ -	$ 4,864	$ 436	$ -										$ -			$ -			$ -			$ -		$ -
665	TT30HU	Temporary Accommodation	Standard	$ 47	$ 42,974	$ -	$ 3,849	$ 336	$ -										$ -			$ -			$ -			$ -		$ -
666	TT70H	Temporary Accommodation	Standard	$ 84	$ 74,588	$ -	$ 9,007	$ 884	$ -										$ -			$ -			$ -			$ -		$ -
667	TT150H	Temporary Accommodation	Standard	$ 37	$ 32,030	$ -	$ 4,624	$ 446	$ -										$ -			$ -			$ -			$ -		$ -
668	TN15HC	Temporary Accommodation	Standard	$ 11	$ 10,656	$ -	$ 601	$ 72	$ -										$ -			$ -			$ -			$ -		$ -
669	TN15HU	Temporary Accommodation	Standard	$ 1	$ 1,024	$ -	$ 31	$ 4	$ -										$ -			$ -			$ -			$ -		$ -
670	TN30HC	Temporary Accommodation	Standard	$ 2	$ 2,053	$ -	$ 187	$ 9	$ -										$ -			$ -			$ -			$ -		$ -
671	TN30HU	Temporary Accommodation	Standard	$ 4	$ 3,279	$ -	$ 282	$ 51	$ -										$ -			$ -			$ -			$ -		$ -
672	UML2	Unmetered Load	Standard	$ 1	$ 633	$ -	$ 28	$ -	$ -										$ -			$ -			$ -			$ -		$ -
673	UML3	Unmetered Load	Standard	$ 1	$ 536	$ -	$ 24	$ -	$ -										$ -			$ -			$ -			$ -		$ -
674	UML4	Unmetered Load	Standard	$ 1	$ 749	$ -	$ 33	$ -	$ -										$ -			$ -			$ -			$ -		$ -
675	UML5	Unmetered Load	Standard	$ 1	$ 543	$ -	$ 24	$ -	$ -										$ -			$ -			$ -			$ -		$ -
676	CAPDED	Capacity and Dedicated Asset	Standard	$ 12	$ 9,297	$ -	$ 2,721	$ 368	$ -	$ 786	$ 1,935	$ 368	$ 7,788						$ 10,877	$ -	$ -	$ -	$ 847	$ -	$ 847	$ 663	$ -	$ 663		$ -
677	CAPDED	Capacity and Dedicated Asset	Non-standard	$ 700	$ 546,537	$ -	$ 139,655	$ 13,975	$ -	$ 29,816	$ 109,839	$ 13,975	$ -						$ 153,630	$ 544,597	$ -	$ 544,597	$ -	$ -	$ -	$ 1,940	$ -	$ 1,940		$ -
678				$ -	$ -	$ -	$ -	$ -	$ -										$ -			$ -			$ -			$ -		$ -
679	NON WESCT Customers			$ -	$ -	$ -	$ -	$ -	$ -										$ -			$ -			$ -			$ -		$ -
680	Ongarue (ONG) Point of Suppy			$ -	$ -	$ -	$ -	$ -	$ -										$ -			$ -			$ -			$ -		$ -
681	RTLFCHC	Residential	Standard	$ 727	$ 649,247	$ -	$ 69,098	$ 8,409	$ -										$ -			$ -			$ -			$ -		$ -
682	RTLFCHU	Residential	Standard	$ 326	$ 294,702	$ -	$ 27,824	$ 3,459	$ -										$ -			$ -			$ -			$ -		$ -
683	RTLFCLC	Residential	Standard	$ 272	$ 247,378	$ -	$ 22,501	$ 2,487	$ -										$ -			$ -			$ -			$ -		$ -
684	RTLFCLU	Residential	Standard	$ 96	$ 86,394	$ -	$ 6,982	$ 798	$ -										$ -			$ -			$ -			$ -		$ -
685	RTSTDHC	Residential	Standard	$ 917	$ 813,663	$ -	$ 91,831	$ 11,847	$ -										$ -			$ -			$ -			$ -		$ -
686	RTSTDHU	Residential	Standard	$ 411	$ 369,458	$ -	$ 36,928	$ 4,695	$ -										$ -			$ -			$ -			$ -		$ -
687	RTSTDLC	Residential	Standard	$ 380	$ 352,549	$ -	$ 33,536	$ 4,202	$ -										$ -			$ -			$ -			$ -		$ -
688	RTSTDLU	Residential	Standard	$ 195	$ 178,196	$ -	$ 15,327	$ 1,890	$ -										$ -			$ -			$ -			$ -		$ -
689	RNLFCHC	Residential	Standard	$ 70	$ 62,996	$ -	$ 6,271	$ 936	$ -										$ -			$ -			$ -			$ -		$ -
690	RNLFCHU	Residential	Standard	$ 13	$ 11,924	$ -	$ 1,085	$ 162	$ -										$ -			$ -			$ -			$ -		$ -
691	RNLFCLC	Residential	Standard	$ 21	$ 19,218	$ -	$ 1,620	$ 227	$ -										$ -			$ -			$ -			$ -		$ -
692	RNLFCLU	Residential	Standard	$ 7	$ 6,144	$ -	$ 495	$ 88	$ -										$ -			$ -			$ -			$ -		$ -

Company Name	The Lines Company
For Year Ended	31 March 2024
Network / Sub-Network Name	

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs. EDBs should feel free to adjust the page break of this schedule to assist with readibility if needed.

693	RNSTDHC	Residential	Standard	$ 69	$ 61,648	$ -	$ 6,476	$ 1,019
694	RNSTDHU	Residential	Standard	$ 9	$ 7,967	$ -	$ 699	$ 118
695	RNSTDLC	Residential	Standard	$ 19	$ 17,523	$ -	$ 1,567	$ 226
696	RNSTDLU	Residential	Standard	$ 0	$ 283	$ -	$ 25	$ 1
697	GT15HC	General	Standard	$ 70	$ 63,561	$ -	$ 5,626	$ 507
698	GT15HU	General	Standard	$ 471	$ 432,309	$ -	$ 35,629	$ 3,057
699	GT15LC	General	Standard	$ 59	$ 55,548	$ -	$ 3,540	$ 334
700	GT15LU	General	Standard	$ 434	$ 407,890	$ -	$ 23,984	$ 1,835
701	GT30HC	General	Standard	$ 10	$ 8,157	$ -	$ 1,255	$ 94
702	GT30HU	General	Standard	$ 246	$ 214,368	$ -	$ 29,268	$ 2,608
703	GT30LC	General	Standard	$ 16	$ 14,313	$ -	$ 1,731	$ 180
704	GT30LU	General	Standard	$ 18	$ 15,588	$ -	$ 2,011	$ 126
705	GT70H	General	Standard	$ 295	$ 255,161	$ -	$ 35,688	$ 3,698
706	GT150H	General	Standard	$ 110	$ 90,841	$ -	$ 17,663	$ 1,349
707	GN15HC	General	Standard	$ 6	$ 5,824	$ -	$ 499	$ 43
708	GN15HU	General	Standard	$ 39	$ 35,809	$ -	$ 2,663	$ 360
709	GN15LC	General	Standard	$ 4	$ 3,889	$ -	$ 247	$ 35
710	GN15LU	General	Standard	$ 16	$ 15,260	$ -	$ 881	$ 126
711	GN30HC	General	Standard	$ 5	$ 4,401	$ -	$ 542	$ 75
712	GN30HU	General	Standard	$ 19	$ 16,250	$ -	$ 2,077	$ 235
713	GN70H	General	Standard	$ 66	$ 57,142	$ -	$ 7,723	$ 936
714	DT15LU	Dairy	Standard	$ 4	$ 3,570	$ -	$ 378	$ 45
715	DT30LU	Dairy	Standard	$ 11	$ 8,857	$ -	$ 1,580	$ 121
716	DT70H	Dairy	Standard	$ 45	$ 36,975	$ -	$ 6,966	$ 624
717	DT70L	Dairy	Standard	$ 106	$ 89,177	$ -	$ 15,720	$ 1,534
718	DT150L	Dairy	Standard	$ 38	$ 31,399	$ -	$ 5,877	$ 607
719	TT15HC	Temporary Accommodation	Standard	$ 16	$ 14,639	$ -	$ 812	$ 63
720	TT15HU	Temporary Accommodation	Standard	$ 23	$ 21,858	$ -	$ 1,253	$ 147
721	TT15LC	Temporary Accommodation	Standard	$ 47	$ 44,761	$ -	$ 1,639	$ 124
722	TT15LU	Temporary Accommodation	Standard	$ 14	$ 13,421	$ -	$ 445	$ 24
723	TT30HC	Temporary Accommodation	Standard	$ 5	$ 4,746	$ -	$ 481	$ 57
724	TT30HU	Temporary Accommodation	Standard	$ 19	$ 17,437	$ -	$ 1,604	$ 183
725	TT30LU	Temporary Accommodation	Standard	$ 3	$ 2,531	$ -	$ 185	$ 7
726	TT70H	Temporary Accommodation	Standard	$ 18	$ 15,622	$ -	$ 1,877	$ 207
727	TN15HC	Temporary Accommodation	Standard	$ 3	$ 2,863	$ -	$ 143	$ 9
728	TN15HU	Temporary Accommodation	Standard	$ -	$ -	$ -	$ -	$ -
729	TN15LC	Temporary Accommodation	Standard	$ 1	$ 1,412	$ -	$ 52	$ 6
730	TN15LU	Temporary Accommodation	Standard	$ 1	$ 1,326	$ -	$ 42	$ 3
731	TN70H	Temporary Accommodation	Standard	$ 13	$ 11,707	$ -	$ 1,287	$ 211
732	UML2	Unmetered Load	Standard	$ 1	$ 1,393	$ -	$ 61	$ -
733	UML3	Unmetered Load	Standard	$ 1	$ 536	$ -	$ 24	$ -
734	UML4	Unmetered Load	Standard	$ 1	$ 749	$ -	$ 33	$ -
735	UML5	Unmetered Load	Standard	$ 5	$ 4,330	$ -	$ 190	$ -
736	UML7	Unmetered Load	Standard	$ 4	$ 3,762	$ -	$ 165	$ -
737	UML15	Unmetered Load	Standard	$ 170	$ 162,716	$ -	$ 7,147	$ -
738	CAPDED	Capacity and Dedicated Asset	Standard	$ 361	$ 282,226	$ -	$ 67,923	$ 10,365
739	CAPDED	Capacity and Dedicated Asset	Non-standard	$ 183	$ 182,907	$ -	$ -	$ -
740				$ -	$ -	$ -	$ -	$ -
741	**NON WESCT Customers**			$ -	$ -	$ -	$ -	$ -
742	**Tokaanu (TKU) Point of Supply**			$ -	$ -	$ -	$ -	$ -
743	RTLFCHC	Residential	Standard	$ 830	$ 742,831	$ -	$ 76,934	$ 9,802
744	RTLFCHU	Residential	Standard	$ 169	$ 153,616	$ -	$ 13,881	$ 1,757
745	RTLFCLC	Residential	Standard	$ 23	$ 20,435	$ -	$ 1,881	$ 210
746	RTLFCLU	Residential	Standard	$ 9	$ 7,982	$ -	$ 637	$ 78
747	RTSTDHC	Residential	Standard	$ 820	$ 727,810	$ -	$ 82,032	$ 10,399
748	RTSTDHU	Residential	Standard	$ 222	$ 199,468	$ -	$ 20,600	$ 2,396
749	RTSTDLC	Residential	Standard	$ 45	$ 41,079	$ -	$ 3,864	$ 496
750	RTSTDLU	Residential	Standard	$ 3	$ 2,640	$ -	$ 226	$ 26
751	RNLFCHC	Residential	Standard	$ 24	$ 21,926	$ -	$ 2,182	$ 326
752	RNLFCHU	Residential	Standard	$ 4	$ 3,360	$ -	$ 272	$ 41
753	RNLFCLC	Residential	Standard	$ 1	$ 794	$ -	$ 64	$ 9
754	RNSTDHC	Residential	Standard	$ 21	$ 18,782	$ -	$ 2,005	$ 298
755	RNSTDHU	Residential	Standard	$ 4	$ 3,680	$ -	$ 334	$ 51
756	GT15HC	General	Standard	$ 86	$ 78,616	$ -	$ 6,938	$ 597
757	GT15HU	General	Standard	$ 355	$ 325,300	$ -	$ 26,621	$ 2,715
758	GT15LC	General	Standard	$ 28	$ 26,268	$ -	$ 1,672	$ 149
759	GT15LU	General	Standard	$ 81	$ 75,338	$ -	$ 4,839	$ 524
760	GT30HC	General	Standard	$ 22	$ 19,210	$ -	$ 2,998	$ 209
761	GT30HU	General	Standard	$ 152	$ 132,054	$ -	$ 17,837	$ 1,671
762	GT30LC	General	Standard	$ 3	$ 2,814	$ -	$ 354	$ 27
763	GT30LU	General	Standard	$ 2	$ 1,568	$ -	$ 240	$ 3
764	GT70H	General	Standard	$ 158	$ 136,292	$ -	$ 19,712	$ 1,841
765	GT150H	General	Standard	$ 258	$ 216,726	$ -	$ 37,728	$ 3,667
766	GN15HC	General	Standard	$ 5	$ 4,769	$ -	$ 407	$ 53
767	GN15HU	General	Standard	$ 20	$ 18,786	$ -	$ 1,437	$ 184
768	GN15LU	General	Standard	$ 3	$ 3,096	$ -	$ 186	$ 39
769	GN30HC	General	Standard	$ 3	$ 3,017	$ -	$ 426	$ 44
770	GN30HU	General	Standard	$ 37	$ 32,964	$ -	$ 3,531	$ 559
771	GN70H	General	Standard	$ 26	$ 23,035	$ -	$ 2,624	$ 468
772	DT15LU	Dairy	Standard	$ 4	$ 3,498	$ -	$ 370	$ 47
773	DT30LU	Dairy	Standard	$ 8	$ 6,473	$ -	$ 985	$ 103
774	TT15HC	Temporary Accommodation	Standard	$ 1,542	$ 1,457,390	$ -	$ 78,509	$ 5,873
775	TT15HU	Temporary Accommodation	Standard	$ 636	$ 602,608	$ -	$ 31,195	$ 2,288
776	TT15LC	Temporary Accommodation	Standard	$ 2	$ 1,648	$ -	$ 80	$ 9
777	TT30HC	Temporary Accommodation	Standard	$ 47	$ 42,165	$ -	$ 3,993	$ 374
778	TT30HU	Temporary Accommodation	Standard	$ 45	$ 40,959	$ -	$ 3,812	$ 456
779	TT70H	Temporary Accommodation	Standard	$ 153	$ 134,897	$ -	$ 15,994	$ 1,907
780	TT150H	Temporary Accommodation	Standard	$ 82	$ 70,897	$ -	$ 9,971	$ 1,134
781	TN15HC	Temporary Accommodation	Standard	$ 45	$ 42,192	$ -	$ 2,719	$ 490
782	TN15HU	Temporary Accommodation	Standard	$ 18	$ 16,919	$ -	$ 1,042	$ 234
783	TN30HC	Temporary Accommodation	Standard	$ 2	$ 2,136	$ -	$ 195	$ 11
784	TN70H	Temporary Accommodation	Standard	$ 10	$ 8,843	$ -	$ 988	$ 132
785	UML2	Unmetered Load	Standard	$ 1	$ 887	$ -	$ 39	$ -
786	UML3	Unmetered Load	Standard	$ 1	$ 1,341	$ -	$ 59	$ -
787	UML4	Unmetered Load	Standard	$ 0	$ 374	$ -	$ 16	$ -
788	UML5	Unmetered Load	Standard	$ 1	$ 1,086	$ -	$ 48	$ -
789	UML6	Unmetered Load	Standard	$ 2	$ 1,518	$ -	$ 67	$ -
790	UML7	Unmetered Load	Standard	$ 2	$ 1,881	$ -	$ 83	$ -
791	UML9	Unmetered Load	Standard	$ 2	$ 1,575	$ -	$ 69	$ -
792	UML13	Unmetered Load	Standard	$ 55	$ 52,240	$ -	$ 2,294	$ -
793	CAPDED	Capacity and Dedicated Asset	Standard	$ 131	$ 116,140	$ -	$ 12,194	$ 2,644
794	CAPDED	Capacity and Dedicated Asset	Non-standard	$ 266	$ 246,057	$ -	$ 17,267	$ 2,871
	Other	DG Connection Fees	Standard	$ 13	$ 13,400	$ -	$ -	$ -
795		Balance to DPP	Standard	-$ 0	-$ 22	$ -	$ -	$ -
796	*Add extra rows for additional consumer groups or price category codes as necessary*							
797			**Standard consumer totals**	$ 35,368	$ 34,792,331	-$ 3,714,515	$ 3,850,004	$ 439,958
798			**Non-standard consumer totals**	$ 6,257	$ 5,109,054	-$ 544,869	$ 1,548,832	$ 144,146
799			**Total for all consumers**	$ 41,625	$ 39,901,385	-$ 4,259,384	$ 5,398,836	$ 584,104

693	RNSTDHC	$ -										$ -			$ -			$ -			$ -		$ -
694	RNSTDHU	$ -										$ -			$ -			$ -			$ -		$ -
695	RNSTDLC	$ -										$ -			$ -			$ -			$ -		$ -
696	RNSTDLU	$ -										$ -			$ -			$ -			$ -		$ -
697	GT15HC	$ -										$ -			$ -			$ -			$ -		$ -
698	GT15HU	$ -										$ -			$ -			$ -			$ -		$ -
699	GT15LC	$ -										$ -			$ -			$ -			$ -		$ -
700	GT15LU	$ -										$ -			$ -			$ -			$ -		$ -
701	GT30HC	$ -										$ -			$ -			$ -			$ -		$ -
702	GT30HU	$ -										$ -			$ -			$ -			$ -		$ -
703	GT30LC	$ -										$ -			$ -			$ -			$ -		$ -
704	GT30LU	$ -										$ -			$ -			$ -			$ -		$ -
705	GT70H	$ -										$ -			$ -			$ -			$ -		$ -
706	GT150H	$ -										$ -			$ -			$ -			$ -		$ -
707	GN15HC	$ -										$ -			$ -			$ -			$ -		$ -
708	GN15HU	$ -										$ -			$ -			$ -			$ -		$ -
709	GN15LC	$ -										$ -			$ -			$ -			$ -		$ -
710	GN15LU	$ -										$ -			$ -			$ -			$ -		$ -
711	GN30HC	$ -										$ -			$ -			$ -			$ -		$ -
712	GN30HU	$ -										$ -			$ -			$ -			$ -		$ -
713	GN70H	$ -										$ -			$ -			$ -			$ -		$ -
714	DT15LU	$ -										$ -			$ -			$ -			$ -		$ -
715	DT30LU	$ -										$ -			$ -			$ -			$ -		$ -
716	DT70H	$ -										$ -			$ -			$ -			$ -		$ -
717	DT70L	$ -										$ -			$ -			$ -			$ -		$ -
718	DT150L	$ -										$ -			$ -			$ -			$ -		$ -
719	TT15HC	$ -										$ -			$ -			$ -			$ -		$ -
720	TT15HU	$ -										$ -			$ -			$ -			$ -		$ -
721	TT15LC	$ -										$ -			$ -			$ -			$ -		$ -
722	TT15LU	$ -										$ -			$ -			$ -			$ -		$ -
723	TT30HC	$ -										$ -			$ -			$ -			$ -		$ -
724	TT30HU	$ -										$ -			$ -			$ -			$ -		$ -
725	TT30LU	$ -										$ -			$ -			$ -			$ -		$ -
726	TT70H	$ -										$ -			$ -			$ -			$ -		$ -
727	TN15HC	$ -										$ -			$ -			$ -			$ -		$ -
728	TN15HU	$ -										$ -			$ -			$ -			$ -		$ -
729	TN15LC	$ -										$ -			$ -			$ -			$ -		$ -
730	TN15LU	$ -										$ -			$ -			$ -			$ -		$ -
731	TN70H	$ -										$ -			$ -			$ -			$ -		$ -
732	UML2	$ -										$ -			$ -			$ -			$ -		$ -
733	UML3	$ -										$ -			$ -			$ -			$ -		$ -
734	UML4	$ -										$ -			$ -			$ -			$ -		$ -
735	UML5	$ -										$ -			$ -			$ -			$ -		$ -
736	UML7	$ -										$ -			$ -			$ -			$ -		$ -
737	UML15	$ -										$ -			$ -			$ -			$ -		$ -
738	CAPDED	$ -	$ 25,974	$ 41,949	$ 10,365	$ 260,566						$ 338,854	$ -	$ -	$ -	$ 11,960	$ -	$ 11,960	$ 9,699	$ -	$ 9,699		$ -
739	CAPDED	$ -	$ -	$ -	$ -	$ -						$ -	$ 182,907	$ -	$ 182,907	$ -	$ -	$ -	$ -	$ -	$ -		$ -
740		$ -										$ -			$ -			$ -			$ -		$ -
741	**NON WESCT Customers**	$ -										$ -			$ -			$ -			$ -		$ -
742	**Tokaanu (TKU) Point of Supply**	$ -										$ -			$ -			$ -			$ -		$ -
743	RTLFCHC	$ -										$ -			$ -			$ -			$ -		$ -
744	RTLFCHU	$ -										$ -			$ -			$ -			$ -		$ -
745	RTLFCLC	$ -										$ -			$ -			$ -			$ -		$ -
746	RTLFCLU	$ -										$ -			$ -			$ -			$ -		$ -
747	RTSTDHC	$ -										$ -			$ -			$ -			$ -		$ -
748	RTSTDHU	$ -										$ -			$ -			$ -			$ -		$ -
749	RTSTDLC	$ -										$ -			$ -			$ -			$ -		$ -
750	RTSTDLU	$ -										$ -			$ -			$ -			$ -		$ -
751	RNLFCHC	$ -										$ -			$ -			$ -			$ -		$ -
752	RNLFCHU	$ -										$ -			$ -			$ -			$ -		$ -
753	RNLFCLC	$ -										$ -			$ -			$ -			$ -		$ -
754	RNSTDHC	$ -										$ -			$ -			$ -			$ -		$ -
755	RNSTDHU	$ -										$ -			$ -			$ -			$ -		$ -
756	GT15HC	$ -										$ -			$ -			$ -			$ -		$ -
757	GT15HU	$ -										$ -			$ -			$ -			$ -		$ -
758	GT15LC	$ -										$ -			$ -			$ -			$ -		$ -
759	GT15LU	$ -										$ -			$ -			$ -			$ -		$ -
760	GT30HC	$ -										$ -			$ -			$ -			$ -		$ -
761	GT30HU	$ -										$ -			$ -			$ -			$ -		$ -
762	GT30LC	$ -										$ -			$ -			$ -			$ -		$ -
763	GT30LU	$ -										$ -			$ -			$ -			$ -		$ -
764	GT70H	$ -										$ -			$ -			$ -			$ -		$ -
765	GT150H	$ -										$ -			$ -			$ -			$ -		$ -
766	GN15HC	$ -										$ -			$ -			$ -			$ -		$ -
767	GN15HU	$ -										$ -			$ -			$ -			$ -		$ -
768	GN15LU	$ -										$ -			$ -			$ -			$ -		$ -
769	GN30HC	$ -										$ -			$ -			$ -			$ -		$ -
770	GN30HU	$ -										$ -			$ -			$ -			$ -		$ -
771	GN70H	$ -										$ -			$ -			$ -			$ -		$ -
772	DT15LU	$ -										$ -			$ -			$ -			$ -		$ -
773	DT30LU	$ -										$ -			$ -			$ -			$ -		$ -
774	TT15HC	$ -										$ -			$ -			$ -			$ -		$ -
775	TT15HU	$ -										$ -			$ -			$ -			$ -		$ -
776	TT15LC	$ -										$ -			$ -			$ -			$ -		$ -
777	TT30HC	$ -										$ -			$ -			$ -			$ -		$ -
778	TT30HU	$ -										$ -			$ -			$ -			$ -		$ -
779	TT70H	$ -										$ -			$ -			$ -			$ -		$ -
780	TT150H	$ -										$ -			$ -			$ -			$ -		$ -
781	TN15HC	$ -										$ -			$ -			$ -			$ -		$ -
782	TN15HU	$ -										$ -			$ -			$ -			$ -		$ -
783	TN30HC	$ -										$ -			$ -			$ -			$ -		$ -
784	TN70H	$ -										$ -			$ -			$ -			$ -		$ -
785	UML2	$ -										$ -			$ -			$ -			$ -		$ -
786	UML3	$ -										$ -			$ -			$ -			$ -		$ -
787	UML4	$ -										$ -			$ -			$ -			$ -		$ -
788	UML5	$ -										$ -			$ -			$ -			$ -		$ -
789	UML6	$ -										$ -			$ -			$ -			$ -		$ -
790	UML7	$ -										$ -			$ -			$ -			$ -		$ -
791	UML9	$ -										$ -			$ -			$ -			$ -		$ -
792	UML13	$ -										$ -			$ -			$ -			$ -		$ -
793	CAPDED	$ -	$ 2,929	$ 9,266	$ 2,644	$ 105,625						$ 120,464	$ -	$ -	$ -	$ 6,797	$ -	$ 6,797	$ 3,718	$ -	$ 3,718		$ -
794	CAPDED	$ -	$ 3,244	$ 14,022	$ 2,871	$ 155,269						$ 175,406	$ 76,437	$ -	$ 76,437	$ 12,411	$ -	$ 12,411	$ 1,940	$ -	$ 1,940		$ -
	Other	$ -										$ -			$ -			$ -			$ -	$ 13,400	$ 13,400
795	Balance to DPP	$ -										$ -			$ -			$ -			$ -	-$ 22	-$ 22
797	**Standard consumer totals**	$ -	$ 114,319	$ 401,874	$ 74,359	$ 2,332,539	-$ 339,071	$ -	$ -	$ -	$ -	$ 2,584,020	$ -	$ -	$ -	$ 112,390	-$ 16,245	$ 96,145	$ 66,256	-$ 9,117	$ 57,139	$ 13,378	$ 13,378
798	**Non-standard consumer totals**	$ -	$ 212,578	$ 1,336,253	$ 144,146	$ 629,762	-$ 93,313	$ 94,784	-$ 18,640	$ 60,767	-$ 11,950	$ 2,354,386	$ 4,218,465	-$ 404,228	$ 3,814,237	$ 89,758	-$ 15,211	$ 74,547	$ 15,518	-$ 1,526	$ 13,992	$ -	$ -
799	**Total for all consumers**	$ -	$ 326,897	$ 1,738,127	$ 218,505	$ 2,962,301	-$ 432,384	$ 94,784	-$ 18,640	$ 60,767	-$ 11,950	$ 4,938,406	$ 4,218,465	-$ 404,228	$ 3,814,237	$ 202,148	-$ 31,456	$ 170,692	$ 81,774	-$ 10,642	$ 71,132	$ 13,378	$ 13,378

Check: OK

8(iii): Number of ICPs directly billed

Number of directly billed ICPs at year end	61

Company Name	**The Lines Company**
For Year Ended	**31 March 2024**
Network / Sub-network Name	

SCHEDULE 9a: ASSET REGISTER

This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9a: Asset Register

	Voltage	Asset category	Asset class	Units	Items at start of year (quantity)	Items at end of year (quantity)	Net change	Data accuracy (1–4)
8								
9	All	Overhead Line	Concrete poles / steel structure	No.	24,922	25,444	522	3
10	All	Overhead Line	Wood poles	No.	10,041	9,917	(124)	2
11	All	Overhead Line	Other pole types	No.	–	–	–	N/A
12	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	437	434	(3)	2
13	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	–	–	–	N/A
14	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	15	15	–	3
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	–	–	–	N/A
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	–	–	–	N/A
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	–	–	–	N/A
18	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	–	–	–	N/A
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	–	–	–	N/A
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	–	–	–	N/A
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	–	–	–	N/A
22	HV	Subtransmission Cable	Subtransmission submarine cable	km	–	–	–	N/A
23	HV	Zone substation Buildings	Zone substations up to 66kV	No.	25	25	–	4
24	HV	Zone substation Buildings	Zone substations 110kV+	No.	–	–	–	N/A
25	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	–	–	–	N/A
26	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	1	1	–	3
27	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	–	–	–	N/A
28	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	203	203	–	3
29	HV	Zone substation switchgear	33kV RMU	No.	14	22	8	3
30	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	–	–	–	N/A
31	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	75	76	1	3
32	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	69	61	(8)	3
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	52	51	(1)	3
34	HV	Zone Substation Transformer	Zone Substation Transformers	No.	47	47	–	4
35	HV	Distribution Line	Distribution OH Open Wire Conductor	km	2,154	2,165	11	2
36	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	–	–	–	N/A
37	HV	Distribution Line	SWER conductor	km	938	936	(2)	2
38	HV	Distribution Cable	Distribution UG XLPE or PVC	km	202	203	1	2
39	HV	Distribution Cable	Distribution UG PILC	km	–	–	–	N/A
40	HV	Distribution Cable	Distribution Submarine Cable	km	–	–	–	N/A
41	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	285	280	(5)	3
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	3	3	–	3
43	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	7,627	7,689	62	2
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	80	80	–	3
45	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	356	374	18	3
46	HV	Distribution Transformer	Pole Mounted Transformer	No.	5,053	5,078	25	2
47	HV	Distribution Transformer	Ground Mounted Transformer	No.	593	597	4	3
48	HV	Distribution Transformer	Voltage regulators	No.	41	40	(1)	3
49	HV	Distribution Substations	Ground Mounted Substation Housing	No.	–	–	–	N/A
50	LV	LV Line	LV OH Conductor	km	488	497	9	2
51	LV	LV Cable	LV UG Cable	km	192	194	2	2
52	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	79	78	(1)	2
53	LV	Connections	OH/UG consumer service connections	No.	4,235	4,265	30	2
54	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	317	336	19	3
55	All	SCADA and communications	SCADA and communications equipment operating as a single system	Lot	1,123	1,177	54	3
56	All	Capacitor Banks	Capacitors including controls	No	12	10	(2)	4
57	All	Load Control	Centralised plant	Lot	14	14	–	3
58	All	Load Control	Relays	No	5,813	5,813	–	3
59	All	Civils	Cable Tunnels	km	–	–	–	N/A

									Company Name	The Lines Company																															
									For Year Ended	31 March 2024																															
									Network / Sub-network Name																																

SCHEDULE 9b: ASSET AGE PROFILE

This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9b: Asset Age Profile

sch ref	Voltage	Asset category	Asset class	Units	pre-1940	1940 –1949	1950 –1959	1960 –1969	1970 –1979	1980 –1989	1990 –1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	No. with age unknown	Items at end of year (quantity)	No. with default dates	Data accuracy (1–4)
8		Disclosure Year (year ended)			Number of assets at disclosure year end by installation date																																				
10	All	Overhead Line	Concrete poles / steel structure	No.	10	394	2,671	3,803	3,346	5,121	1,098	94	175	64	122	287	124	221	354	87	283	381	379	395	608	373	546	499	531	432	471	504	638	395	387	651			25,444	12,674	3
11	All	Overhead Line	Wood poles	No.	1	61	771	1,459	1,088	1,903	1,350	195	160	73	165	141	216	63	142	54	157	148	111	123	157	166	265	208	172	96	97	28	34	50	48	215			9,917	5,420	2
12	All	Overhead Line	Other pole types	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	N/A
13	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	–	–	141	45	139	53	4	1	2	0	0	0	7	4	7	0	2	1	–	0	0	1	0	–	–	2	0	0	–	–	–	0		23	434	288	2
14	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	N/A
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	–	–	–	0	0	1	0	–	0	–	–	–	–	–	0	1	1	1	0	0	–	0	0	0	0	8	1	0	0	1	–	–			15	2	3
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	N/A
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	N/A
18	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	N/A
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	N/A
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	N/A
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	N/A
22	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	N/A
23	HV	Subtransmission Cable	Subtransmission submarine cable	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	N/A
24	HV	Zone substation Buildings	Zone substations up to 66kV	No.	–	–	–	3	5	1	1	–	–	–	–	–	–	–	3	–	–	–	1	2	–	1	2	1	–	1	1	–	–	3	–	–			25	–	4
25	HV	Zone substation Buildings	Zone substations 110kV+	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	0	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	N/A
26	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	N/A
27	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	1	–	–	–	–	–			1	–	3
28	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	N/A
29	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	–	–	18	24	10	7	15	–	4	4	2	7	3	8	8	2	5	2	4	1	–	8	3	6	4	11	8	12	3	13	5	6			203	63	3
30	HV	Zone substation switchgear	33kV RMU	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	7	1	6	–	8			22	–	3
31	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	N/A
32	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	–	–	1	2	4	–	2	–	–	3	–	2	–	1	3	3	3	7	7	2	3	2	5	1	3	6	7	4	1	3	–	1			76	9	3
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	–	–	–	4	18	–	13	–	–	–	2	–	1	–	2	–	2	1	–	2	–	–	–	2	1	–	–	1	–	12	–	–			61	28	3
34	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	–	–	–	5	6	2	4	–	–	9	1	10	6	–	–	–	–	–	1	–	1	–	1	–	1	1	–	1	1	–	1	–			51	20	3
35	HV	Zone Substation Transformer	Zone Substation Transformers	No.	–	–	1	15	5	1	4	–	–	2	2	–	–	–	4	–	1	2	–	1	1	–	1	–	–	–	2	–	2	2	–	1			47	23	4
36	HV	Distribution Line	Distribution OH Open Wire Conductor	km	1	68	263	583	343	558	113	12	16	2	1	7	11	10	40	7	37	3	2	4	2	1	1	13	3	3	11	12	13	1	4	4		17	2,165	1,470	2
37	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	N/A
38	HV	Distribution Line	SWER conductor	km	1	45	293	248	102	163	53	1	4	3	1	1	0	–	0	1	1	0	1	0	1	2	3	1	1	2	2	1	1	1	1	1		2	936	685	2
39	HV	Distribution Cable	Distribution UG XLPE or PVC	km	–	–	1	3	27	34	24	1	1	1	4	14	3	4	4	11	11	7	6	8	4	4	3	6	2	3	3	1	5	6	5	1		(1)	203	71	2
40	HV	Distribution Cable	Distribution UG PILC	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	N/A
41	HV	Distribution Cable	Distribution Submarine Cable	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	N/A
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	–	–	6	46	13	9	10	–	–	–	1	7	3	1	5	–	1	9	2	9	12	11	6	11	18	11	20	13	25	14	5	12			280	64	3
43	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	3			3	–	3
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	–	3	156	623	955	1,705	626	32	83	120	106	82	40	22	39	70	186	91	159	184	266	300	324	254	241	181	226	164	138	122	91	100			7,689	3,307	2
45	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	–	–	–	1	6	6	–	–	–	–	5	3	3	5	–	–	12	4	6	6	4	2	4	1	–	–	–	1	–	9	–	2			80	14	3
46	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	–	–	–	3	15	27	3	–	–	–	–	–	–	8	10	13	17	15	9	32	18	21	13	17	7	50	14	15	36	11	20	–			374	36	3
47	HV	Distribution Transformer	Pole Mounted Transformer	No.	–	–	23	97	531	1,290	541	27	88	104	119	90	62	59	68	92	239	157	156	117	104	121	115	124	103	87	118	75	89	95	104	83			5,078	2,115	2
48	HV	Distribution Transformer	Ground Mounted Transformer	No.	–	–	–	8	50	111	30	2	8	11	12	5	9	11	12	14	42	31	60	18	15	11	11	15	5	9	18	17	19	22	12	9			597	174	3
49	HV	Distribution Transformer	Voltage regulators	No.	–	–	1	1	–	–	–	1	–	–	–	1	2	2	4	1	2	2	2	4	2	1	4	2	–	1	–	3	1	2	–	1			40	2	3
50	HV	Distribution Substations	Ground Mounted Substation Housing	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	N/A
51	LV	LV Line	LV OH Conductor	km	–	6	30	42	55	122	35	3	4	1	5	7	3	6	8	3	6	5	8	6	13	10	15	10	14	8	13	11	12	10	8	16			497	227	2
52	LV	LV Cable	LV UG Cable	km	–	–	3	5	69	32	7	–	–	–	–	0	3	4	3	2	5	0	0	0	1	0	0	1	0	0	1	2	0	1	2	1		50	194	87	2
53	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–		78	78	–	2
54	LV	Connections	OH/UG consumer service connections	No.	–	–	–	–	79	3,451	1	–	–	–	–	–	–	–	–	2	3	54	63	41	62	60	40	57	41	40	53	39	39	39	54	47			4,265	2,648	2
55	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	–	–	2	23	68	4	60	–	–	38	20	8	9	1	7	3	–	–	–	–	5	–	–	8	13	1	1	3	3	41	–	18			336	161	3
56	All	SCADA and communications	SCADA and communications equipment operating as a single sys	Lot	–	–	–	–	3	2	171	7	81	7	17	106	88	109	44	2	12	15	4	–	–	15	66	35	24	15	41	60	81	86	33	53			1,177	216	3
57	All	Capacitor Banks	Capacitors including controls	No	–	–	–	–	–	–	–	–	–	–	–	1	–	–	–	–	–	–	–	–	1	3	–	2	1	–	1	1	–	–	–	–			10	–	4
58	All	Load Control	Centralised plant	Lot	–	–	–	3	1	–	3	–	–	–	–	–	–	–	–	–	3	1	1	–	–	–	1	1	–	–	–	–	–	–	–	–			14	5	3
59	All	Load Control	Relays	No	–	–	–	48	8	74	723	58	40	97	231	542	669	636	427	323	176	90	142	68	35	102	141	1,060	123	–	–	–	–	–	–	–			5,813	959	3
60	All	Civils	Cable Tunnels	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	N/A

Company Name	**The Lines Company**
For Year Ended	**31 March 2024**
Network / Sub-network Name	

SCHEDULE 9c: REPORT ON OVERHEAD LINES AND UNDERGROUND CABLES

This schedule requires a summary of the key characteristics of the overhead line and underground cable network. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9 9c: Overhead Lines and Underground Cables

sch ref		Overhead (km)	Underground (km)	Total circuit length (km)
10				
11	**Circuit length by operating voltage (at year end)**			
12	> 66kV	–	–	–
13	50kV & 66kV	–	–	–
14	33kV	434	15	449
15	SWER (all SWER voltages)	936	–	936
16	22kV (other than SWER)	–	–	–
17	6.6kV to 11kV (inclusive—other than SWER)	2,165	203	2,368
18	Low voltage (< 1kV)	497	194	691
19	**Total circuit length (for supply)**	4,031	412	4,443
20				
21	Dedicated street lighting circuit length (km)	30	48	78
22	Circuit in sensitive areas (conservation areas, iwi territory etc) (km)			598
23				

sch ref		Circuit length (km)	(% of total overhead length)
24	**Overhead circuit length by terrain (at year end)**		
25	Urban	479	12%
26	Rural	2,928	73%
27	Remote only	241	6%
28	Rugged only	292	7%
29	Remote and rugged	90	2%
30	Unallocated overhead lines	0	0%
31	**Total overhead length**	4,031	100%
32			

sch ref		Circuit length (km)	(% of total circuit length)
33			
34	Length of circuit within 10km of coastline or geothermal areas (where known)	238	5%
35			

sch ref		Circuit length (km)	(% of total overhead length)	
36				
37	Overhead circuit requiring vegetation management	598	15%	*Not required after DY2025*

sch ref		Total newly identified throughout the disclosure year	Total remaining at high risk at the disclosure year-end	
38				
39	Number of overhead circuit sites at high risk from vegetation damage		–	*Not required before DY2026*
40				

41 **Breakdown of overhead circuit sites at high risk from vegetation damage at disclosure year-end**

sch ref	Category of overhead circuit site	Number of overhead circuit sites at high risk from vegetation damage at disclosure year-end	Number of overhead circuit sites involving critical assets at disclosure year-end	
42				
43	[Single tree]			*Not required before DY2026*
44	[Single tree - Urban]			*Not required before DY2026*
45	[Single tree - Rural]			*Not required before DY2026*
46	[Row of trees]			*Not required before DY2026*
47	[Span between two poles (X metres)]			*Not required before DY2026*
48	[Other]			*Not required before DY2026*
49	Total number of sites	–	–	*Not required before DY2026*
50	** Insert new rows in table above Total line as necessary*			

Company Name	**The Lines Company**
For Year Ended	**31 March 2024**

SCHEDULE 9d: REPORT ON EMBEDDED NETWORKS

This schedule requires information concerning embedded networks owned by an EDB that are embedded in another EDB's network or in another embedded network.

sch ref	**Location ***	**Average number of ICPs in disclosure year**	**Line charge revenue ($000)**
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

26 ** Extend embedded distribution networks table as necessary to disclose each embedded network owned by the EDB which is embedded in another EDB's network or in another embedded network*

Company Name	**The Lines Company**
For Year Ended	**31 March 2024**
Network / Sub-network Name	

SCHEDULE 9e: REPORT ON NETWORK DEMAND

This schedule requires a summary of the key measures of network utilisation for the disclosure year (number of new connections including distributed generation, peak demand and electricity volumes conveyed).

sch ref

9e(i): Consumer Connections and Decommissionings

sch ref			
9		*Number of ICPs connected during year by consumer type*	
10		*Consumer types defined by EDB**	**Number of connections (ICPs)**
11		Residential	115
12		General	58
13		Dairy	–
		Temporary Accommodation	30
14		Unmetered Load	–
15		Capacity and Dedicated Asset	3
16		** include additional rows if needed*	
17		**Connections total**	206
18			
19		*Number of ICPs decommissioned during year by consumer type*	
20		*Consumer types defined by EDB**	**Number of decommissionings**
21		Residential	14
22		General	31
		Dairy	1
23		Temporary Accommodation	4
24		Unmetered Load	1
25		Capacity and Dedicated Asset	3
26		** include additional rows if needed*	
27		**Decommissionings total**	54
28			
29		**Distributed generation**	
30		Number of connections made in year	78 **connections**
31		Capacity of distributed generation installed in year	0.50 **MVA**
32			

9e(ii): System Demand

sch ref				
34				
35				
36		**Maximum coincident system demand**	**Demand at time of maximum coincident demand (MW)**	
37		GXP demand	60	
38	*plus*	Distributed generation output at HV and above	15	
39		**Maximum coincident system demand**	75	
40	*less*	Net transfers to (from) other EDBs at HV and above	–	
41		**Demand on system for supply to consumers' connection points**	75	
42		**Electricity volumes carried**	**Energy (GWh)**	
43		Electricity supplied from GXPs	308	
44	*less*	Electricity exports to GXPs	4	
45	*plus*	Electricity supplied from distributed generation	76	
46	*less*	Net electricity supplied to (from) other EDBs	(18)	
47		**Electricity entering system for supply to consumers' connection points**	398	
48	*less*	Total energy delivered to ICPs	369	
49		**Electricity losses (loss ratio)**	29	7.3%
50				
51		**Load factor**	0.60	

9e(iii): Transformer Capacity

sch ref		
53		**(MVA)**
54	Distribution transformer capacity (EDB owned)	265
55	Distribution transformer capacity (Non-EDB owned)	12
56	**Total distribution transformer capacity**	276
57		
58		**(MVA)**
59	Zone substation transformer capacity (EDB owned)	235
60	Zone substation transformer capacity (Non-EDB owned)	–
61	**Total zone substation transformer capacity**	235

Company Name	**The Lines Company**
For Year Ended	**31 March 2024**
Network / Sub-network Name	

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network

sch ref			
8	**10(i): Interruptions**		
9	**Interruptions by class**	**Number of interruptions**	
10	Class A (planned interruptions by Transpower)	8	
11	Class B (planned interruptions on the network)	296	
12	Class C (unplanned interruptions on the network)	684	
13	Class D (unplanned interruptions by Transpower)	2	
14	Class E (unplanned interruptions of EDB owned generation)	–	
15	Class F (unplanned interruptions of generation owned by others)	2	
16	Class G (unplanned interruptions caused by another disclosing entity)	–	
17	Class H (planned interruptions caused by another disclosing entity)	–	
18	Class I (interruptions caused by parties not included above)	83	
19	**Total**	1,075	
20			
21	**Interruption restoration**	**≤3Hrs**	**>3hrs**
22	Class C interruptions restored within	442	242
23			
24	**SAIFI and SAIDI by class**	**SAIFI**	**SAIDI**
25	Class A (planned interruptions by Transpower)	0.1815	1.50
26	Class B (planned interruptions on the network)	0.5154	152.97
27	Class C (unplanned interruptions on the network)	2.2937	196.26
28	Class D (unplanned interruptions by Transpower)	0.0837	2.02
29	Class E (unplanned interruptions of EDB owned generation)	–	–
30	Class F (unplanned interruptions of generation owned by others)	0.0979	1.74
31	Class G (unplanned interruptions caused by another disclosing entity)	–	–
32	Class H (planned interruptions caused by another disclosing entity)	–	–
33	Class I (interruptions caused by parties not included above)	0.0760	21.55
34	**Total**	3.2482	376.04
35			
36	**Normalised SAIFI and SAIDI**	**Normalised SAIFI**	**Normalised SAIDI**
37	Classes B & C (interruptions on the network)	2.8091	339.93 *Not required after DY2024*
38			
39	**Transitional SAIFI and SAIDI (previous method)**	**SAIFI**	**SAIDI**
40	Class B (planned interruptions on the network)	0.5050	152.97
41	Class C (unplanned interruptions on the network)	2.1574	196.26
42			
43	*Where EDBs do not currently record their SAIFI and SAIDI values using the 'multi-count' approach, they shall continue to record their SAIFI and SAIDI values on the same basis that they employed as at 31 March 2023 as 'Transitional SAIFI' and 'Transitional SAIDI' values, in addition to their SAIFI and SAIDI values (Classes B & C) using the 'multi-count approach'.* ***This is a transitional reporting requirement that shall be in place for the 2024, 2025, and 2026 disclosure years.***		

Company Name	**The Lines Company**
For Year Ended	**31 March 2024**
Network / Sub-network Name	

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network

10(ii): Class C Interruptions and Duration by Cause

Cause	SAIFI	SAIDI	
Lightning	0.0520	4.62	
Vegetation	0.3327	36.36	
Adverse weather	0.2640	36.69	
Adverse environment	0.0105	0.70	
Third party interference	0.2609	33.73	
Wildlife	0.1640	10.26	
Human error	0.0652	0.96	
Defective equipment	0.4144	41.03	
Cause unknown	0.7299	31.92	*Not required after DY2024*
Other cause			*Not required before DY2025*
Unknown			*Not required before DY2025*

Breakdown of third party interference	SAIFI	SAIDI
Dig-in	0.0002	0.03
Overhead contact	0.0674	5.98
Vandalism	0.0223	3.41
Vehicle damage	0.1339	23.71
Other	0.0372	0.61

Breakdown of vegetation interruptions (vegetation cause)	SAIFI	SAIDI	
In-zone			*Not required before DY2026*
Out-of-zone			*Not required before DY2026*

10(iii): Class B Interruptions and Duration by Main Equipment Involved

Main equipment involved	SAIFI	SAIDI
Subtransmission lines	0.0088	2.28
Subtransmission cables	–	–
Subtransmission other	–	–
Distribution lines (excluding LV)	0.5067	150.69
Distribution cables (excluding LV)	–	–
Distribution other (excluding LV)	–	

10(iv): Class C Interruptions and Duration by Main Equipment Involved

Main equipment involved	SAIFI	SAIDI
Subtransmission lines	0.6089	19.24
Subtransmission cables	0.0177	0.80
Subtransmission other	–	–
Distribution lines (excluding LV)	1.6428	174.29
Distribution cables (excluding LV)	0.0243	1.93
Distribution other (excluding LV)	–	

10(v): Fault Rate

Main equipment involved	Number of Faults	(km)	per 100km)
Subtransmission lines	24	434	5.53
Subtransmission cables	1	15	6.51
Subtransmission other	–		
Distribution lines (excluding LV)	655	3,101	21.12
Distribution cables (excluding LV)	4	203	1.97
Distribution other (excluding LV)	–		
Total	684		

pwc

Company Name	**The Lines Company**
For Year Ended	**31 March 2024**
Network / Sub-network Name	

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10(vi): Worst-performing feeders (unplanned)

Not required before DY2025

SAIDI

Rank	Feeder name	Unplanned SAIDI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1							
2							
3							
4							

[1] *Extend table as necessary to disclose all worst-performing feeders*

SAIFI

Rank	Feeder name	Unplanned SAIFI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1							
2							
3							
4							

[1] *Extend table as necessary to disclose all worst-performing feeders*

Customer Impact

Rank	Feeder name	Customer Impact Ratio	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1							
2							
3							
4							

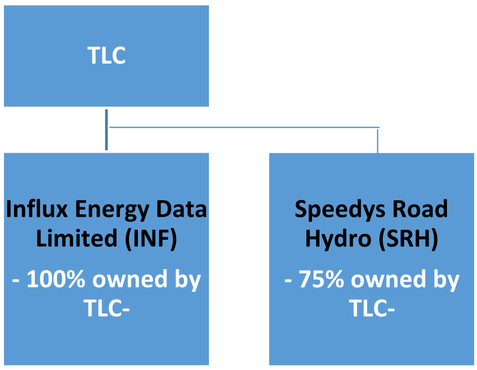
[1] *Extend table as necessary to disclose all worst-performing feeders*

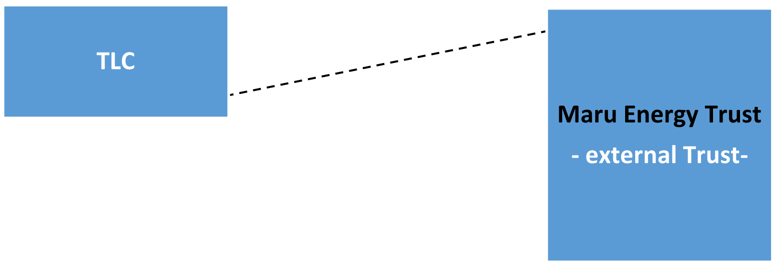
Company Name	The Lines Company
For Year Ended	31 March 2024

APPENDIX A – AUDITED SCHEDULES

Clause 2.3.8 (1) – (3)

Related party structure





Influx Energy Data Limited (INF)

Influx Energy Data Limited Limited was a 100% owned subsidiary specialising in the supply of metering equipment, data and associated services to retailers, developers and lines companies throughout New Zealand. INF is responsible for supplying all meters on our network.

Influx was sold on the 30th June 2024

1. Data Subscription Services - $181k
2. Meter Lease Charges - $9k
3. Field Services - $6k

Maru Energy Trust

TLC supports the Maru Energy Trust via an annual donation. Maru Energy Trust is a not-for-profit charitable trust to assist families in energy saving measures to heat their homes. TLC has no ownership in the trust. Mike Fox CE of TLC is a trustee of Maru Energy Trust.

Speedys Road Hydro (SRH)

TLC owned a 75% stake in Speedy's Road Hydro Ltd. SRH previously generated electricity from a hydro scheme on the North Island. This Hydro scheme is on the TLC's Network. The generation assets were sold in July 2021. The company was removed from the companies register on the 3 August 2023.

Directors

TLC has six directors that are key management personel and have authority and responsibility for planning, directing and controlling the activities of TLC.

Clause 2.3.12(1)

Name of related party	Nature of opex or capex services provided	Total value of transactions ($'000)	Revenue/Cost implication
INF	Data Subscription Services, Meter Lease Charges and Field Services	196	Cost
		196	
TLC	Donations to Maru Energy Trust	200	Cost
		200	
SRH	No services provided due to Company selling all assets and now removed from the companies register	Nil	N/A
		0	
Directors	Directors fees	324	Cost
		324	

Company Name	The Lines Company
For Year Ended	31 March 2024

Schedule 14 Mandatory Explanatory Notes

1. This schedule requires EDBs to provide explanatory notes to information provided in accordance with clauses 2.3.1, 2.4.21, 2.4.22, and subclauses 2.5.1(1)(f),and 2.5.2(1)(e).

2. This schedule is mandatory—EDBs must provide the explanatory comment specified below, in accordance with clause 2.7.1. Information provided in boxes 1 to 11 of this schedule is part of the audited disclosure information, and so is subject to the assurance requirements specified in section 2.8.

3. Schedule 15 (Voluntary Explanatory Notes to Schedules) provides for EDBs to give additional explanation of disclosed information should they elect to do so.

Return on Investment (Schedule 2)

4. In the box below, comment on return on investment as disclosed in Schedule 2. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 1: Explanatory comment on return on investment

The ROI-comparable to a post-tax WACC has decreased to 4.99% (2023: 9.15%) in the current regulatory year. This is a decrease of 4.16%. The decrease in revenue of $0.7k and the increase in operational expenditure of $2m has significantly decreased ROI.

Regulatory Profit (Schedule 3)

5. In the box below, comment on regulatory profit for the disclosure year as disclosed in Schedule 3. This comment must include-
   - 5.1 a description of material items included in other regulated income (other than gains / (losses) on asset disposals), as disclosed in 3(i) of Schedule 3
   - 5.2 information on reclassified items in accordance with subclause 2.7.1(2).

Box 2: Explanatory comment on regulatory profit

Regulatory profit for the year ended 31 March 2024 was $14m. This represents a decrease of $8m from the previous year (31 March 2023 – $22m). The revaluation amount allocated to regulated profit totalled $10.5m being a decrease of $6m compared to the prior year. The revaluation decrease is due to the CPI reducing from 6.65% to 4.02%.

Merger and acquisition expenses (3(iv) of Schedule 3)

6. If the EDB incurred merger and acquisitions expenditure during the disclosure year, provide the following information in the box below-

   6.1 information on reclassified items in accordance with subclause 2.7.1(2)

   6.2 any other commentary on the benefits of the merger and acquisition expenditure to the EDB.

Box 3: Explanatory comment on merger and acquisition expenditure
Not applicable.

Value of the Regulatory Asset Base (Schedule 4)

7. In the box below, comment on the value of the regulatory asset base (rolled forward) in Schedule 4. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 4: Explanatory comment on the value of the regulatory asset based (rolled forward)
The value of the regulatory asset base (schedule 4) has been completed in accordance with the Commerce Commission's requirements. The revaluation of the RAB has resulted in an impact of $10.5m which is due to the CPI of 4.02%. The revaluation has decreased compare to the prior year by $6m due CPI reducing from 6.65% to 4.02%. There has been no change to the methodology of allocating non-network assets compared to the prior year.

Regulatory tax allowance: disclosure of permanent differences (5a(i) of Schedule 5a)

8. In the box below, provide descriptions and workings of the material items recorded in the following asterisked categories of 5a(i) of Schedule 5a-

   8.1 Income not included in regulatory profit / (loss) before tax but taxable;

   8.2 Expenditure or loss in regulatory profit / (loss) before tax but not deductible;

   8.3 Income included in regulatory profit / (loss) before tax but not taxable;

   8.4 Expenditure or loss deductible but not in regulatory profit / (loss) before tax.

Box 5: Regulatory tax allowance: permanent differences
Not applicable.

Regulatory tax allowance: disclosure of temporary differences (5a(vi) of Schedule 5a)

9. In the box below, provide descriptions and workings of material items recorded in the asterisked category 'Tax effect of other temporary differences' in 5a(vi) of Schedule 5a.

Box 6: Tax effect of other temporary differences (current disclosure year)

Negative Temporary Differences (Gross values):

- Opening accrued annual leave accrual - $297k
- Opening long service leave accrual - $25k
- Opening bad debt provision - $158k
- Opening unrecognised capital contributions - ($998)
- Total negative Temporary Differences – ($517k)

Positive Temporary Differences (Gross values):

- Closing accrued annual leave accrual - $433k
- Closing long service leave accrual - $25k
- Closing bad debt provision - $724k
- Closing unrecognised capital contributions - ($829k)
- Total positive Temporary Differences - $352k

Net POSITIVE temporary differences are $870k, with a tax effect of $244k.

Cost allocation (Schedule 5d)

10. In the box below, comment on cost allocation as disclosed in Schedule 5d. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 7: Cost allocation

Directly attributable costs include each TLC division or part thereof which has any regulatory business transactions, and each general ledger cost code that is allocated 100% to the regulatory business.

Directly attributable costs are primarily incurred in the functional areas of:

- Service interruptions and emergencies
- Vegetation management
- Routine and corrective maintenance and inspection
- Asset replacement and renewal
- Network operations and support
- Customer Services

- Regulatory Cost
- Connection/Disconnection expenses

TLC has opted to apply ABAA (Accounting based allocation approach) to allocate those operating costs not directly attributable to the regulatory business. The proxy allocation method was used to allocate operating costs for which a causal relationship cannot be established. The methodology behind the use of each proxy allocator is based on an analysis of each general ledger cost code that is not directly attributable to the regulatory business.

Not directly attributable costs primarily arise in the functional support areas of:

- Corporate Services which has a proxy cost allocator of total revenue
- Finance which has a proxy cost allocator of staff time
- Human Resources has a proxy allocator of headcount
- Information Technology has a proxy allocator of IT headcount
- Building (Head office) has a proxy allocator of headcount
- Public relations has a proxy allocator of staff time
- Future Energy has a proxy allocator of staff time

The not directly attributable cost included in business support includes the following main cost categories below:

- Personnel costs
- Property costs
- Professional services fees
- Customer-related expenses

Cost allocations are based on the same logic as the 2023 disclosure.

Asset allocation (Schedule 5e)

11. In the box below, comment on asset allocation as disclosed in Schedule 5e. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 8: Commentary on asset allocation

Directly attributable assets are those assets used wholly and solely in the conveyance of electricity or management of the electricity network. These have been allocated at 100% to the RAB.

TLC has opted to apply ABAA (Accounting based allocation approach) to allocate those assets not directly attributable to the regulatory business. The proxy allocation method was used to allocate operating costs for which a causal relationship cannot be established. The methodology behind the use of each proxy allocator is based on an analysis of each general ledger cost code that is not directly attributable to the regulatory business.

Not directly attributable costs primarily arise in the functional support areas of:

- Corporate Services which has a proxy cost allocator of total revenue
- Finance which has a proxy cost allocator of staff time
- Human Resources has a proxy allocator of headcount
- Information Technology has a proxy allocator of IT headcount
- Building (Head office) has a proxy allocator of headcount
- Public relations has a proxy allocator of staff time
- Future Energy has a proxy allocator of staff time

Not directly attributable assets are non-system assets which include the following:

- Buildings
- Plant/Vehicles/Equipment
- Office Equipment & Furniture
- IT Equipment and Software
- Intangibles (leaseholds, easements, etc.)

The methodology for asset allocations for non-direct assets has not been changed compared to the prior year.

Capital Expenditure for the Disclosure Year (Schedule 6a)

12. In the box below, comment on expenditure on assets for the disclosure year, as disclosed in Schedule 6a. This comment must include-

    12.1 a description of the materiality threshold applied to identify material projects and programmes described in Schedule 6a;

    12.2 information on reclassified items in accordance with subclause 2.7.1(2).

Box 9: Explanation of capital expenditure for the disclosure year

Schedule 6a projects and programmes are taken from the AMP Planning tools in the Asset Management software. They are summarised figures based on individual planning items excluding the small projects.

There is no materiality threshold applied to identify material projects and programmes described in Schedule 6a

There has been no financial reclassification of items.

Operational Expenditure for the Disclosure Year (Schedule 6b)

13. In the box below, comment on operational expenditure for the disclosure year, as disclosed in Schedule 6b. This comment must include-

    13.1 Commentary on assets replaced or renewed with asset replacement and renewal operational expenditure, as reported in 6b(i) of Schedule 6b;

    13.2 Information on reclassified items in accordance with subclause 2.7.1(2);

    13.3 Commentary on any material atypical expenditure included in operational expenditure disclosed in Schedule 6b, a including the value of the expenditure the purpose of the expenditure, and the operational expenditure categories the expenditure relates to.

Box 10: Explanation of operational expenditure for the disclosure year

Network operational expenditure is consistent in type with respect to routine system and network maintenance carried out.

There has been no financial reclassification of items.

There has been no atypical expenditure incurred.

Variance between forecast and actual expenditure (Schedule 7)

14. In the box below, comment on variance in actual to forecast expenditure for the disclosure year, as reported in Schedule 7. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 11: Explanatory comment on variance in actual to forecast expenditure

EXPENDITURE ON ASSETS

Total expenditure on assets for the period was 9% ($2.2m) below the AMP forecast. The main contributor to this decrease is due to customer connections ($1.7m). One significant customer has become insolvent reducing expected capital expenditure on customer connections.

Network capital expenditure was 6% below forecast due to the following:

Consumer Connections

Expenditure on customer connections before capital contributions was 41% below the forecast ($1.7m). A significant customer has become insolvent, resulting in the need to change forecast investments. Customer connections after capital contributions results in a negative variance of $92k, when considering AMP forecast capital contributions of $3.8m.

System growth

System growth was 405% above forecast ($608k). Previously deferred work on the Arohena & Kaahu Tee transformer upgrades were able to be undertaken with substantially more than expected progress due to internal resources becoming available.

Asset Replacement and Renewal

Expenditure on asset replacement and renewal was 15% above forecast ($1.7m). Multiple line renewal projects were outsourced to alleviate resource constraints and several previously deferred projects were completed, significantly reducing prior year WIP balances in this category.

Asset Relocations

Expenditure on asset relocations was 100% below forecast ($203k). Relocated assets expenditure forecasted was deferred due to project prioritisation.

Quality of supply

Quality of supply spending was 10% above forecast ($217k). The previously deferred Kuratau Feeder reconfiguration has progressed along with the Taharoa zone substation.

Other reliability, safety and environment

Expenditure on other reliability, safety and environment was 56% below forecast ($2.1m).

A 5MVA Mobile Substation was originally intended to be purchased The business case has highlighted that lower cost options might exist to address the issues. As a result, the potential procurement of the mobile sub-station was cancelled.

The Turangi zone-sub security of supply is below forecast due to landowner consent delays and long lead time of critical equipment.

Non-network expenditure

Expenditure was 29% below forecast ($731k). This was due to forecast expenditure of $1m on The Digital Utility Program relating to the ADMS. As this is a significant IT project, investigative work has begun but less than forecast spend occurred in 2024 and projects have delayed into RY2025.

OPERATIONAL EXPENDITURE

Total operational expenditure was 13% more than the forecast.

Network OPEX was 14% more than the forecast. Increased spend was seen across most network categories.

Service interruptions and emergencies

Service and interruptions and emergencies saw an increase of 32% compared to the AMP. Cost increases partially pertain to residual Cyclone Gabrielle costs impacting the network. This category included a large bad debt provision.

Asset replacement and renewal

Asset replacement and renewal costs were below forecast by 38% mainly due to an increased maintenance program focus.

Routine and corrective maintenance and inspection

Routine maintenance costs were above forecast by 20% ($365k) due to an increased maintenance program focus.

Non-network OPEX

This expenditure was up by 12% compared to the overall forecast. There was a reallocation of network IT support charges between system operations and network support and business support costs. These costs were budgeted in business support in the AMP but reallocated in the actuals as a network system support cost. If the figures were entered into the correct categories, the variances would look like this.

Category	AMP ($000)	Actual ($000)	Variance %
System operations and network support	3,380	5,428	61%
Business support	6,443	5,570	(14%)

System operations and network support

System operations and network support have increased by 61% ($2.1m). From 1 April 2023 engineering labour recoveries were directly allocated to capital projects using timesheets, the expected forecasted utilisation on capital projects was less than actuals resulting in increases unrecovered operational expenditure. Further operational expenditure increases were due to support costs, SaaS and costs associated with the new digital utility systems implementation. Business support costs have decreased by 14% ($873k) mainly due to lower finance and customer service costs.

Information relating to revenues and quantities for the disclosure year

15. In the box below provide-

    15.1 a comparison of the target revenue disclosed before the start of the disclosure year, in accordance with clause 2.4.1 and subclause 2.4.3(3) to total billed line charge revenue for the disclosure year, as disclosed in Schedule 8; and

    15.2 explanatory comment on reasons for any material differences between target revenue and total billed line charge revenue.

Box 12: Explanatory comment relating to revenue for the disclosure year

The forecast revenue from prices for the fourth assessment period from TLC's price-setting compliance statement RY2024 was $41.9m. TLC's actual revenue from prices was $41.6m. This means that TLC's forecast was $300K or 0.7% higher than actual revenue for RY2024.

Total revenue for the disclosure year includes $41K of other regulated income bringing total revenue to $41.7m.

Schedule 8 was prepared using billed quantities and revenues for the disclosure year. Actual revenue has been reconciled between TLC's billing and financial systems. The Price x Actual Quantity calculations may have immaterial variances to Actual revenue – this is because of small billing wash-ups from prior periods and the prices being different from prior periods.

Network Reliability for the Disclosure Year (Schedule 10)

16. In the box below, comment on network reliability for the disclosure year, as disclosed in Schedule 10.

Box 13: Commentary on network reliability for the disclosure year

A reduced number of weather events and our programme of continuous improvement resulted in a decreased level of unplanned SAIDI and SAIFI. Accordingly, TLC was compliant with the default price-quality price path for the disclosure year 2024.

Voluntary notes are provided in schedule 15.

Insurance cover

17. In the box below, provide details of any insurance cover for the assets used to provide electricity distribution services, including-

    17.1 The EDB's approaches and practices in regard to the insurance of assets used to provide electricity distribution services, including the level of insurance;

    17.2 In respect of any self insurance, the level of reserves, details of how reserves are managed and invested, and details of any reinsurance.

Box 14: Explanation of insurance cover TLC has an insurance programme in place for selected network and non-network assets. This insurance programme is placed with a reputable insurer(s) organised by an independent broker. The insured assets covered under material damage and business interruption policies include: • Substations and transformers • Plant & equipment • Vehicles • Buildings • Office equipment The sum insured of assets is $122m (excluding buildings). TLC has a number of liability insurance policies to cover: public liability, statutory liability, fidelity/theft, professional indemnity and directors & officers' liability.

Amendments to previously disclosed information

18. In the box below, provide information about amendments to previously disclosed information disclosed in accordance with clause **Error! Reference source not found.** in the last 7 years, including:

    18.1 a description of each error; and

    18.2 for each error, reference to the web address where the disclosure made in accordance with clause 2.12.1 is publicly disclosed.

Box 15: Disclosure of amendment to previously disclosed information There have been no amendments to prior year numbers.

Company Name	The Lines Company
For Year Ended	31 March 2024

Schedule 14a Mandatory Explanatory Notes on Forecast Information

(In this Schedule, clause references are to the Electricity Distribution Information Disclosure Determination 2012 – as amended and consolidated 3 April 2018.)

1. This Schedule requires EDBs to provide explanatory notes to reports prepared in accordance with clause 2.6.6.

2. This Schedule is mandatory— EDBs must provide the explanatory comment specified below, in accordance with clause 2.7.2. This information is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.

Commentary on difference between nominal and constant price capital expenditure forecasts (Schedule 11a)

3. In the box below, comment on the difference between nominal and constant price capital expenditure for the current disclosure year and 10 year planning period, as disclosed in Schedule 11a.

Box 1: Commentary on difference between nominal and constant price capital expenditure forecasts

Nominal Capital Expenditure forecasts for the CY+1 in Schedule 11a are the same.

The following increases have been applied to nominal forecasts for other years:

- CY+2 4.00%
- CY+3 3.12%
- CY+4 2.11%
- CY+5 onwards 2.14%

Commentary on difference between nominal and constant price operational expenditure forecasts (Schedule 11b)

4. In the box below, comment on the difference between nominal and constant price operational expenditure for the current disclosure year and 10 year planning period, as disclosed in Schedule 11b.

5.

Box 2: Commentary on difference between nominal and constant price operational expenditure forecasts

Nominal Capital Expenditure forecasts for the CY+1 in Schedule 11b are the same.

The following increases have been applied to nominal forecasts for other years:

- CY+2 4.00%
- CY+3 3.12%
- CY+4 2.11%
- CY+5 onwards 2.14%

Company Name	The Lines Company
For Year Ended	31 March 2024

Schedule 15 **Voluntary Explanatory Notes**

(In this Schedule, clause references are to the Electricity Distribution Information Disclosure Determination 2012 – as amended and consolidated 3 April 2018.)

1. This schedule enables EDBs to provide, should they wish to-

   1.1 additional explanatory comment to reports prepared in accordance with clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1 and 2.5.2;

   1.2 information on any substantial changes to information disclosed in relation to a prior disclosure year, as a result of final wash-ups.

2. Information in this schedule is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.

3. Provide additional explanatory comment in the box below.

Box 1: Voluntary explanatory comment on disclosed information

SCHEDULE 10

Outage recording

The Lines Company utilises an Excel spreadsheet to record all network interruptions. The control room log or switching instruction is considered as to how it affects a section of the network, with that section's interruption being recorded as a row in the spreadsheet.

The Network Control Team manages interruptions and incidents on the network, identifying causes and interruption types. Information gathered is used to update The Lines Company's Daily Control Room Log spreadsheet.

The Lines Company's Daily Control Room Log data is obtained from the following:

- The primary source for unplanned interruptions on automated equipment are reports from TLC's SCADA system.
- The primary source of unplanned interruptions on non-automated equipment is customer calls received by TLC. TLC personnel are dispatched to investigate with the details updated in BASIX.
- Planned Interruption applications are subject to approval from the Network Control Team. Each application is assigned a unique reference and recorded in the log.

The data captured and its source for each interruption include:

- Description of interruption (from switching or control log);
- Date and Time of interruption (from switching, control log or Basix fault history for dark assets);
- Date and Time of Restoration (from switching or control log);
- Operated Asset (from switching or control log) including feeder;

- Faulted asset ID (from the control room log based on field staff report);
- BASIX Fault Reference (if applicable – from Basix);
- Interruption Class (from control room log);
- Primary Cause (from log based on field staff information);
- Cause Description (from log based on field staff information);
- Number of customers affected in the section of the network (from Basix);
- Any other notes or comments significant to the interruption.

Upon data entry into the spreadsheet, the interruption details include:

- Line interruption minutes;
- Line customer minutes;
- Line and event interruption SAIDI;
- Line and event interruption SAIFI;
- Halved and whole SAIDI for notified interruptions;
- Line interruption CAIDI.

Normalised SAIFI and SAIDI

The figures shown in Row 37 "Classes B & C (interruptions on the network)" are calculated using Information Disclosure Determination which does not distinguish treatment of planned and unplanned interruptions. As such, they are different to the metrics disclosed in TLC's Default Price Quality Path (DPP) Compliance Statement RY2024.

Information Disclosure Exemption: Disclosure and auditing of reliability information

In disclosure years 2019, 2020, 2021, 2022 and 2023 the Commerce Commission issued an exemption to Electricity Distribution Businesses (EDBs) subject to the EDB Information Disclosure Determination 2012 (the ID Determination) to address the process by which EDBs' record and report 'successive interruptions'.

The ID Determination has been amended to resolve the successive interruptions issue for all EDBs. To resolve this issue, the Commission added a definition for 'successive interruptions' and modified the definition of SAIFI values and SAIDI values in clause 1.4.3 of the ID Determination. These definitions were incorporated to ensure that EDBs treat successive interruptions consistently, by recording a successive interruption as an additional SAIFI value and SAIDI value if restoration of supply occurs for longer than one minute.

Schedule 18 Certification for Year-end Disclosures

Clause 2.9.2 and 2.9.5

We, Bella Takiari-Brame and Michael Underhill, being directors of The Lines Company Limited (TLC) certify that, having made all reasonable enquiry, to the best of our knowledge-

a) the information prepared for the purposes of clauses 2.3.1, 2.3.2, 2.3.8-2.3.12, 2.4.21,2.4.22, 2.5.1(1)(a)-(f), 2.5.2, 2.5.2A, 2.6.1B* and 2.7.1 of the Electricity Distribution Information Disclosure Determination 2012 in all material respects complies with that determination; and

b) the historical information used in the preparation of Schedules 8, 9a, 9b, 9c, 9d, 9e, 10, 10a and 14 has been properly extracted from the TLC's accounting and other records sourced from its financial and non-financial systems, and that sufficient appropriate records have been retained.

c) In respect of information concerning assets, costs and revenues valued or disclosed in accordance with clause 2.3.6 of the Electricity Distribution Information Disclosure Determination 2012 and clauses 2.2.11(1)(g) and 2.2.11(5) of the Electricity Distribution Services Input Methodologies Determination 2012, we are satisfied that-
   i. the costs and values of assets or goods or services acquired from a related party comply, in all material respects, with clauses 2.3.6(1) and 2.3.6(3) of the Electricity Distribution Information Disclosure Determination 2012 and clauses 2.2.11(1)(g) and 2.2.11(5)(a)-2.2.11(5)(b) of the Electricity Distribution Services Input Methodologies Determination 2012; and
   ii. the value of assets or goods or services sold or supplied to a related party comply, in all material respects, with clause 2.3.6(2) of the Electricity Distribution Information Disclosure Determination 2012.]

Bella Takiari- Brame
Director

Michael Underhill
Director

20 August 2024

Independent Assurance Report

To the Directors of The Lines Company Limited and to the Commerce Commission on the disclosure information for the disclosure year ended 31 March 2024 as required by the Electricity Distribution Information Disclosure (Targeted Review 2024) Amendment Determination 2024 [2024] NZCC 2

The Lines Company Limited (the Company) is required to disclose certain information under the Electricity Distribution Information Disclosure (Targeted Review 2024) Amendment Determination 2024 [2024] NZCC 2, (the Determination) and to procure an assurance report by an independent auditor in terms of section 2.8.1 of the Determination.

The Auditor-General is the auditor of the Company.

The Auditor-General has appointed me, Philippa (Pip) Cameron, using the staff and resources of PricewaterhouseCoopers, to undertake a reasonable assurance engagement, on his behalf, on whether the information prepared by the Company for the disclosure year ended 31 March 2024 (the Disclosure Information) complies, in all material respects, with the Determination.

The Disclosure Information that falls within the scope of the assurance engagement are:

- Schedules 1 to 4, 5a to 5g, 6a and 6b, 7, 10 (limited to SAIDI and SAIFI information) and 14 (limited to the explanatory notes in boxes 1 to 11) of the Determination.
- Clause 2.3.6 of the Determination and clauses 2.2.11(1)(g) and 2.2.11(5) of the Electricity Distribution Services Input Methodologies Determination 2012 (consolidated 23 April 2024) (the IM Determination), in respect of the basis for valuation of related party transactions (the Related Party Transaction Information).

Qualified Opinion

In our opinion, except for the possible effect of the matter described in the Basis for qualified opinion section of our report, in all material respects:

- as far as appears from an examination, proper records to enable the complete and accurate compilation of the Disclosure Information have been kept by the Company;
- as far as appears from an examination, the information used in the preparation of the Disclosure Information has been properly extracted from the Company's accounting and other records, sourced from the Company's financial and non-financial systems;
- the Disclosure Information complies, in all material respects, with the Determination; and
- the basis for valuation of related party transactions complies with the Determination and the IM Determination.

Basis for qualified opinion

As described in Box 1 of Schedule 15, there are inherent limitations in the ability of the Company to collect and record the network reliability information required to be disclosed in Schedules 10(i) to 10(iv). Consequently, there is no independent evidence available to support the completeness and accuracy of recorded faults, and control over the completeness and accuracy of installation control point ('ICP') data included in the SAIDI and SAIFI calculations was limited throughout the year.

There are no practical audit procedures that we could adopt to independently confirm the accuracy of the ICP data used to record the number of ICPs affected and duration of the interruptions for the purposes of inclusion in the amounts relating to SAIDI and SAIFI outage statistics set out in Schedules 10(i) to 10(iv). Because of the potential effect of the limitations described above, we are unable to obtain sufficient appropriate evidence to confirm the accuracy of the data that forms the basis of the compilation of Schedules 10(i) to 10(iv).

We conducted our engagement in accordance with the International Standard on Assurance Engagements (New Zealand) 3000 (Revised) *Assurance Engagements Other Than Audits or Reviews of Historical Financial Information* ("ISAE (NZ) 3000 (Revised)") and the Standard on Assurance Engagements (SAE) 3100 (Revised) *Compliance Engagements* ("SAE 3100 (Revised)"), issued by the New Zealand Auditing and Assurance Standards Board.

We have obtained sufficient recorded evidence and explanations that we required to provide a basis for our qualified opinion.

Key Assurance Matters

Key assurance matters are those matters that, in our professional judgement, required significant attention when carrying out the assurance engagement during the current disclosure year. These matters were addressed in the context of our compliance engagement, and in forming our opinion. We do not provide a separate opinion on these matters.

Key Assurance Matter	How our procedures addressed the key assurance matter
Regulatory asset base The Regulatory Asset Base (RAB), as set out in Schedule 4, reflects the value of the Company's electricity distribution assets. These are valued using an indexed historic cost methodology prescribed by the Determination. It is a measure which is used widely and is key to measuring the Company's return on investment and therefore important when monitoring financial performance or setting electricity distribution prices. The RAB inputs, as set out in the IM Determination, are similar to those used in the measurement of fixed assets in the financial statements, however, there are a number of different requirements and complexities which require careful consideration. Due to the importance of the RAB within the regulatory regime, the incentives to manipulate the RAB value, and complexities within the regulations, we have considered it to be a key area of focus.	We have obtained an understanding of the compliance requirements relevant to the RAB as set out in the Determination and the IM Determination. Our procedures over the regulatory asset base included the following: **Assets commissioned** ● We considered the nature of the assets commissioned during the period, as per the regulatory fixed asset register, to identify any specific cost or asset type exclusions, as set out in the Determination, which are required to be removed from the RAB; ● We inspected the assets commissioned during the period, as per the regulatory fixed asset register, to identify any specific cost or asset type exclusions, as set out in the Determination, which are required to be removed from the RAB; ● We reconciled the assets commissioned, as per the regulatory fixed asset register, to the asset additions disclosed in the audited annual financial statements and investigated any material reconciling items; and ● We tested a sample of assets commissioned during the disclosure period for appropriate asset category classification.

Key Assurance Matter	How our procedures addressed the key assurance matter
	Depreciation • We reviewed the RAB assets for any unexplained negative asset values; • We performed trend analytics over the year on year depreciation trends; • For assets with no standard asset lives we assessed the reasonableness of the lives used by reference to the accounting depreciation rates used in preparing the financial statements; • We have performed a reasonableness test to ensure regulatory depreciation expense is calculated in line with IM Determination clause 2.2.5; • We compared the spreadsheet formula utilised to calculate regulatory depreciation expense with IM Determination clause 2.2.5; and • We compared the standard asset lives by asset category to those set out in the IM Determination. **Revaluation** • We verified the spreadsheet formula utilised to calculate regulatory depreciation expense is in line with IM Determination clause 2.2.5; • We recalculated the revaluation rate set out in the IM Determination using the relevant Consumer Price Index indices taken from the Statistics New Zealand website; and • We tested the mathematical accuracy of the revaluation calculation performed by management. **Disposals** • We reconciled the disposals, as per the regulatory fixed asset register, to the asset disposals disclosed in the audited annual financial statements and investigated any material reconciling items; and • We inspected the asset disposals within the accounting fixed asset register to ensure disposals in the RAB meet the definition of a disposal per the IMs.

Key Assurance Matter	How our procedures addressed the key assurance matter
Cost and Asset Allocation The Determination relates to information concerning the supply of electricity distribution services. In addition to the regulated supply of electricity, the Company also supplies customers with other unregulated services such as metering services. As set out in schedules 5d, 5e, 5f and 5g, costs and asset values that relate to electricity distribution services regulated under the Determination should comprise: • All of the costs directly attributable to the regulated goods or services; and • An allocated portion of the costs that are not directly attributable. The IM Determination set out rules and processes for allocating costs and assets which are not directly attributable to either regulated or unregulated services. A number of screening tests apply which must be considered when deciding on the appropriate allocation method. The Company has applied the Accounting-Based Allocation Approach Methodology (ABAA) utilising proxy cost and asset allocators to allocate the asset values and operating costs that are not directly attributable where causal relationships could not be identified. Given the judgement involved in the application of the cost and asset allocation methodologies we consider it a key assurance matter.	We obtained an understanding of the Company's cost and asset allocation processes and the methodologies applied. Our procedures over cost and asset allocation included; • Reconciling the regulated and unregulated financial information to the audited financial statements. **Classification as directly/not directly attributable** • Considering the appropriateness of the costs allocated as directly attributable, based on the nature and our understanding of the business to determine the reasonableness of the directly attributable classification; • Testing a sample of transactions to ensure their classification as either directly attributable or not directly attributable costs are appropriate and in line with the Determination, as amended; • Inspecting the fixed asset register to identify any asset classes which based on their nature and our understanding of the business could be considered assets directly attributable to a specific business unit; • Testing a sample of assets commissioned to ensure their classification as either directly attributable or not directly attributable are appropriate and in line with the Determination, as amended, by inspecting the related invoice. **Appropriateness of the allocators used for not directly attributable costs and assets** • Considering the appropriateness of the cost and asset causal and proxy allocators used in applying the ABAA to not directly attributable costs including inspecting supporting documentation and recalculating proxy allocators; • Understanding why causal relationships could not be identified in allocating some costs or assets and ensuring appropriate disclosure has been included outlining these in Schedule 14; • Recalculating the split between not directly attributable costs and asset values allocated to electricity distribution services and non-electricity distribution services.

Directors' responsibilities
The directors of the Company are responsible in accordance with the Determination for:

- the preparation of the Disclosure Information; and
- the Related Party Transaction Information.

The directors of the Company are also responsible for the identification of risks that may threaten compliance with the schedules and clauses identified above and controls which will mitigate those risks and monitor ongoing compliance.

Auditor's responsibilities
Our responsibilities in terms of clauses 2.8.1(1)(b)(vi) and (vii), 2.8.1(1)(c) and 2.8.1(1)(d) are to express an opinion on whether:

- as far as appears from an examination, the information used in the preparation of the audited Disclosure Information has been properly extracted from the Company's accounting and other records, sourced from its financial and non-financial systems;
- as far as appears from an examination, proper records to enable the complete and accurate compilation of the audited Disclosure Information required by the Determination have been kept by the Company and, if not, the records not so kept;
- the Company complied, in all material respects, with the Determination in preparing the audited Disclosure Information; and
- the Company's basis for valuation of related party transactions in the disclosure year has complied, in all material respects, with clause 2.3.6 of the Determination and clauses 2.2.11(1)(g) and 2.2.11(5) of the IM Determination.

To meet these responsibilities, we planned and performed procedures in accordance with ISAE (NZ) 3000 (Revised) and SAE 3100 (Revised), to obtain reasonable assurance about whether the Company has complied, in all material respects, with the Disclosure Information (which includes the Related Party Transaction Information) required to be audited by the Determination.

An assurance engagement to report on the Company's compliance with the Determination involves performing procedures to obtain evidence about the compliance activity and controls implemented to meet the requirements. The procedures selected depend on our judgement, including the identification and assessment of the risks of material non-compliance with the requirements.

Inherent limitations
Because of the inherent limitations of an assurance engagement, together with the internal control structure, it is possible that fraud, error or non-compliance with the Determination may occur and not be detected.

A reasonable assurance engagement throughout the disclosure year does not provide assurance on whether compliance with the Determination will continue in the future.

Restricted use
This report has been prepared for use by the directors of the Company and the Commerce Commission in accordance with clause 2.8.1(1)(a) of the Determination and is provided solely for the purpose of establishing whether the compliance requirements have been met. We disclaim any assumption of responsibility for any reliance on this report to any person other than the directors of the Company and the Commerce Commission, or for any other purpose than that for which it was prepared.

Independence and quality control
We complied with the Auditor-General's independence and other ethical requirements, which incorporate the requirements of Professional and Ethical Standard 1 *International Code of Ethics for Assurance Practitioners (including International Independence Standards) (New Zealand)* (PES 1) issued by the New Zealand Auditing and Assurance Standards Board. PES 1 is founded on the fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

We have also complied with the Auditor-General's quality management requirements, which incorporate the requirements of Professional and Ethical Standard 3 Quality Management for Firms that Perform Audits or Reviews *of Financial Statements, or Other Assurance or Related Services Engagements* (PES 3) issued by the New Zealand Auditing and Assurance Standards Board. PES 3 requires our firm to design, implement and operate a system of quality management including policies or procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

The Auditor-General, and his employees, and PricewaterhouseCoopers and its partners and employees may deal with the Company on normal terms within the ordinary course of trading activities of the Company. Other than any dealings on normal terms within the ordinary course of trading activities of the Company, assurance services performed within our role as auditor for the Company on the annual financial statements and performance information and regulatory compliance engagements under the requirements of the Commerce Act 1986, we have no relationship with, or interests in, the Company.

Philippa Cameron
PricewaterhouseCoopers
On behalf of the Auditor-General
Auckland, New Zealand
22 August 2024