# Pricing Schedule 1 April 2019



The Lines Company PO Box 281 King Street East, Te Kuiti **E:** queries@thelines.co.nz

P: 07 878 0600

**F**: 07 878 7024

Freephone us on 0800 367 546 keeping you connected.



### **Explanation of price changes**

The April 2019 price changes represent the balancing required to ensure affordability to our customers and provide an adequate return to the company. We continue to fund our renewal programme with a focus on network safety, taking into account our new pricing structure.

In addition, pass-through prices were changed to ensure that we meet the requirement that the pass-through component of our prices reflects our forecast pass-through and recoverable costs.

Effective 1 April 2019 (prices exclude GST)

Please refer to the pricing document on our website <u>www.thelinescompany.co.nz</u> for further information including the Pricing Methodology and Policy

Time of Use times		
Peak	7:00 am to 9:30 am	5:30 pm to 8:00 pm
Shoulder	9:30 am to 5:30 pm	8:00 pm to 11:00 pm
Off Peak	11:00 p	m to 7:00 am

#### **Residential Prices**

#### Residential Low Fixed Charge:

is only available to customers in their principal place of residence (home) and is usually best for those who use less than 8,000 kWh per annum.

#### Residential Standard:

is only available to customers in their principal place of residence (home) and is usually best for those who use more than 8,000 kWh per annum.

Residential Time of Use (TOU)																	
				Fixed P	rices						Variable I	Prices					
				Daily (\$ p	er day)		Peak (	\$ per kWh)			Shoulder (\$	per kWh)			Off Peak (\$	per kWh)	
Low Fixed Charge (LFC)	no. of ICPs	density	load	distribution price	after ppd	distribution	pass-through	delivery price	delivery price after	distribution price	pass-through price	dolivory prico	delivery price after	distribution price	pass-through	delivery price	delivery price
Low Fixed Charge (LFC)	110. Of ICPS	uensity	10au	distribution price	arter ppu	price	price	delivery price	ppd	distribution price	pass-tillough price	delivery price	ppd	distribution price	price	delivery price	after ppd
RT-LFC-HC	4,668	High	Controlled			0.1091		0.1691	0.1522	0.1460		0.1558	0.1402	0.0915		0.1013	0.0912
RT-LFC-LC	1,045	Low	Controlled	0.1667	0.1500	0.1402	0.0600	0.2002	0.1802	0.1771	0.0098	0.1869	0.1682	0.1226	0.0098	0.1324	0.1192
RT-LFC-HU	1,188	High	Uncontrolled	0.1007	0.1300	0.1791	0.0000	0.2391	0.2152	0.1460	0.0096	0.1558	0.1402	0.0915	0.0098	0.1013	0.0912
RT-LFC-LU	345	Low	Officontrolled			0.2102		0.2702	0.2432	0.1771		0.1869	0.1682	0.1226		0.1324	0.1192
Standard	no. of ICPs	density	load	distribution price	after ppd	distribution	pass-through	delivery price	delivery price after	distribution price	pass-through price	delivery price	delivery price after	distribution price	pass-through	delivery price	delivery price
Stalidald	110. 01 ICFS	uensity	loau	distribution price	arter ppu	price	price	delivery price	ppd	distribution price	pass-tillough price	delivery price	ppd	distribution price	price	delivery price	after ppd
RT-STD-HC	2,992	High	Controlled	0.8054	0.7249	0.0800		0.1400	0.1260								
RT-STD-LC	1,139	Low	Controlled	1.4889	1.3400	0.0800	0.0600	0.1400	0.1200	0.1169	0.0098	0.1267	0.1140	0.0624	0.0098	0.0722	0.0650
RT-STD-HU	639	High	Uncontrolled	0.8054	0.7249	0.1500	0.0600	0.2100	0.1890	0.1109	0.1169 0.0098	0.1207	0.1140	0.0024	0.0098	0.0722	0.0650
RT-STD-LU	239	Low	Officontrolled	1.4889	1.3400	0.1300		0.2100	0.1030								

<b>Residential Non Time of Use (NT</b>	OU)								
				Fixed	Prices		Varia	ble Prices	
				Daily (\$	per day)		Anytime	(\$ per kWh)	
Low Fixed Charge (LFC)	no. of ICPs	donsity	load	distribution price	after ppd	distribution	pass-through	delivery price	delivery price after
Low Fixed Charge (LFC)	110. Of ICPS	density	load	distribution price	arter ppu	price	price	delivery price	ppd
RN-LFC-HC	398	High	Controlled			0.1294		0.1533	0.1380
RN-LFC-LC	96	Low	Controlled	0.1667	0.1500	0.1605	0.0239	0.1844	0.1660
RN-LFC-HU	66	High	Uncontrolled	0.1007	0.1300	0.1551	0.0239	0.1790	0.1611
RN-LFC-LU	34	Low	Officontrolled			0.1862		0.2101	0.1891
Standard	no. of ICPs	donsity	lood	distribution price	aftarand	distribution	pass-through	dolivoru prico	delivery price after
Standard	no. or ices	density	load	distribution price	after ppd	price	price	delivery price	ppd
RN-STD-HC	294	High	Controlled	0.8054	0.7249	0.1003		0.1242	0.1118
RN-STD-LC	87	Low	Controlled	1.4889	1.3400	0.1005	0.0239	0.1242	0.1110
RN-STD-HU	22	High	Uncontrolled	0.8054	0.7249	0.1260	0.0239	0.1499	0.1349
RN-STD-LU	5	Low		1.4889	1.3400	0.1200		0.1499	0.1349

Effective 1 April 2019 (prices exclude GST)

Please refer to the pricing document on our website <u>www.thelinescompany.co.nz</u> for further information including the Pricing Methodology and Policy

Time of Use times		
Peak	7:00 am to 9:30 am	5:30 pm to 8:00 pm
Shoulder	9:30 am to 5:30 pm	8:00 pm to 11:00 pm
Off Peak	11:00 p	m to 7:00 am

### **General Prices**

General Time of Use (TOU)																	
				Fixed P	rices						Variable	Prices					
				Daily (\$ p	er day)		Peak (	\$ per kWh)		Shoulder (\$ per kV			per kWh)			Off Peak (\$ per kWh)	
0-15 kVA	number of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
GT-15-HC	567	High	Controlled	1.6667	1.5000	0.0756		0.1356	0.1220								
GT-15-LC	320	Low	Controlled	2.3778	2.1400	0.0730	0.0600	0.1330	0.1220	0.1169	0.0098	0.1267	0.1140	0.0624	0.0098	0.0722	0.0650
GT-15-HU	2,017	High	Uncontrolled	1.6667	1.5000	0.1311	0.0000	0.1911	0.1720	0.1109	0.0096	0.1207	0.1140	0.0024	0.0096	0.0722	0.0030
GT-15-LU	1,785	Low	Uncontrolled	2.3778	2.1400	0.1511		0.1911	0.1720								
16-30 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
GT-30-HC	61	High	Controlled	3.3889	3.0500	0.0900		0.1500	0.1350								
GT-30-LC	12	Low	Controlled	4.4444	4.0000	0.0900	0.0600	0.1300	0.1330	0.1024	0.0098	0.1122	0.1010	0.0513	0.0098	0.0611	0.0550
GT-30-HU	240	High	Uncontrolled	3.3889	3.0500	0.1089	0.0000	0.1689	0.1520	0.1024	0.0038	0.1122	0.1010	0.0313	0.0098	0.0011	0.0550
GT-30-LU	55	Low	Officontrolled	4.4444	4.0000	0.1089		0.1089	0.1320								
31-70 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
GT-70-H	104	High	n/a	7.5000	6.7500	0.0789	0.0600	0.1389	0.1250	0.0913	0.0098	0.1011	0.0910	0.0513	0.0098	0.0611	0.0550
GT-70-L	17	Low	TI/ a	10.0000	9.0000	0.0789	0.0000	0.1389	0.1230	0.0313	0.0038	0.1011	0.0910	0.0313	0.0098	0.0011	0.0550
71-150 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
GT-150-H	14	High	n/a	15.6667	14.1000	0.0633	0.0600	0.1233	0.1110	0.0802	0.0098	0.0900	0.0810	0.0513	0.0098	0.0611	0.0550
GT-150-L	2	Low	II/ a	20.5556	18.5000	0.0055	0.0000	0.1233	0.1110	0.0002	0.0056	0.0300	0.0010	0.0313	0.0036	0.0011	0.0330

<b>General Non Time of Use (NTOU</b>	J)									
				Fixed	Prices		Varia	ble Prices		
				Daily (\$	per day)		Anytime	e (\$ per kWh)		
0-15 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	total price	total price after ppd	
GN-15-HC	125	High	Controlled	1.6667	1.5000	0.0998		0.1227	0.1104	
GN-15-LC	50	Low	Controlled	2.3778	2.1400	0.0998	0.0229	0.1227	0.1104	
GN-15-HU	260	High	Uncontrolled	1.6667	1.5000	0.1201	0.0229	0.1430	0.1287	
GN-15-LU	164	Low	Officontrolled	2.3778	2.1400	0.1201		0.1450	0.1207	
16-30 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	total price	total price after ppd	
GN-30-HC	10	High	Controlled	3.3889	3.0500	0.0957		0.1186	0.1067	
GN-30-LC	3	Low	Controlled	4.4444	4.0000	0.0957	0.0229	0.1100	0.1067	
GN-30-HU	44	High	Uncontrolled	3.3889	3.0500	0.1025	0.0229	0.1254	0.1129	
GN-30-LU	8	Low	Officontrolled	4.4444	4.0000	0.1023		0.1254	0.1129	
31-70 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	total price	total price after ppd	
GN-70-H	41	High	n/a	7.5000	6.7500	0.0875	0.0229	0.1104	0.0994	
GN-70-L	1	Low	TI/ a	10.0000	9.0000	0.0873	0.0229	0.1104	0.0554	
71-150 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	total price	total price after ppd	
GN-150-H	18	High	n/a	15.6667	14.1000	0.0778	0.0229	0.1007	0.0006	
GN-150-L	2	Low	II/a	20.5556	18.5000	0.0778	0.0229	0.1007	0.0906	

Effective 1 April 2019 (prices exclude GST)

Please refer to the pricing document on our website <u>www.thelinescompany.co.nz</u> for further information including the Pricing Methodology and Policy

Time of Use times		
Peak	7:00 am to 9:30 am	5:30 pm to 8:00 pm
Shoulder	9:30 am to 5:30 pm	8:00 pm to 11:00 pm
Off Peak	11:00 p	m to 7:00 am

### **Temporary Accommodation Prices**

Temporary Accommodation Time	e of Use (TOU)																
				Fixed P	rices						Variable	Prices					
				Daily (\$ p	er day)		Peak (	\$ per kWh)			Shoulder (	per kWh)			Off Peak (\$	per kWh)	
0-15 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
TT-15-HC	2,160	High	Controlled	2.1271	1.9144	0.0756		0.1356	0.1220								
TT-15-LC	152	Low	Controlled	3.0346	2.7311	0.0750	0.0600	0.1330	0.1220	0.1169	0.0098	0.1267	0.1140	0.0624	0.0098	0.0722	0.0650
TT-15-HU	977	High	Uncontrolled	2.1271	1.9144	0.1311	0.0000	0.1911	0.1720	0.1103	0.0038	0.1207	0.1140	0.0024	0.0038	0.0722	0.0050
TT-15-LU	207	Low	Oncontrolled	3.0346	2.7311	0.1511		0.1311	0.1720								
16-30 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
TT-30-HC	45	High	Controlled	4.3249	3.8924	0.0900		0.1500	0.1350								
TT-30-LC	8	Low	Controlled	5.6720	5.1048	0.0500	0.0600	0.1300	0.1330	0.1024	0.0098	0.1122	0.1010	0.0513	0.0098	0.0611	0.0550
TT-30-HU	49	High	Uncontrolled	4.3249	3.8924	0.1089	0.0000	0.1689	0.1520	0.1024	0.0038	0.1122	0.1010	0.0313	0.0038	0.0011	0.0550
TT-30-LU	18	Low	Oncontrolled	5.6720	5.1048	0.1005		0.1003	0.1320								
31-70 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
TT-70-H	21	High	n/a	9.5716	8.6144	0.0789	0.0600	0.1389	0.1250	0.0913	0.0098	0.1011	0.0910	0.0513	0.0098	0.0611	0.0550
TT-70-L	28	Low	11/ 4	12.7621	11.4859	0.0705	0.0000	0.1363			0.0036	0.1011			0.0036	0.0011	0.0550
71-150 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
TT-150-H	5	High	n/a	19.9940	17.9946	0.0633	0.0600	0.1233	0.1110	0.0802	0.0098	0.0900	0.0810	0.0513	0.0098	0.0611	0.0550
TT-150-L	1	Low	11/ α	26.2333	23.6100	0.0033	0.0000	0.1233	0.1110	0.0002	0.0038	0.0500	0.0010	0.0515	0.0036	0.0011	0.0330

<b>Temporary Accommodation Non</b>	Time of Use (NTO	U)								
				Fixed	Prices		Varia	ble Prices		
				Daily (\$	per day)		Anytime	e (\$ per kWh)		
0-15 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	
TN-15-HC	111	High	Controlled	2.1271	1.9144	0.0998		0.1227	0.1104	
TN-15-LC	6	Low	Controlled	3.0346	2.7311	0.0996	0.0229	0.1227	0.1104	
TN-15-HU	28	High	Uncontrolled	2.1271	1.9144	0.1201	0.0229	0.1430	0.1287	
TN-15-LU	14	Low	Officontrolled	3.0346	2.7311	0.1201		0.1430	0.1287	
16-30 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	
TN-30-HC	7	High	Controlled	4.3249	3.8924	0.0957		0.1186	0.1067	
TN-30-LC	1	Low	Controlled	5.6720	5.1048	0.0957	0.0229	0.1100	0.1067	
TN-30-HU	5	High	Uncontrolled	4.3249	3.8924	0.1025	0.0229	0.1254	0.1129	
TN-30-LU	-	Low	Officontrolled	5.6720	5.1048	0.1025		0.1254	0.1129	
31-70 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	
TN-70-H	21	High	n/a	9.5716	8.6144	0.0875	0.0229	0.1104	0.0994	
TN-70-L	6	Low	II/ a	12.7621	11.4859	0.0673	0.0229	0.1104	0.0994	
71-150 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	
TN-150-H	4	High	n/a	19.9940	17.9946	0.0778	0.0229	0.1007	0.0906	
TN-150-L	1	Low	II/a	26.2333	23.6100	0.0776	0.0223	0.1007	0.0906	

### **The Lines Company Limited** Delivery Prices Effective 1 April 2019 (prices exclude GST)

Please refer to the pricing document on our website www.thelinescompany.co.nz for further information including the Pricing Methodology and Policy

Time of Use times									
Peak	7:00 am to 9:30 am	5:30 pm to 8:00 pm							
Shoulder	9:30 am to 5:30 pm	8:00 pm to 11:00 pm							
ff Peak 11:00 pm to 7:00 am									

### **Dairy Prices**

Dairy Time of Use (TOU)																	
				Fixed P	rices						Variable	Prices					
				Daily (\$ p	er day)		Peak (	\$ per kWh)			Shoulder (	per kWh)			Off Peak (\$	per kWh)	
0-15 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
DT-15-HC	12	High	Controlled	1.2713	1.1442	0.0756		0.1356	0.1220								
DT-15-LC	4	Low	Controlled	1.8137	1.6323	0.0730	0.0600	0.1330	0.1220	0.1169	0.0098	0.1267	0.1140	0.0624	0.0098	0.0722	0.0650
DT-15-HU	12	High	Uncontrolled	1.2713	1.1442	0.1311	0.0000	0.1911	0.1720	0.1103	0.0036	0.1207	0.1140	0.0024	0.0038	0.0722	0.0030
DT-15-LU	10	Low	Officontrolled	1.8137	1.6323	0.1311		0.1311	0.1720								
16-30 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
DT-30-HC	25	High	Controlled	2.5849	2.3264	0.0900		0.1500	0.1350								
DT-30-LC	10	Low	Controlled	3.3900	3.0510	0.0900	0.0600	0.1300	0.1330	0.1024	0.0098	0.1122	0.1010	0.0513	0.0098	0.0611	0.0550
DT-30-HU	29	High	Uncontrolled	2.5849	2.3264	0.1089	0.0000	0.1689	0.1520	0.1024	0.0036	0.1122	0.1010	0.0313	0.0038	0.0011	0.0550
DT-30-LU	18	Low	Oncontrolled	3.3900	3.0510	0.1085		0.1085	0.1320								
31-70 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
DT-70-H	121	High	n/a	5.7208	5.1487	0.0789	0.0600	0.1389	0.1250	0.0913	0.0098	0.1011	0.0910	0.0513	0.0098	0.0611	0.0550
DT-70-L	148	Low	ii/ a	7.6277	6.8649	0.0783	0.0000	0.1365			0.0036	0.1011	0.0510	0.0313	0.0038	0.0011	0.0550
71-150 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
DT-150-H	11	High	n/a	11.9501	10.7551	0.0633	0.0600	0.1233	0.1110	0.0802	0.0098	0.0900	0.0810	0.0513	0.0098	0.0611	0.0550
DT-150-L	25	Low	II/ a	15.6792	14.1113	0.0033	0.0000	0.1233	0.1110	0.0002	0.0096	0.0900	0.0010	0.0515	0.0036	0.0011	0.0550

Dairy Non Time of Use (NTOU)										
				Fixed	Prices		Varia	ble Prices		
				Daily (\$ <sub> </sub>	per day)		Anytime	(\$ per kWh)		
0-15 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	
DN-15-HC	1	High	Controlled	1.2713	1.1442	0.0998		0.1227	0.1104	
DN-15-LC	1	Low	controlled	1.8137	1.6323	0.0550	0.0229	0.1227	0.1104	
DN-15-HU	-	High	Uncontrolled	1.2713	1.1442	0.1201	0.0223	0.1430	0.1287	
DN-15-LU	-	Low	Officontrolled	1.8137	1.6323	0.1201		0.1430	0.1207	
16-30 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	
DN-30-HC	-	High	Controlled	2.5849	2.3264	0.0957		0.1186	0.1067	
DN-30-LC	1	Low	Controlled	3.3900	3.0510	0.0937	0.0229	0.1100	0.1007	
DN-30-HU	-	High	Uncontrolled	2.5849	2.3264	0.1025	0.0229	0.1254	0.1129	
DN-30-LU	1	Low	Officontrolled	3.3900	3.0510	0.1023		0.1234	0.1129	
31-70 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	
DN-70-H	5	High	n/a	5.7208	5.1487	0.0875	0.0229	0.1104	0.0994	
DN-70-L	6	Low	II/ d	7.6277	6.8649	0.0673	0.0229	0.1104	0.0554	
71-150 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	
DN-150-H	3	High	n/a	11.9501	10.7551	0.0778	0.0229	0.1007	0.0906	
DN-150-L	11	Low	11/ a	15.6792	14.1113	0.0776	0.0223	0.1007	0.0900	

## The Lines Company Limited Delivery Prices Effective 1 April 2019 (prices exclude GST)

<b>Major User and Non Standard</b>														
			Fixed pric	es		Variable Prices								
Hangatiki	no. of ICPs		\$/kVA/ann	um	Connection \$/kVA/annum			Individual Peak demand \$/kVA/annum			Co-incidental demand \$/kVA/annum			
пандацкі		previous	current	after ppd	previous	current	after ppd	previous	current	after ppd	previous	current	after ppd	
400 V		129.02	129.02	116.12	6.93	8.30	7.47	75.38	62.88	56.59				
11 kV		122.26	122.26	110.03	6.93	8.30	7.47	75.38	62.88	56.59				
33 kV	19	74.18	74.18	66.76	6.93	8.30	7.47	75.38	62.88	56.59				
Stepped		91.71	91.71	82.54	6.93	8.30	7.47	75.38	62.88	56.59				
Co-incidental demand											126.41	121.53	109.38	

			Fixed pric	es		Variable Prices									
National Park	no. of ICPs		\$/kVA/annum		Connection \$/kVA/annum		Individual Peak demand \$/kVA/annum			Co-incidental demand \$/kVA/annum		A/annum			
National Park		previous	current	after ppd	previous	current	after ppd	previous	current	after ppd	previous	current	after ppd		
400 V		129.02	129.02	116.12	45.48	42.38	38.14	101.31	71.48	64.33					
11 kV		177.89	177.89	160.10	45.48	42.38	38.14	101.31	71.48	64.33					
33 kV	2	74.18	74.18	66.76	45.48	42.38	38.14	101.31	71.48	64.33					
Stepped		91.71	91.71	82.54	45.48	42.38	38.14	101.31	71.48	64.33					
Co-incidental demand											126.41	121.53	109.38		

			Fixed pric	es		Variable Prices								
Ohakune	no. of ICPs		\$/kVA/annum		Connection \$/kVA/annum		Individual Peak demand \$/kVA/annum			Co-incidental demand \$/kVA/annum				
Ollakulle		previous	current	after ppd	previous	current	after ppd	previous	current	after ppd	previous	current	after ppd	
400 V		129.02	129.02	116.12	19.32	19.31	17.38	67.01	54.25	48.83				
11 kV		133.77	133.77	120.39	19.32	19.31	17.38	67.01	54.25	48.83				
33 kV	1	74.18	74.18	66.76	19.32	19.31	17.38	67.01	54.25	48.83				
Stepped		91.71	91.71	82.54	19.32	19.31	17.38	67.01	54.25	48.83				
Co-incidental demand											126.41	121.53	109.38	

Effective 1 April 2019 (prices exclude GST)

			Fixed price	es		Variable Prices									
Ongarue no. of ICP		\$/kVA/annum		Connection \$/kVA/annum			Individual Peak demand \$/kVA/annum			Co-incidental demand \$/kVA/annum					
ongarae	110. 01 101 3	previous	current	after ppd	previous	current	after ppd	previous	current	after ppd	previous	current	after ppd		
400 V		129.02	129.02	116.12	25.42	24.70	22.23	86.37	70.69	63.62					
11 kV		138.61	138.61	124.75	25.42	24.70	22.23	86.37	70.69	63.62					
33 kV	1	74.18	74.18	66.76	25.42	24.70	22.23	86.37	70.69	63.62					
Stepped		91.71	91.71	82.54	25.42	24.70	22.23	86.37	70.69	63.62					
Co-incidental demand											126.41	121.53	109.38		

			Fixed price	es		Variable Prices									
Tokaanu	no. of ICPs		\$/kVA/annum			ection \$/kVA/an	num	Individua	Peak demand \$/k\	/A/annum	Co-incide	ental demand \$/kV	A/annum		
TORdallu	110. Of ICPS	previous	current	after ppd	previous	current	after ppd	previous	current	after ppd	previous	current	after ppd		
400 V		129.02	129.02	116.12	6.97	8.73	7.86	61.77	55.41	49.87					
11 kV		133.91	133.91	120.52	6.97	8.73	7.86	61.77	55.41	49.87					
33 kV	6	74.18	74.18	66.76	6.97	8.73	7.86	61.77	55.41	49.87					
Stepped		91.71	91.71	82.54	6.97	8.73	7.86	61.77	55.41	49.87					
Co-incidental demand											126.41	121.53	109.38		

			Fixed price	es		Variable Prices									
Whakamaru no. of ICPs		\$/kVA/annum		Connection \$/kVA/annum		Individual Peak demand \$/kVA/annum			Co-incidental demand \$/kVA/annum						
wiiakaiilalu	110. UI ICFS	previous	current	after ppd	previous	current	after ppd	previous	current	after ppd	previous	current	after ppd		
400 V		129.02	129.02	116.12				8.36	13.95	12.56					
11 kV		231.41	231.41	208.27				8.36	13.95	12.56					
33 kV	1	74.18	74.18	66.76				8.36	13.95	12.56					
Stepped		91.71	91.71	82.54				8.36	13.95	12.56					
Co-incidental demand											126.41	121.53	109.38		

<b>Dedicated Transformer prices</b>				
	no. of ICPs		\$ per mon	th
	110. Of ICF3	previous	current	after ppd
5 kVA	-	27.82	27.82	25.04
10 kVA	-	46.17	46.17	41.55
15 kVA	5	63.24	63.24	56.92
30 kVA	6	83.76	83.76	75.38
50 kVA	-	92.82	92.82	83.54
75 kVA	-	113.25	113.25	101.93
100 kVA	10	126.58	126.58	113.92
200 kVA	6	218.13	218.13	196.32
300 kVA	6	263.27	263.27	236.94
500 kVA	19	308.25	308.25	277.43
750 kVA	8	370.04	370.04	333.04
1000 kVA	2	417.20	417.20	375.48
1250 kVA	-	440.77	440.77	396.69
1500 kVA	-	496.21	496.21	446.59

Billing prices									
no. of ICPs		\$ per month							
110. Of ICPS	previous	current	after ppd						
33	158.21	158.21	142.39						
applicable to customers on the Major User Plan									

Effective 1 April 2019 (prices exclude GST)

### **Common Prices, Fees and Charges**

#### **Common Prices, Fees & Charges**

Dedicated Lines prices								
	no. of ICPs		\$ per month					
	IIO. OF ICES	previous	current	after ppd				
11kV 3 phase o/head (>50mm<150mm)		0.67	0.67	0.60				
11kV 3 phase o/head (<50mm)		0.56	0.56	0.50				
11kV single phase		0.48	0.48	0.43				
11kV single phase SWER		0.43	0.43	0.39				
400V 4 wire system		0.78	0.78	0.70				
400V 2&3 wire system		0.64	0.64	0.58				
400V underbuilt 4 wire	2	0.41	0.41	0.37				
400V underbuilt 2&3 wire		0.37	0.37	0.33				
11kV cables (>50mm<240mm)		1.76	1.76	1.58				
11kV cables (<50mm)		1.46	1.46	1.31				
400V 3&4 wire heavy (>240mm)		1.36	1.36	1.22				
400V 3&4 wire medium (<240mm)		1.14	1.14	1.03				
400V 2&3 wire light		0.67	0.67	0.60				

Streetlight prices				
		\$ pe	r pole per per mor	nth
	no. of ICPs	previous	current	after ppd
For streetlights mounted on poles belonging to The Lines  Company	6	5.03	5.03	4.53

The Charges for Streetlights comprise:

- 1) For those on a dedicated streetlight circuit;
- a. An asset charge based on the value of the streetlight circuit as per the dedicated line charge, plus
- b. the charges applicable to half-hour customers.
- 2) For other lights, the charges applicable to non half-hour customers.
- 3) For streetlights mounted on power poles forming part of The Lines Company network, an additional charge per month per pole.
- 4) The standard load shifting and control charges where those services are supplied.

<b>Metering Fee price</b>	S					
price code	meter type	no. of meters	phase	previous	daily (\$ <sub> </sub>	per day)
price code	meter type	no. or meters	priase	previous	current	after ppd
M1T	Time of Use	15,902	1	0.2667	0.2667	0.2400
M3T	Tillie of ose	5,560	3	0.3556	0.3556	0.3200
M3CT/MNCT	CT meter	106	3	0.4425	0.4425	0.3983
MN	Non Time of Use	1,938	n/a	0.2667	0.2667	0.2400

Metering Fee Prices are 60% distribution; 40% metering

<b>Current Transfor</b>	mer Fee prices				
				\$ per	month
price code	type	no. of meters	previous	current	after ppd
MTCT2		207	24.66	24.66	22.19
MTCT3		20	24.66	24.66	22.19
MTCT4		0	24.66	24.66	22.19
MTCT5	11kV	2	375.03	375.03	337.53
МТСТ6	maraetai	1	107.22	107.22	96.50

Load Shifting prices									
(165	4,	per plant operation	n						
no. of ICPs	previous	current	after ppd						
10	2.80	2.80	2.52						

he Lines Company has de	pots at the following towns; Te Kuiti, Taumarunui, Turangi & Ohakune.	e following towns; Te Kuiti, Taumarunui, Turangi & Ohakune.				Rem	ote C	te C Special D		
he following measureme	Inside 50 k	Inside 50 km/h zone		ns from depot	Over 25 kms	from depot	Door Knock Request			
		previous \$	current \$	previous \$	current \$	previous \$	current \$	previous \$	current \$	
1	EARLY - NEXT DAY: Job request by 2:00 pm and executed next working day by 4:30 pm.	46.58	46.58	58.22	58.22	174.66	174.66	60.00	60.00**	
2	LATE - NEXT DAY: Job request after 2:00 pm executed next working day by 4:30 pm.	52.40	52.40	64.05	64.05	203.77	203.77	** Additional charg made by customer		
3	SAME DAY: Job request for same working day before 3:00 pm and executed that day.	69.86	69.86	81.51	81.51	261.99	261.99	days before Deene charges of \$15 per	_	
4	AFTER HOURS: Re-energisation request only. From 3:00 pm onwards on any given weekday, weekend or public holiday	116.44	116.44	174.66	174.66	349.31	349.31	apply if staff memb required to wait wl		
5	AFTER HOURS: Re-energisation request only. After 10:00 pm on any given day including public holidays.	232.88	232.88	291.09	291.09	523.97	523.97	contacts The Lines Retailer for extensi		
6	CANCELLATION FEE: Applies if request 1(a,b,c) is cancelled between 2:00-4: 00 pm on the day prior to scheduled action. If cancellation after 4:00 pm then full charge applies.	36.23	36.23	47.87	47.87	164.31	164.31			

Previous Prices: Effective 1 October 2018 to 31 March 2019 (prices exclude GST)

Please refer to the pricing document on our website <u>www.thelinescompany.co.nz</u> for further information including the Pricing Methodology and Policy

Time of Use times							
Peak	7:00 am to 9:30 am	5:30 pm to 8:00 pm					
Shoulder	9:30 am to 5:30 pm	8:00 pm to 11:00 pm					
Off Peak 11:00 pm to 7:00 am							

#### **Residential Prices**

#### Residential Low Fixed Charge:

is only available to customers in their principal place of residence (home) and is usually best for those who use less than 8,000 kWh per annum.

#### Residential Standard:

is only available to customers in their principal place of residence (home) and is usually best for those who use more than 8,000 kWh per annum.

Residential Time of Use (TOU)																		
				Fixed F	rices					Variable Prices								
				Daily (\$ p	er day)		Peak (\$ per kWh)				Shoulder (\$ per kWh)				Off Peak (\$ per kWh)			
Low Fixed Charge (LFC)	no. of ICPs	density	load	distribution price	after ppd	distribution	pass-through	delivery price	delivery price after	distribution price	pass-through price	delivery price	delivery price after	distribution price	pass-through	delivery price	delivery price	
Low Fixed Clidige (LFC)	110. 01 ICFS	uensity	loau	distribution price	arter ppu	price	price	delivery price	ppd	distribution price	pass-tillough price	delivery price	ppd	distribution price	price	delivery price	after ppd	
RT-LFC-HC	4,468	High	Controlled			0.1069		0.1691	0.1522	0.1447		0.1558	0.1402	0.0902		0.1013	0.0912	
RT-LFC-LC	996	Low	Controlled	0.1667	0.1500	0.1380	0.0622	0.2002	0.1802	0.1758	0.0111	0.1869	0.1682	0.1213	0.0111	0.1324	0.1192	
RT-LFC-HU	1,180	High	Uncontrolled	0.1007	0.1300	0.1769	0.0022	0.2391	0.2152	0.1447	0.0111	0.1558	0.1402	0.0902	0.0111	0.1013	0.0912	
RT-LFC-LU	335	Low	Oncontrolled			0.2080		0.2702	0.2432	0.1758		0.1869	0.1682	0.1213		0.1324	0.1192	
Standard	no. of ICPs	density	load	distribution price	after and	distribution	pass-through	delivery price	delivery price after	distribution price	pass-through price	delivery price	delivery price after	distribution price	pass-through	delivery price	delivery price	
Standard	110. 01 ICPS	uensity	IOau	distribution price	after ppd	price	price	delivery price	ppd	distribution price	pass-tillough price	delivery price	ppd	distribution price	price	delivery price	after ppd	
RT-STD-HC	3,075	High	Controlled	0.8054	0.7249	0.0778		0.1400	0.1260									
RT-STD-LC	1,237	Low	Controlled	1.4889	1.3400	0.0778	0.0622	0.1400	0.1200	0.1156	0.0111	0.1267	0.1140	0.0611	0.0111	0.0722	0.0650	
RT-STD-HU	722	High	Uncontrolled	0.8054	0.7249	0.1478	0.0022	0.2100	0.1890	0.1130	0.0111	0.1207	0.1140	0.0011	0.0111	0.0722	0.0030	
RT-STD-LU	292	Low	Oncontrolled	1.4889	1.3400	0.1476		0.2100	0.1090									

Residential Non Time of Use (NTC	OU)									
				Fixed	Prices		Varia	ble Prices		
				Daily (\$	per day)	Anytime (\$ per kWh)				
Low Fixed Charge (LFC)	no. of ICPs	density	load	distribution price	after ppd	distribution	pass-through	delivery price	delivery price after	
Low Fixed Charge (LFC)	110. OF ICPS	uensity	load	distribution price	arter ppu	price	price	delivery price	ppd	
RN-LFC-HC	649	High	Controlled			0.1294		0.1533	0.1380	
RN-LFC-LC	168	Low	Controlled	0.1667	0.1500	0.1605	0.0239	0.1844	0.1660	
RN-LFC-HU	91	High	Uncontrolled	0.1007	0.1300	0.1551	0.0239	0.1790	0.1611	
RN-LFC-LU	34	Low	Officontrolled			0.1862		0.2101	0.1891	
Standard	no. of ICPs	donsitu	lood	distribution price	aftar and	distribution	pass-through	dolivoru prico	delivery price after	
Standard	no. or ices	density	load	distribution price	after ppd	price	price	delivery price	ppd	
RN-STD-HC	513	High	Controlled	0.8054	0.7249	0.1003		0.1242	0.1110	
RN-STD-LC	169	Low	Controlled	1.4889	1.3400	0.1005	0.0239	0.1242	0.1118	
RN-STD-HU	71	High	Uncontrolled	0.8054	0.7249	0.1260	0.0239	0.1499	0.1349	
RN-STD-LU	26	Low	Officontrolled	1.4889	1.3400	0.1200		0.1499	0.1349	

Previous Prices: Effective 1 October 2018 to 31 March 2019 (prices exclude GST)

Please refer to the pricing document on our website www.thelinescompany.co.nz for further information including the Pricing Methodology and Policy

Time of Use times							
Peak	7:00 am to 9:30 am	5:30 pm to 8:00 pm					
Shoulder	9:30 am to 5:30 pm	8:00 pm to 11:00 pm					
Off Peak	11:00 pm to 7:00 am						

### **General Prices**

General Time of Use (TOU)																	
				Fixed P	rices						Variable Prices						
				Daily (\$ p	er day)	Peak (\$ per kWh)				Shoulder (	per kWh)		Off Peak (\$ per kWh)				
0-15 kVA	number of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
GT-15-HC	224	High	Controlled	1.6667	1.5000	0.0734		0.1356	0.1220								
GT-15-LC	140	Low	Controlled	2.3778	2.1400	0.0754	0.0622	0.1550	0.1220	0.1156	0.0111	0.1267	0.1140	0.0611	0.0111	0.0722	0.0650
GT-15-HU	1,759	High	Uncontrolled	1.6667	1.5000	0.1289	0.0622	0.1911	0.1720	0.1156	0.0111	0.1207	0.1140	0.0611	0.0111	0.0722	0.0650
GT-15-LU	1,659	Low	Uncontrolled	2.3778	2.1400	0.1289		0.1911	0.1720								
16-30 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
GT-30-HC	51	High	Controlled	3.3889	3.0500	0.0878		0.1500	0.1350								
GT-30-LC	8	Low	Controlled	4.4444	4.0000	0.0676	0.0622	0.1300	0.1550	0.1011	0.0111	0.1122	0.1010	0.0500	0.0111	0.0611	0.0550
GT-30-HU	221	High	Uncontrolled	3.3889	3.0500	0.1067	0.0022	0.1689	0.1520	0.1011	0.0111	0.1122	0.1010	0.0300	0.0111	0.0011	0.0550
GT-30-LU	46	Low	Officontrolled	4.4444	4.0000	0.1067		0.1069	0.1520								
31-70 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
GT-70-H	97	High	n/a	7.5000	6.7500	0.0767	0.0622	0.1389	0.1250	0.0900	0.0111	0.1011	0.0910	0.0500	0.0111	0.0611	0.0550
GT-70-L	14	Low	II/ a	10.0000	9.0000	0.0767	0.0022	0.1369	0.1230	0.0900	0.0111	0.1011	0.0910	0.0300	0.0111	0.0011	0.0550
71-150 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
GT-150-H	33	High	n/a	15.6667	14.1000	0.0611	0.0622	0.1233	0.1110	0.0789	0.0111	0.0900	0.0810	0.0500	0.0111	0.0611	0.0550
GT-150-L	3	Low	II/a	20.5556	18.5000	0.0011	0.0022	0.1233	0.1110	0.0763	0.0111	0.0900	0.0010	0.0300	0.0111	0.0011	0.0550

<b>General Non Time of Use (NTOU)</b>										
				Fixed	Prices		Varia	ble Prices		
				Daily (\$	per day)		Anytime	e (\$ per kWh)		
0-15 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	total price	total price after ppd	
GN-15-HC	45	High	Controlled	1.6667	1.5000	0.0988		0.1227	0.1104	
GN-15-LC	22	Low	Controlled	2.3778	2.1400	0.0966	0.0239	0.1227	0.1104	
GN-15-HU	354	High	Uncontrolled	1.6667	1.5000	0.1191	0.0239	0.1430	0.1287	
GN-15-LU	239	Low	Officontrolled	2.3778	2.1400	0.1191		0.1430	0.1267	
16-30 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	total price	total price after ppd	
GN-30-HC	11	High	Controlled	3.3889	3.0500	0.0947		0.1186	0.1067	
GN-30-LC	4	Low	Controlled	4.4444	4.0000	0.0947	0.0239	0.1160	0.1007	
GN-30-HU	43	High	Uncontrolled	3.3889	3.0500	0.1015	0.0239	0.1254	0.1129	
GN-30-LU	14	Low	Officontrolled	4.4444	4.0000	0.1013		0.1234	0.1129	
31-70 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	total price	total price after ppd	
GN-70-H	39	High	n/a	7.5000	6.7500	0.0865	0.0239	0.1104	0.0994	
GN-70-L	2	Low	II/ a	10.0000	9.0000	0.0803	0.0239	0.1104	0.0994	
71-150 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	total price	total price after ppd	
GN-150-H	5	High	n/a	15.6667	14.1000	0.0768	0.0239	0.1007	0.0906	
GN-150-L	-	Low	11/ a	20.5556	18.5000	0.0708	0.0239	0.1007	0.0300	

Previous Prices: Effective 1 October 2018 to 31 March 2019 (prices exclude GST)

Please refer to the pricing document on our website www.thelinescompany.co.nz for further information including the Pricing Methodology and Policy

Time of Use times								
Peak	7:00 am to 9:30 am	5:30 pm to 8:00 pm						
Shoulder	9:30 am to 5:30 pm	8:00 pm to 11:00 pm						
Off Peak	11:00 pm to 7:00 am							

### **Temporary Accommodation Prices**

Temporary Accommodation Time	e of Use (TOU)																
				Fixed P	rices						Variable Prices						
				Daily (\$ p	er day)		Peak (	\$ per kWh)			Shoulder (	per kWh)		Off Peak (\$ per kWh)			
0-15 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
TT-15-HC	2,152	High	Controlled	2.1271	1.9144	0.0734		0.1356	0.1220								
TT-15-LC	141	Low	Controlled	3.0346	2.7311	0.0734	0.0622	0.1550	0.1220	0.1156	0.0111	0.1267	0.1140	0.0611	0.0111	0.0722	0.0650
TT-15-HU	967	High	Uncontrolled	2.1271	1.9144	0.1289	0.0022	0.1911	0.1720	0.1130	0.0111	0.1207	0.1140	0.0011	0.0111	0.0722	0.0030
TT-15-LU	210	Low	Officontrolled	3.0346	2.7311	0.1269		0.1911	0.1720								
16-30 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
TT-30-HC	42	High	Controlled	4.3249	3.8924	0.0878		0.1500	0.1350								
TT-30-LC	9	Low	Controlled	5.6720	5.1048	0.0676	0.0622	0.1300	0.1550	0.1011	0.0111	0.1122	0.1010	0.0500	0.0111	0.0611	0.0550
TT-30-HU	46	High	Uncontrolled	4.3249	3.8924	0.1067	0.0022	0.1689	0.1520	0.1011	0.0111	0.1122	0.1010	0.0300	0.0111	0.0011	0.0550
TT-30-LU	18	Low	Officontrolled	5.6720	5.1048	0.1007		0.1083	0.1320								
31-70 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
TT-70-H	36	High	n/a	9.5716	8.6144	0.0767	0.0622	0.1389	0.1250	0.0900	0.0111	0.1011	0.0910	0.0500	0.0111	0.0611	0.0550
TT-70-L	29	Low	II/ a	12.7621	11.4859	0.0707	0.0022	0.1389			0.0111	0.1011	0.0910	0.0300	0.0111	0.0011	0.0550
71-150 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
TT-150-H	10	High	n/a	19.9940	17.9946	0.0611	0.0622	0.1233	0.1110	0.0789	0.0111	0.0900	0.0810	0.0500	0.0111	0.0611	0.0550
TT-150-L	2	Low	II/a	26.2333	23.6100	0.0011	0.0022	0.1255	0.1110	0.0769	0.0111	0.0900	0.0810	0.0300	0.0111	0.0011	0.0330

<b>Temporary Accommodation No</b>	n Time of Use (NTO	U)									
				Fixed	Prices	Variable Prices					
				Daily (\$	per day)	Anytime (\$ per kWh)					
0-15 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd		
TN-15-HC	150	High	Controlled	2.1271	1.9144	0.0988		0.1227	0.1104		
TN-15-LC	19	Low	Controlled	3.0346	2.7311	0.0966	0.0239	0.1227	0.1104		
TN-15-HU	38	High	Uncontrolled	2.1271	1.9144	0.1191	0.0239	0.1430	0.1287		
TN-15-LU	12	Low	Officontrolled	3.0346	2.7311	0.1191		0.1430	0.1207		
16-30 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd		
TN-30-HC	3	High	Controlled	4.3249	3.8924	0.0947		0.1186	0.1067		
TN-30-LC	-	Low	Controlled	5.6720	5.1048	0.0947	0.0220	0.1166	0.1067		
TN-30-HU	3	High	Uncontrolled	4.3249	3.8924	0.1015	0.0239	0.1254	0.1129		
TN-30-LU	1	Low	Officontrolled	5.6720	5.1048	0.1013		0.1234	0.1129		
31-70 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd		
TN-70-H	8	High	n/a	9.5716	8.6144	0.0865	0.0239	0.1104	0.0994		
TN-70-L	4	Low	II/ a	12.7621	11.4859	0.0803	0.0239	0.1104	0.0994		
71-150 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd		
TN-150-H	-	High	2/2	19.9940	17.9946	0.0769	0.0220	0.1007	0.0006		
TN-150-L	-	Low	n/a	26.2333	23.6100	0.0768	0.0239	0.1007	0.0906		

### **The Lines Company Limited**

Delivery Prices

Previous Prices: Effective 1 October 2018 to 31 March 2019 (prices exclude GST)

Please refer to the pricing document on our website www.thelinescompany.co.nz for further information including the Pricing Methodology and Policy

Time of Use times							
Peak	7:00 am to 9:30 am	5:30 pm to 8:00 pm					
Shoulder	9:30 am to 5:30 pm	8:00 pm to 11:00 pm					
Off Peak	ff Peak 11:00 pm to 7:00 am						

### **Dairy Prices**

Dairy Time of Use (TOU)																	
				Fixed F	Prices						Variable	Prices					
				Daily (\$ p	er day)		Peak (	\$ per kWh)			Shoulder (	\$ per kWh)			Off Peak (\$	per kWh)	
0-15 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
DT-15-HC	11	High	Controlled	1.2713	1.1442	0.0734		0.1356	0.1220								
DT-15-LC	5	Low	Controlled	1.8137	1.6323	0.0734	0.0622	0.1330	0.1220	0.1156	0.0111	0.1267	0.1140	0.0611	0.0111	0.0722	0.0650
DT-15-HU	12	High	Uncontrolled	1.2713	1.1442	0.1289	0.0022	0.1911	0.1720	0.1150	0.0111	0.1207	0.1140	0.0011	0.0111	0.0722	0.0030
DT-15-LU	9	Low	Officontrolled	1.8137	1.6323	0.1289		0.1911	0.1720								
16-30 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
DT-30-HC	24	High	Controlled	2.5849	2.3264	0.0878		0.1500	0.1350								
DT-30-LC	9	Low	Controlled	3.3900	3.0510	0.0878	0.0622	0.1300	0.1550	0.1011	0.0111	0.1122	0.1010	0.0500	0.0111	0.0611	0.0550
DT-30-HU	27	High	Uncontrolled	2.5849	2.3264	0.1067	0.0022	0.1689	0.1520	0.1011	0.0111	0.1122	0.1010	0.0300	0.0111	0.0011	0.0550
DT-30-LU	17	Low	Officontrolled	3.3900	3.0510	0.1007		0.1089	0.1320								
31-70 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
DT-70-H	121	High	n/a	5.7208	5.1487	0.0767	0.0622	0.1389	0.1250	0.0900	0.0111	0.1011	0.0910	0.0500	0.0111	0.0611	0.0550
DT-70-L	150	Low	II/ d	7.6277	6.8649	0.0707	0.0022	0.1369	0.1230	0.0900	0.0111	0.1011	0.0910	0.0300	0.0111	0.0011	0.0550
71-150 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
DT-150-H	13	High	n/a	11.9501	10.7551	0.0611	0.0622	0.1233	0.1110	0.0789	0.0111	0.0900	0.0810	0.0500	0.0111	0.0611	0.0550
DT-150-L	35	Low	II/d	15.6792	14.1113	0.0011	0.0022	0.1233	0.1110	0.0769	0.0111	0.0900	0.0010	0.0300	0.0111	0.0011	0.0330

Dairy Non Time of Use (NTOU)									
				Fixed	Prices		Varia	ble Prices	
				Daily (\$	per day)		Anytime	e (\$ per kWh)	
0-15 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
DN-15-HC	2	High	Controlled	1.2713	1.1442	0.0988		0.1227	0.1104
DN-15-LC	1	Low	Controlled	1.8137	1.6323	0.0988	0.0239	0.1227	0.1104
DN-15-HU	-	High	Uncontrolled	1.2713	1.1442	0.1191	0.0239	0.1430	0.1287
DN-15-LU	-	Low	Officontrolled	1.8137	1.6323	0.1191		0.1430	0.1287
16-30 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
DN-30-HC	-	High	Controlled	2.5849	2.3264	0.0947		0.1186	0.1067
DN-30-LC	2	Low	Controlled	3.3900	3.0510	0.0947	0.0239	0.1100	0.1007
DN-30-HU	-	High	Uncontrolled	2.5849	2.3264	0.1015	0.0239	0.1254	0.1129
DN-30-LU	-	Low	Officontrolled	3.3900	3.0510	0.1015		0.1254	0.1129
31-70 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
DN-70-H	7	High	n/a	5.7208	5.1487	0.0865	0.0239	0.1104	0.0994
DN-70-L	2	Low	II/ a	7.6277	6.8649	0.0805	0.0239	0.1104	0.0554
71-150 kVA	no. of ICPs	density	load	distribution price	after ppd	distribution price	pass-through price	delivery price	delivery price after ppd
DN-150-H	-	High	n/a	11.9501	10.7551	0.0768	0.0239	0.1007	0.0906
DN-150-L	3	Low	11/ a	15.6792	14.1113	0.0708	0.0233	0.1007	0.0500

The Lines Company Limited

Delivery Prices

Previous Prices: Effective 1 October 2018 to 31 March 2019 (prices exclude GST)

<b>Major User and Non Standard</b>													
			Fixed price	es					Variable Prices	5			
Hangatiki	no. of ICPs		\$/kVA/ann	um	Connection \$/kVA/annum			Individual Peak demand \$/kVA/annum			Co-incidental demand \$/kVA/annum		
пандацкі		previous	current	after ppd	previous	current	after ppd	previous	current	after ppd	previous	current	after ppd
400 V		125.87	129.02	116.12	2.73	6.93	6.24	74.07	75.38	67.84			
11 kV		119.28	122.26	110.03	2.73	6.93	6.24	74.07	75.38	67.84			
33 kV	19	72.37	74.18	66.76	2.73	6.93	6.24	74.07	75.38	67.84			
Stepped		89.47	91.71	82.54	2.73	6.93	6.24	74.07	75.38	67.84			
Co-incidental demand											145.01	126.41	113.77

			Fixed pric	es	Variable Prices								
National Park	no. of ICPs	no. of ICPs \$/kVA/annum		um	Conn	ection \$/kVA/an	num	Individua	l Peak demand \$/k\	/A/annum	Co-incidental demand \$/kVA/annum		
National Park		previous	current	after ppd	previous	current	after ppd	previous	current	after ppd	previous	current	after ppd
400 V		125.87	129.02	116.12	47.96	45.48	40.93	87.82	101.31	91.18			
11 kV		173.55	177.89	160.10	47.96	45.48	40.93	87.82	101.31	91.18			
33 kV	2	72.37	74.18	66.76	47.96	45.48	40.93	87.82	101.31	91.18			
Stepped		89.47	91.71	82.54	47.96	45.48	40.93	87.82	101.31	91.18			
Co-incidental demand											145.01	126.41	113.77

			Fixed price	es	Variable Prices								
Ohakune	no. of ICPs		\$/kVA/annum		Connection \$/kVA/annum			Individua	Peak demand \$/k	/A/annum	Co-incidental demand \$/kVA/annum		
Ollakulle		previous	current	after ppd	previous	current	after ppd	previous	current	after ppd	previous	current	after ppd
400 V		125.87	129.02	116.12	21.47	19.32	17.39	68.06	67.01	60.31			
11 kV	]	130.51	133.77	120.39	21.47	19.32	17.39	68.06	67.01	60.31			
33 kV	1	72.37	74.18	66.76	21.47	19.32	17.39	68.06	67.01	60.31			
Stepped		89.47	91.71	82.54	21.47	19.32	17.39	68.06	67.01	60.31			
Co-incidental demand											145.01	126.41	113.77

Previous Prices: Effective 1 October 2018 to 31 March 2019 (prices exclude GST)

			Fixed price	es	Variable Prices								
Ongarue no. of ICPs		\$/kVA/annum			Connection \$/kVA/annum			Individual	Peak demand \$/k\	/A/annum	Co-incidental demand \$/kVA/annum		
ongarae	110. 01 101 3	previous	current	after ppd	previous	current	after ppd	previous	current	after ppd	previous	current	after ppd
400 V		125.87	129.02	116.12	25.78	25.42	22.88	81.44	86.37	77.73			
11 kV		135.23	138.61	124.75	25.78	25.42	22.88	81.44	86.37	77.73			
33 kV	1	72.37	74.18	66.76	25.78	25.42	22.88	81.44	86.37	77.73			
Stepped		89.47	91.71	82.54	25.78	25.42	22.88	81.44	86.37	77.73			
Co-incidental demand											145.01	126.41	113.77

			Fixed price	es	Variable Prices								
Tokaanu	no. of ICPs	\$/kVA/annum		Connection \$/kVA/annum			Individua	Peak demand \$/k\	/A/annum	Co-incidental demand \$/kVA/annum			
TORAGIIU	110. OF ICPS	previous	current	after ppd	previous	current	after ppd	previous	current	after ppd	previous	current	after ppd
400 V		125.87	129.02	116.12	10.65	6.97	6.27	62.10	61.77	55.59			
11 kV		130.64	133.91	120.52	10.65	6.97	6.27	62.10	61.77	55.59			
33 kV	6	72.37	74.18	66.76	10.65	6.97	6.27	62.10	61.77	55.59			
Stepped		89.47	91.71	82.54	10.65	6.97	6.27	62.10	61.77	55.59			
Co-incidental demand											145.01	126.41	113.77

			Fixed pric	es	Variable Prices								
Whakamaru no. of ICPs	no of ICBs		\$/kVA/ann	um	Conn	nection \$/kVA/an	num	Individua	l Peak demand \$/k\	/A/annum	Co-incide	ental demand \$/kV	A/annum
vviidkaiilai ü	110. UI ICPS	previous	current	after ppd	previous	current	after ppd	previous	current	after ppd	previous	current	after ppd
400 V		125.87	129.02	116.12				12.61	8.36	7.52			
11 kV		225.77	231.41	208.27				12.61	8.36	7.52			
33 kV	1	72.37	74.18	66.76				12.61	8.36	7.52			
Stepped		89.47	91.71	82.54				12.61	8.36	7.52			
Co-incidental demand											145.01	126.41	113.77

<b>Dedicated Transformer prices</b>				
	no. of ICPs		\$ per mon	th
	110. Of ICPS	previous	current	after ppd
5 kVA	-	27.14	27.82	25.04
10 kVA	-	45.04	46.17	41.55
15 kVA	5	61.70	63.24	56.92
30 kVA	6	81.72	83.76	75.38
50 kVA	-	90.56	92.82	83.54
75 kVA	-	110.49	113.25	101.93
100 kVA	10	123.49	126.58	113.92
200 kVA	6	212.81	218.13	196.32
300 kVA	6	256.85	263.27	236.94
500 kVA	19	300.73	308.25	277.43
750 kVA	8	361.01	370.04	333.04
1000 kVA	2	407.02	417.20	375.48
1250 kVA	-	430.02	440.77	396.69
1500 kVA	-	484.11	496.21	446.59

Billing prices			
no. of ICPs		\$ per month	
110. Of ICPS	previous	current	after ppd
33	154.35	158.21	142.39
applicable to cust	tomers on the Ma	jor User Plan	

Previous Prices: Effective 1 October 2018 to 31 March 2019 (prices exclude GST)

### **Common Prices, Fees and Charges**

#### **Common Prices, Fees & Charges**

Dedicated Lines prices				
	no. of ICPs		\$ per month	
	110. Of ICFS	previous	current	after ppd
11kV 3 phase o/head (>50mm<150mm)		0.65	0.67	0.60
11kV 3 phase o/head (<50mm)		0.55	0.56	0.50
11kV single phase		0.47	0.48	0.43
11kV single phase SWER		0.42	0.43	0.39
400V 4 wire system		0.76	0.78	0.70
400V 2&3 wire system		0.62	0.64	0.58
400V underbuilt 4 wire	2	0.40	0.41	0.37
400V underbuilt 2&3 wire		0.36	0.37	0.33
11kV cables (>50mm<240mm)		1.72	1.76	1.58
11kV cables (<50mm)		1.42	1.46	1.31
400V 3&4 wire heavy (>240mm)		1.33	1.36	1.22
400V 3&4 wire medium (<240mm)		1.11	1.14	1.03
400V 2&3 wire light		0.65	0.67	0.60

Streetlight prices				
		\$ pe	r pole per per mor	nth
	no. of ICPs	previous	current	after ppd
For streetlights mounted on poles belonging to The Lines  Company	6	4.91	5.03	4.53

The Charges for Streetlights comprise:

- 1) For those on a dedicated streetlight circuit;
- a. An asset charge based on the value of the streetlight circuit as per the dedicated line charge, plus
- b. the charges applicable to half-hour customers.
- 2) For other lights, the charges applicable to non half-hour customers.
- 3) For streetlights mounted on power poles forming part of The Lines Company network, an additional charge per month per pole.
- 4) The standard load shifting and control charges where those services are supplied.

Metering Fee prices							
price code	meter type	no. of meters	phase	daily (\$ per day)			
				current	after ppd		
M1T	Time of Use	15,113	1	0.2667	0.2400		
M3T		5,555	3	0.3556	0.3200		
M3CT	CT meter	141	3	0.4425	0.3983		
M3CT2	Cat2 CT meter	8	3	1.2487	1.1238		
MN	Non Time of Use	2,770	n/a	0.2667	0.2400		

Metering Fee Prices are 60% distribution; 40% metering

Current Transformer Fee prices							
				\$ per month			
price code	type	no. of meters	previous	current	after ppd		
MTCT2		207	24.06	24.66	22.19		
MTCT3		20	24.06	24.66	22.19		
MTCT4		0	24.06	24.66	22.19		
MTCT5	11kV	2	365.88	375.03	337.53		
МТСТ6	maraetai	1	104.60	107.22	96.50		

Load Shifting prices						
no. of ICPs	\$ per plant operation					
	previous	current	after ppd			
10	2.73	2.80	2.52			

The Lines Company has depots at the following towns; Te Kuiti, Taumarunui, Turangi & Ohakune. The following measurements are from these depots. Otorohanga is included in Urban A.		Urban A Inside 50 km/h zone		Rural B Up to 25 kms from depot		Remote C Over 25 kms from depot		Special D  Door Knock Request	
1	EARLY - NEXT DAY: Job request by 2:00 pm and executed next working day by 4:30 pm.	46.58	46.58	58.22	58.22	174.66	174.66	60.00	60.00**
2	LATE - NEXT DAY: Job request after 2:00 pm executed next working day by 4:30 pm.	52.40	52.40	64.05	64.05	203.77	203.77	** Additional charge if no contact is made by customer prior to 2 working days before Deenergisation. Further charges of \$15 per 10-minute blocks apply if staff member is onsite and required to wait whilst customer contacts The Lines Company or Energ Retailer for extension of payment.	
3	SAME DAY: Job request for same working day before 3:00 pm and executed that day.	69.86	69.86	81.51	81.51	261.99	261.99		
4	AFTER HOURS: Re-energisation request only. From 3:00 pm onwards on any given weekday, weekend or public holiday	116.44	116.44	174.66	174.66	349.31	349.31		
5	AFTER HOURS: Re-energisation request only. After 10:00 pm on any given day including public holidays.	232.88	232.88	291.09	291.09	523.97	523.97		
6	CANCELLATION FEE: Applies if request 1(a,b,c) is cancelled between 2:00-4: 00 pm on the day prior to scheduled action. If cancellation after 4:00 pm then full charge applies.	36.23	36.23	47.87	47.87	164.31	164.31		